

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**RECEIVED**
AUG 2003
BLM ARTESIA
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.Robert P. Elliott
Operations Engr Advisor3a. Address
20 N. Broadway, Suite 1500, OKC, OK 731023b. Phone No. (include area code)
(405)228-86094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1599' FNL & 1248' FWL, Unit E, Section 7-T22S-R24E, Eddy Cnty, NM
BHL: 2310' FSL & 1980' FWL, Unit K, Section 7-T22S-R24E, Eddy Cnty, NM5. Lease Serial No.
SHL & BHL: NM-NM812196. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Old Ranch Canyon "7" Federal #49. API Well No.
30-015-3115110. Field and Pool, or Exploratory Area
Indian Basin (Morrow)11. County or Parish, State
Eddy County
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>whipstock plug</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>over cut off 7" casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-9-2003 to 8-18-2003 Killed well with 200 bbls 9 ppg mud. Ran gauge ring and junk basket. Set 7" CIBPs at 8000' and at 5500' with 35 feet of cement on top of each for PBTD 5465'. Press tested casing to 1500 psi. Ran 2 7/8" 6.5# L-80 tubing open ended to 5508'. Pumped in 240 bbls 9 ppg mud; circ'd casing with mud from tubing depth at 5511'. Pumped 50 sx Class C for a 300' balanced cement plug 5309-5009' (yield 1.34 cf at 14.8 ppg). Displaced with 9 ppg mud. Tagged soft fill at 5025', solid at 5120' on cement. TOH with tubing.

Loaded casing and press tested to 1500 psi. Attempted to jet cut 7" casing at 5000', but could not get jet cutters below 3200'. Ran mechanical cutter on tubing, made up swivel. Cut 7" casing at 5000'. Could not establish circulation. RU casing jacks and speared casing through BOP's. PU to 300,000# but casing was not free. RIH with jet cutter and cut casing at 3325'. Casing came free. POOH and LD 7" csg.

At this time Devon plans to set a whipstock plug as follows: RIH with tubing to spot cement plug from 3625' to 3225' (300' in and 100' on top of 7" casing stub). Then tag plug and pump 300' open hole kickoff plug from 3225' to 2995'. RD workover rig and wait on drilling rig to sidetrack well for Morrow test.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Candace R. Graham 405/235-3611 X4520Title
Engineering Tech.

Signature

Candace R. Graham

Date
08/18/2003

APPROVED

AUG 19 2003

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)