

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation (25575)

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FWL, SWNW, Unit E
Section 30, T10S-R26E

5. Lease Serial No.

NM-110340

6. If Indian, Allottee or Tribe Name

Not Applicable

7. If Unit or CA/Agreement, Name and/o

Not Applicable

8. Well Name and No.

Basket BDT Federal #1 (33083)

9. API Well No.

30-005-63789

10. Field and Pool, or Exploratory Area

Wildcat Granite

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to November 16, 2007. (C-144 attached)

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Precambrian formation to meet the GCD's minimum requirements for the submission of a contingency plan per rule 118.

ENTERED IN
Thank you. AFMSS

OCT 19 2006

APPROVED FOR 12 MONTH PERIOD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debbie L. Caffall / debbiec@ypcnm.com

GARY GOURLEY
PETROLEUM ENGINEER

Regulatory Agent / Land Department

Signature

Date

October 16, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

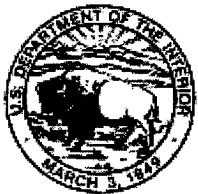
Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Previously Approved

C-144 Attached



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201

IN REPLY REFER TO:
Basket "BDT" Federal #1
NM-110340

Yates Petroleum Corporation shall adhere to the following;

- A. The Conditions of Approval exclusive to this well are still in affect.
- B. The following mitigating measures supersede some of the original Condition of Approval requirements:

EXHIBIT B - WELL DRILLING REQUIREMENTS

WELL DRILLING REQUIREMENTS

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II. WELL PAD CONSTRUCTION REQUIREMENTS:

D. Reserve Pit Requirements:

- a. Upon reclamation of the reserve pit, the impervious, reinforced, synthetic or fabricated 12 mil in thickness liner shall be used to encapsulate the reserve pit cuttings.
- b. The dried cuttings in the reserve pit shall be buried a minimum depth of three (3) feet below ground level.
- c. The reserve pit area shall be covered with a three (3) feet minimum cap of clean soil or like material that is capable of supporting native plant growth. Once the reserve pit contents have been capped, the cap shall not be disturbed without NMOCD approval.
- d. Should the cuttings in the reserve pit not meet the three (3) feet below ground level depth, the excess contents shall be removed from the reserve pit until the required minimum depth of three (3) feet below ground level requirement has been met. The excess cuttings shall be removed from the well location and shall be properly disposed of at an authorized disposal site.
- e. Contact Randy Legler at (505) 627-0215, three days before commencing the reserve pit reclamation.

V. SURFACE RECLAMATION/RESTORATION REQUIREMENTS:

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- I. Upon abandonment of the well, the surface material (caliche/gravel) shall be removed from the access road. The removal of surface material shall be done with the minimal amount of mixing of the caliche or gravel material with the in place subsurface soils. The Authorized Officer shall be notified by the Holder for the proper disposal of the surfacing material from the well pad and access road.

VIII. ON LEASE – WELL REQUIREMENTS:

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H. Painting Requirement:

All above-ground structures (e.g.: meter houses, tanks, above ground pipelines, and related appurtenance, etc.) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Supplemental Environmental Colors" intended to provide additional color choices in selecting the most appropriate color(s) for BLM facilities. The color selected for painting all the well facilities is;
Olive Drab, Supplemental Chart Number *18-0622 TPX*.