

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Read & Stevens, Inc. 18917		
3a. Address P.O. Box 1518 Roswell, NM 88202		
3b. Phone No. (include area code) 505/622-3770		
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface 710' FSL & 480' FEL At proposed prod. zone same		
14. Distance in miles and direction from nearest town or post office* 20 miles northeast of Artesia, NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
480'	200	320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
N/A	9,000'	NM-2310
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3576' GL	22. Approximate date work will start* July 21, 2006	23. Estimated duration 4 weeks

## 24. Attachments

ROSWELL CONTROLLED WATER BASIN

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>George R. Smith</i>	Name (Printed/Typed) George R. Smith	Date 6/22/06
Agent for: Read & Stevens, Inc.		
Approved by (Signature) /s/ Tony J. Herrell	Name (Printed/Typed) /s/ Tony J. Herrell	Date JUL 26 2006
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Lease Responsibility Statement: Read &amp; Stevens, Inc. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

DECLARED WATER BASIN  
CEMENT BEHIND THE 8 3/8"  
CASING MUST BE circulated*George R. Smith*  
George R. Smith, agent

NSL- S 416

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 76079	Pool Name Undesignated Diamond Mound Morrow
Property Code	Property Name HORSESHOE FEDERAL COM	Well Number 1
OGRID No. 18917	Operator Name READ & STEVENS, INC.	Elevation 3576'

Surface Location

UL or lot No. P	Section 17	Township 16-S	Range 27-E	Lot Idn	Feet from the 710	North/South line SOUTH	Feet from the 480	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code COMM	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME  Y=697493.3 N X=512281.5 E  LAT.=32.917480° N LONG.=104.293311° W</p> <p>DETAIL</p> <p>3578.6' 3575.0' 500' 500' 3580.2' 3585.0'</p> <p>SEE DETAIL</p> <p>480' 710'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>George R. Smith</i> 6/22/06 Signature Date George R. Smith, agent Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED 6/20/06 SIGNATURE &amp; SEAL OF PROFESSIONAL SURVEYOR 3239 RONALD J. EIDSON Certificate No. 12641 RONALD J. EIDSON 3239</p>
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APPLICATION FOR DRILLING  
 READ & STEVENS, INC.  
 Horseshoe Federal Com., Well No. 1  
 710' FSL & 480' FEL, Sec. 17-T16S-R27E  
 Eddy County, New Mexico  
 Lease No.: NM-111953  
 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Read & Stevens, Inc. submits the following items of pertinent information in accordance with BLM requirements:

1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geologic markers are as follows:

San Andres	1,295'	Atoka	8,520'
Glorieta	2,733'	Morrow	8,750'
Abo	4,717'	T.D.	9,000'
Glorietta	5944'		

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water in the Triassic between 80' - 230'.  
 Oil: Possible in the San Andres & Premier below 1,295'.  
 Gas: In the Morrow below 8,750'.

4. Proposed Casing Program:

HOLE SIZE	CASING SIZE	WEIGHT	GRADE	JOINT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8 "	24.0#	J-55	ST&C	1,450'	Circ. 500 sx Lite cmt + 200 sx "C" neat.
7 7/8"	5 1/2"	15.5#	J-55	ST&C	9,000'	400 sx Lite cmt + 200 sx "C" + add.

5. Proposed Control Equipment: A 10" 3000 psi wp Shaffer Type "E" BOP will be installed on the 8 5/8" casing. Casing and BOP will be tested as per Onshore Oil & Gas Order No. 3 before drilling out with 7 7/8". See Exhibit "E".

MUD PROGRAM:	MUD WEIGHT	VIS.	W/L CONTROL
0' - 1,450': Fresh water mud:	8.4 ppg	35	No W/L control
1,450' - 8,000': Cut Brine mud	9.5 ppg	28	No W/L control
8,000' - 9000': Cut Brine mud	9.5 ppg	32	W/L control 10 cc +/-

7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.

8. Testing, Logging, and Coring Program:

Drill Stem Tests: As warranted.

Logging: T.D -Surface Casing: G/R, CNL, LDT and GR-DLL-MSFL plus Mud log w/10' samples from 1450' to T.D.

T.D. to surface: G/R, CNL

Coring: None planned.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight. Estimated Surface Pressure = 1980 psi (evac. hole) and BHP of 3960 psi (evac) with temperature of 150°.

Read & Stevens, Inc.  
Horseshoe Federal Com., Well No. 1  
Page 2

10. H<sub>2</sub>S: None expected. None encountered in previously drilled wells.

11. Anticipated starting date: July 21, 2006.  
Anticipated completion of drilling operations: Approx. 4 weeks.

## **MULTI POINT SURFACE USE AND OPERATIONS PLAN**

**READ & STEVENS, INC.**  
Horseshoe Federal Com., Well No. 1  
710' FSL & 480' FEL, Sec. 17-T16S-R27E  
Eddy County, New Mexico  
Lease No.: NM-111953  
(Exploratory Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan to be followed in rehabilitating the surface and environmental effects associated with the operations.

### **1. EXISTING ROADS:**

- A. Exhibit "A" is a portion of a BLM topo map showing the location of the proposed well as staked. The well site location is approximately 20 road miles northeast of Artesia, NM. Traveling east of Artesia on U.S. Hwy 82 there will be approximately 9 miles of existing paved road and 11.32 miles of gravel oil field roads
- B. Directions: Travel east of U.S. Hwy 285 in Artesia on U.S. Hwy 82 for 9 miles to CR 202, at the power station. Turn north on CR 202 for 4.1 miles to a pipeline road running NW. Continue northwest on the pipeline road for 3.2 miles to a road running to the west (1.3 miles past Dog Canyon). Continue north for 2.4 miles to a road on the west running southwest. Turn left (west) and then southwest for .9 mile to the Oryx State #1, 990' FSL & 2180' FWL, Sec. 16-T16S-R27E. The proposed access road starts on the southeast corner of the well site and will run southwest for approximately 2700 feet to the NE corner of the proposed well pad.

### **2. PLANNED ACCESS ROAD:**

- A. Length and Width: The proposed new access road will be approximately 2700 feet long and 12 foot width. The proposed and existing roads are color coded on Exhibits "A".
- B. Construction: The proposed access road will be constructed by grading and topping with compacted caliche. The surface will be properly drained.
- C. Turnouts: Several turnouts on the proposed new access road will be required; increasing the width to 20 feet for passing.
- D. Culverts: None.
- E. Cuts and Fills: None required.
- F. Gates, Cattle guards: None will be required.
- G. Off lease right of way: None required .

### **3. LOCATION OF EXISTING WELLS:**

- A. Existing wells within a two-mile radius are shown on Exhibit "C".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;**

- A. Read & Stevens, Inc. has no production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas separation-process equipment and tank battery, if required, will be installed on the drilling pad and a buried 2 3/8" 1500 psi steel gas flow line will be run from the well parallel to the access road to the Oryx State #1 in the SE4SW4 Sec. 16-T16S-R27E.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing and proposed access roads

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. Caliche for surfacing the proposed access road and well site pad will be obtained from the location, if available, or from the closest pit or source available. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste paper, garbage and junk will be contained in trash bins to prevent scattering by the wind and will be removed for deposit in an approved sanitary landfill within 30 days after finishing drilling and/or completion operations.

**8. ANCILLARY FACILITIES:**

- A. None required.

**9. WELL SITE LAYOUT:**

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 500' X 500'.
- B. Mat Size: 255' X 140', plus 120' X 120' reserve pits on the south.
- C. Cut & Fill: The location will require a 3.5-foot cut on the south with fill to the northeast.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

**10. PLANS FOR RESTORATION OF THE SURFACE:**

- A. After completion of drilling and/or completion operations, all equipment and other material not required for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled as soon as they are dry enough to be worked.

**11. OTHER INFORMATION:**

- A. Topography: The proposed well site and access road are located on a relatively level terrain but an 8% slope to the west starts 300 feet west of the location. The location has an elevation of 3576' GL.
- B. Soil: The topsoil at the well site is a light tan loam with some surface scatter of gypsum rock and some exposed bedrock outcrops. The soil is part of the Reeves-Reagan (running east) and Gypsum land complex (small hills to the north and south and the drop off to the west).
- C. Flora and Fauna: The location has a fair to poor grass cover of grama, three awn, sacaton, tobosa and muhly along with plants of mesquite, yucca, broomweed, creosote bush, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, antelope, deer, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None except intermittent running draws when it rains.
- E. Residences and Other Structures: None in the immediate vicinity.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed well site and access road is on Federal surface and minerals.

**READ & STEVENS, INC.**  
Horseshoe Federal Com., Well No. 1  
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**11. OTHER INFORMATION: cont.**

- H. There is no evidence of archaeological, historical or cultural sites in the staked area. Southern New Mexico Archaeological Services, Inc., P. O. Box 1, Bent, NM 88314 is conducting an archaeological survey and their report will be submitted to the appropriate government agencies.

**12. OPERATOR'S REPRESENTATIVE:**

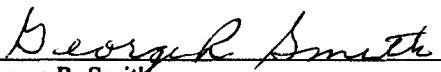
- A. The field representative for assuring compliance with the approved use and operations plan is as follows:

John Maxey  
READ & STEVENS, INC.  
P. O. Box 1518  
Roswell, NM 88202  
Office Phone: (505) 622-3770 (ext 224)

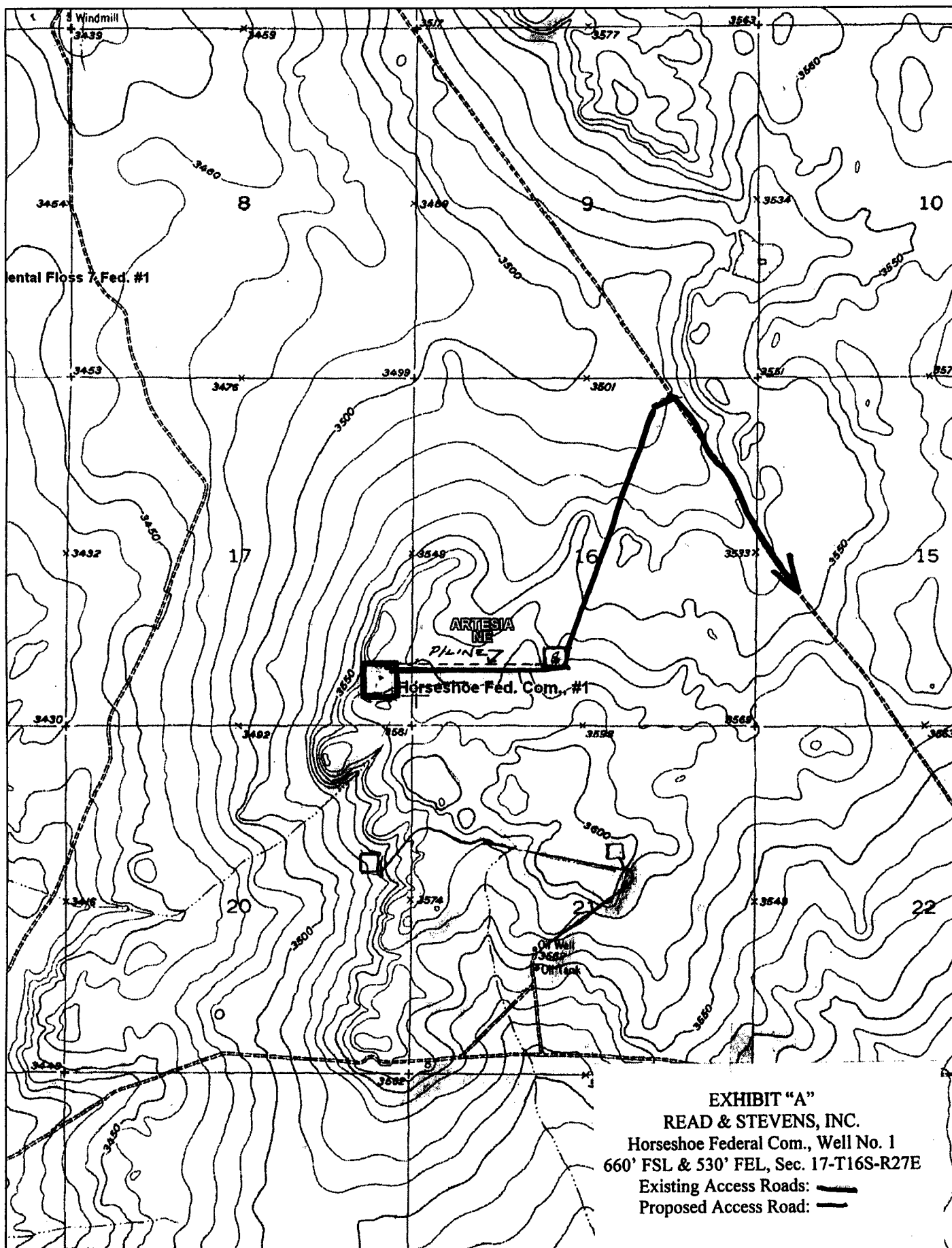
**13. CERTIFICATION:**

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Read & Stevens, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 22, 2006

  
\_\_\_\_\_  
George R. Smith  
Agent for: Read & Stevens, Inc.





# EXHIBIT "A"

READ & STEVENS, INC.

Horseshoe Federal Com., Well No. 1

660' FSL & 530' FEL, Sec. 17-T16S-R27E

Existing Access Roads: —

Proposed Access Road: —

DeLORME

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www.delorme.com

RIG #

BLOWOUT PREVENTOR ARRANGEMENT

2M SYSTEM

10" SHAFFER TYPE "E", 3000 psi WP

80 GALLON, 4 STATION KOOMEY ACCUMULATOR

3000 psi WP CHOKE MANIFOLD

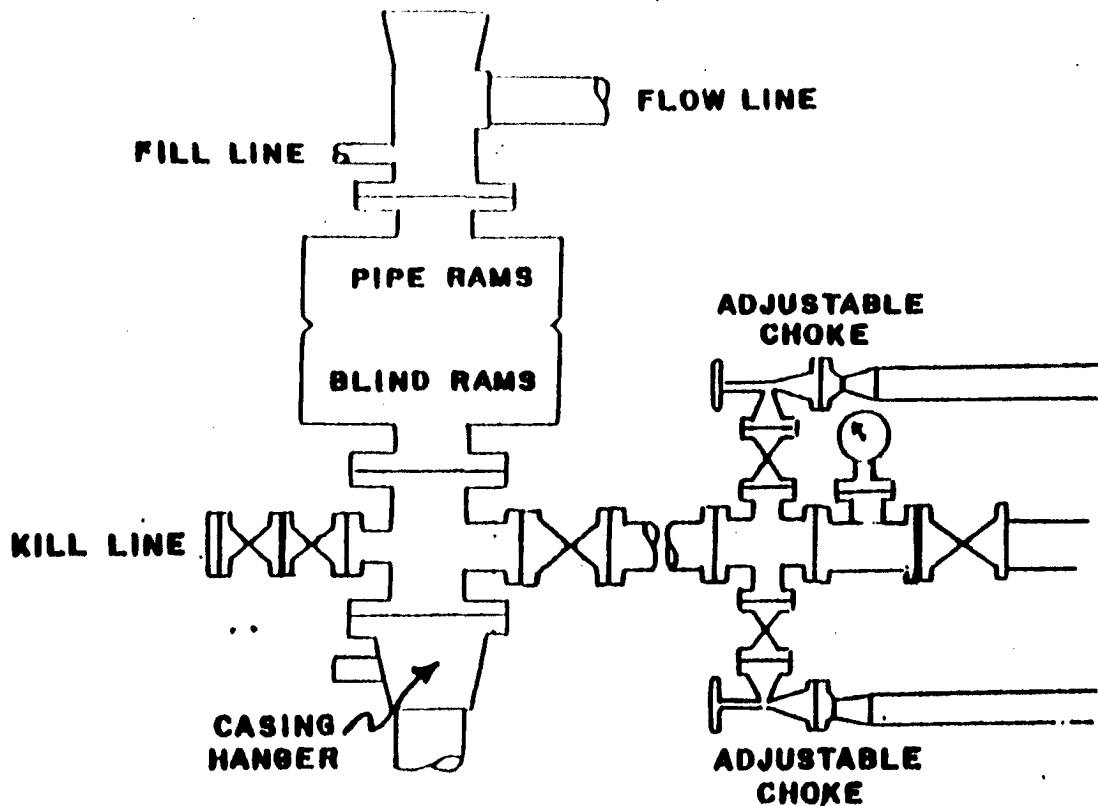


EXHIBIT "E"  
READ & STEVENS, INC.  
Horseshoe Federal Com., Well No. 1  
BOP Specifications

## RESERVE PIT CONSTRUCTION STANDARDS

The reserve pit shall be constructed entirely in cut material and lined with 6-mil plastic. Mineral material extracted from within the boundary of the APD during construction of the well pad and reserve pits and be used for the construction of this well pad and its immediate access road only, as long as that portion of the access road it is use on remains on-lease. Removal of any additional material from this location for construction or improvement of other well pads and other access or lease roads must first be purchased from BLM.

Reclamation: Reclamation of this type of deep pit will consist of pushing the pit walls into the pit when sufficiently dry to support track equipment. The pit liner is NOT TO BE RUPTURED to facilitate drying; a ten month period after completion of the well is allowed for drying of the pit contents.

The pit area must be contoured to the natural terrain with all contaminated drilling mud buried with at least 3 feet of clean soil. The reclaimed area will then be seeded as specified in this permit.

## OPTIONAL PIT CONSTRUCTION STANDARDS

The reserve pit may be constructed in predominantly fill material if:

- (1) Lined as specified above and
- (2) A temporary or emergency pit may be constructed immediately adjacent to the reserve pit as long as the pit remains within the APD boundary. Mineral material removed from this pit may be used for the construction of this well pad only and its immediate access road, as long as that portion of the access road the material is used on remains on-lease. Removal of any material from the APD boundary for use on other well locations or roads must first be purchased from BLM.

Reclamation of the reserve pit consists of bulldozing all reserve pit contents and contaminants into the borrow pit and covering with a minimum of 3 feet of clean soil material. The entire area must be re-contoured, all trash removed, and reseeded as specified in this permit.

## CULTURAL

Whether or not an archaeological survey has been completed and notwithstanding that operations are being conducted as approved, the lessee/operator/grantee shall notify the BLM immediately if previously unidentified cultural resources are observed during surface disturbing operations. From the time of the observation, the lessee/operator/grantee shall avoid operations that will result in disturbance to these cultural resources until directed to process by BLM.

## TRASH PIT STIPS

All trash, junk, and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

**CONDITIONS OF APPROVAL - DRILLING**

**Operator's Name:** Read & Stevens, Inc. **Well No. 1 -** Horseshoe Federal Com.

**Location:** 710' FSL & 480' FEL sec. 17, T. 16 S., R. 27 E.

**Lease:** NM-111953

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**I. DRILLING OPERATIONS REQUIREMENTS:**

1. The Bureau of Land Management (BLM) is to be notified at (505) 361-2822 in sufficient time for a representative to witness:

A. Spudding

B. Cementing casing: 8-5/8 inch 5-1/2 inch

C. BOP tests

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

3. Include the API No. assigned to well by NMOCD on the subsequent report of setting the first casing string.

4. A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales.

**II. CASING:**

1. 8-5/8 inch surface casing should be set at approximately 1450 feet, below usable water and circulate cement to the surface. If cement does not circulate to the surface, the BLM Carlsbad Field Office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.

2. Minimum required fill of cement behind the 5-1/2 inch production casing is sufficient to tie back 500 feet above the uppermost perforation in the pay zone.

**III. PRESSURE CONTROL:**

1. Before drilling below the 8-5/8 inch surface casing, the blowout preventer assembly shall consist of a minimum of One Annular Preventer, Two Ram-Type Preventers, and a Kelly Cock/Stabbing Valve.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 3000 psi.

**CONDITIONS OF APPROVAL - DRILLING (CONTINUED)**

**Operator's Name:** Read & Stevens, Inc. **Well No. 1 - Horseshoe Federal Com.**

**Location:** 710' FSL & 480' FEL sec. 17, T. 16 S., R. 27 E.

**Lease:** NM-111953

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3. After setting the 8-5/8 inch surface casing string and before drilling into the **Wolfcamp** formation, the BOPE shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

A. The BLM Carlsbad Field Office shall be notified at (505) 361-2822 in sufficient time for a representative to witness the tests.

B. The tests shall be done by an independent service company.

C. The results of the test shall be reported to the BLM Carlsbad Field Office at 620 East Greene Street, Carlsbad, New Mexico 88220-6292.

D. Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.

E. Testing must be done in a safe workman like manner. Hard line connections shall be required.

**IV. DRILLING MUD:**

1. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented. Monitoring equipment shall consist of the following:

A. Recording pit level indicator to indicate volume gains and losses.

B. Flow-sensor on the flow-line to warn of abnormal mud returns from the well.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
March 12, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Read & Stevens, Inc Telephone: (505) 622-3770 e-mail address: \_\_\_\_\_

Address: P.O. Box 1518 Roswell, NM 88202

Facility or well name: Lake 4 Federal Com., Well No. 1 AP# 30-015-35195 U/L or Qtr/Qtr NW4M4 Sec 4 T16S R27E

County: Chaves Latitude N 32° 57' 22" Longitude W 104° 28' 77" NAD: 1927 1983 X Surface Owner Federal X State ☐ Private ☐ Indian ☐

**Pit**

Type: Drilling X Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined X Unlined ☐

Liner type: Synthetic X Thickness 12 mil Clay ☐ Volume 10,000 bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

-0-

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: June 19, 2006

Printed Name/Title George R. Smith, Agent for Read & Stevens, Inc. Signature George R. Smith

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: \_\_\_\_\_

Printed Name/Title Jim W. Green Signature 8/20/06

District II Supervisor