State of New Mexico Energy Minerals and Natural Resources

District 1 1625 N. French Dr., Hobbs, NM 88240							State of New Mexico					Form C-101			
District 17 8 29 30 37 13016 Grand Avenue, Astesia, NM 88210						Energy Minerals and Natural Resources							May 27, 2004		
Diorfict III 1000 Rid Brazos Road, Aztec, MM 87410					Oil Conservation Division					Submit to appropriate District Office					
District IV 1980 1990 1990 1990 1990 1990 1990 1990						1220 South St. Francis Dr. Santa Fe, NM 87505							MENDED REPORT		
APP				R PERMIT	TO DI	RILI	" RE-F	ENTE	R. DI	EEPEN	N. F	PLUGBAC	CK. C	R AD	D A ZONE
13 W	9	.0	7/	Operator Name	and Addre	ss	,		,		Ť		² OGRI	D Numbe	r
Cot of	-1	v»	/	Yates Petroleum	Corporation						025575				
Yates Petroleum C 105 South Fou Artesia, New Me						exico 88210						30-015 35216			
Proper 26	ty Code	4				³ Property Name Junior AWW State Com						° Well No. 1			
	•	,		Proposed Pool 1 row Flats Morrow		¹⁰ P					10 Propo	oposed Pool 2			
			Cı	OW I lats Moriow		⁷ S	urface l	Locat	ion						
UL or lot no.	Section	Town	-	Range	Lot Idn		Feet from the		North/South line		1			est line	County
K	17	168	3	8 Propos	ed Botte	om Ho	le Locat		So So		Surf	<u> </u>		Eddy	
UL or lot no.	Section	Town	ship	Range	Lot I		Feet from			outh line		eet from the			County
					Δ.Α	ditio	nal We	11 Info	rmati	<u> </u>					
¹¹ Work 1	ype Code	-T		12 Well Type Cod		unio		ell Information e/Rotary 14 Lease Type Code			e Type Code	15 Ground Level Elevation			
N G					R					P		P	3550'		
16 Multiple 17 Proposed Dept N 9600'				h 18 Formation Morrow							²⁰ Spud Date ASAP				
Depth to Grou	ndwater	;	>100	,	Distance from nearest fresh water well >1000'				Distance from nearest surface water >200'						
							bbls	s Drilling Method:							
Close	d-Loop Sys	tem []	21			•					Brine D	iesel/Oil-	based	Gas/Air
ſ		τ			Propos	ed C	asing a	nd Ce	ment	Prograi	m T	· ·-		1	
Hole Si				sing Size	Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC			
			3 5/8"		24#			1900'		650 sx			Surface		
7 7/8" 4 1/2"			11.6#			9700' 60		600 sx	<u> </u>	-	TOC 5500'				
Cement to cover all oil, gas and water		as and water	bearing zones.						╀						
***						7 01.04			<u></u>		+			_	
Water protection string to be set @ 250'-350'.								CK giv	e the dat	o on the m	recer	et productive ze	one and s	nronosod :	now productive
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.															
Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 1900' of surface															
casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.									nd cemented,						
MUD PROGRAM: 0-1900' FW; 1900'-8500' Cut Brine; 8500'-TD Salt Gel/Starch.															
BOPE PROGRAM: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily. No H2S is anticipated.															
23 Therefore south of the their few states in the state of the state o															
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Lefther certify that the drilling pit will be							OIL CONSERVATION DIVISION								
constructed according to NMOCD guidelines \square , a general permit \boxtimes , or an (attached) alternative OCD-approved plan \square .							Approved by:								
Signature:							BRYAN G. ARRANT								
Printed name: Cy Cowan							Title: DISTRICT II GEOLOGIST								
Title: Regulatory Agent								Approval Date: OCT 3 0 2006 Expiration DOCT 3 0 2007							
E-mail Address:														♥ ♥ ₹₩/	

Conditions of Approval Attached

Phone: (505) 748-4372

Date: 10/25/06

DISTRICT 1625 14. French Dr., Hobbs, NM 88240

State of New Mexico Fnergy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED RÉPORT

1	API Number	•		² Pool Code			me		
30-	015-314	84	1.7	572c		Row FLAST-	orrow		
⁴ Property (⁵ Property l			* Well Number		
26974	1			1					
⁷ OGRID	Vo.			, Elevation					
02557	5			Ì	3550'				
					¹⁰ Surface	Location			
L or lot no.	Section	Township					East/West line	County	
K	17	165	28E	E 198		South 1980		West	Eddy
			11 B	ottom Ho	ole Location I	f Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint o	r Infill 14 Co	nsolidation	Code 15 Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION hereby certify that the information contained herein is Regulatory Agent November 11, 2003 18SURVEYOR CERTIFICATION 1980' hereby certify that the well location shown on this plat VO-5604 as plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. 1980, NM-103 REFER TO ORIGINAL PLAT ertificate Number

District I 1625 N. Prench Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

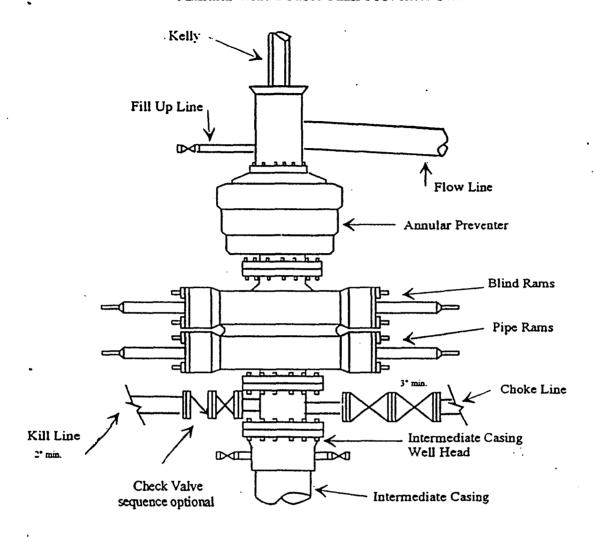
Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210 Submit to Appropriate District Office OIL CONSERVATION DIVISION District III State Lease - 4 Copies 2040 South Pacheco 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe. NM 87505 Fee Lease - 3 Copies District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Wildcat Morrow Well Number **Property Code** Property Name JUNIOR "AWW" STATE COM Elevation OGRID No. Operator Name 3550. 025575 YATES PETROLEUM CORPORATION 10 Surface Location UL er let ne. Section Township Let Idn North/South line Feet from the East/West line County Range EDDY WEST 1980 SOUTH 1980 16-S 28-E 17 " Bottom Hole Location If Different From Surface County UL or let me. Foot from the East/West Has Section Township Feet from the North/South Hos Consolidation Code B Order No. 12 Dedicated Acres Joint or Infill 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION hereby certify that the information contained herein is true and

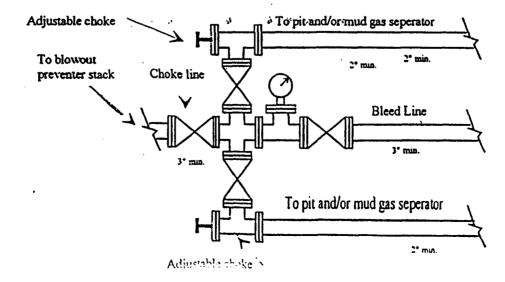
lete to the best of my knowledge and belief Cowan Printed Name Regulatory Agent Title November 29, 2000 **ISURVEYOR CERTIFICATION** hereby certify that the well location shown on this plat was ned from field notes of actual surveys made by me 1980 or under my supervision, and that the same is true and correct 1/0-5404 to the best of my belief. NOVEMBERR. 14 5 02,000 W MEXIC NM-103

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



State of New Mexico Submit 3 Copies Form C-103 Energy, inmerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs. NM 88240 WELL API NO. P.O. Box 2088 30-015 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Leas STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VO-5604 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Weil: WELL WELL X Junior AWW State Com 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Wildcat Morrow Well Location : 1980 Feet From The ___ South 1980 Feet From The 28E Eddy Section Range **NMPM** Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** X COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Surface casing will be added as follows: , 14-3/4" hole with 11-3/4" 42# casing set at 300' with 200 sacks of cement, circulated

The intermediate hole size will change from 12-1/4" to 11" with remainder of proposed casing program noted on the Application for Permit to Drill to remain the same.

Operations Technician SKINATURE _ 21225 Rusty Klein TELEPHONE NO. 505/748-1471 TYPE OR FRINT NAME

(This space for State Use)

APPROVED BY

original signed by tim w. Gum MISTRICT H SUPERVISOR 1362

DEC 1 1 2000

Line

CONDITIONS OF AFTROVAL, IF ANY:

MARTIN YATES, ill 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

November 11, 2003

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re: Junior AWW State Com. #1

1980' FSL and 1980' FWL Section 17, T16S-R28E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow Formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Debbie L. Caffall

Regulatory Technician

	State of New Mex	100	Form C-103
Office District I	Energy, Minerals and Natura	al Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONCEDUATION I	DIMICIONI	30-015-31484
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III	1220 South St. Franc	ois Dr.	STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	505	FEE XX
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			VO-5604
SLINIDRY MOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA		G BACK TO A	Junior AWW State Com.
DIFFERENT RESERVOIR. USE "APPLICA			Julioi AW W State Colli.
PROPOSALS.)	,		8. Well Number
1. Type of Well:		RECEIVED	1
Oil Well Gas Well XX	Other	HEOLIVED	•
2. Name of Operator		OCT 1 4 2004	9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator		CDEARTESIA	10. Pool name or Wildcat
105 South 4th Street, Artesia, New M	exico, 88210		Crow Flats Morrow
4. Well Location	, , , , , , , , , , , , , , , , , , , ,		
4. Well Eccation			
Unit Letter: V . 1080 fe	et from the South line and 1980	n feet from the	West line
Oint Letter. R. 1980 le	et nom the <u>South</u> line and <u>1980</u>	o leet nom me _	west line
Section 17 Township	16S Range 28E	NMPM	County Eddy
	11. Elevation (Show whether DR,		
	3550' (
Pit or Below-grade Tank Application (For p			<u> </u>
Pit Location: UL K Sect 17 1wp 16	8 Kng 28E Pit type Drilling Depth	to Groundwater N/A	Distance from nearest fresh water well N/A
Distance from nearest surface water <u>N/A</u>	Below-grade Tank Location UL_	SectTw	/pRng;
feet from theline and	feet from the line		
		Oth D.t.	
12. Check Appropriate Box to Ind	icate Nature of Notice, Report of	or Other Data	
NOTICE OF INT	ENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
			C II ALTERING CASING LI
PERIORWINEMEDIAE WORK	PLOG AND ABANDON	TEMEDIAL TOTAL	C ALTERING CASING
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tench Dr., Hobbs, NM 88240 Artet II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes ⊠No □

Type of action: Registration of a pit	or below-grade tank 🔼 Closure of a pit or below-gra	ide tank						
Operator: Yates Petroleum Corporation T	elephone: (505) 748-4372 e-mail address:	debbiec@ypcnm.com						
Address: 105 South 4th Street, Artesia, NM 88210 30-015-31484								
Facility or well name: Junior AWW State Com #1 API #:U/L or Qtr/Qtr K Sec 17 T 16S R 28E								
County: _Eddy Latitude Longitude	NAD: 1927 🔲 1983 🔲 Surface Owner: Feder	al 🗌 State 🏻 Priva	te 🔲 Indian 🔲					
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐	Below-grade tank Volume:bbl Type of fluid:		RECEIVED					
			oct 1 2 2005					
Lined ⊠Unlined □								
Liner type: Synthetic ⊠Thickness 12 mil	Double-walled, with leak detection? Yes If no	ot, explain why not.	OCU-AMIESIA					
Clay Volumebbl								
	Less than 50 feet	(20 points)						
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	10					
high water elevation of ground water.)	100 feet or more	(0 points)						
		+						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	20					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)						
	Less than 200 feet	(20 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,			E-3					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	20					
	1000 feet or more	(0 points)						
	Ranking Score (Total Points)	Points	50					
If this is a pit closure: (1) attach a diagram of the facility showing the pi	it's relationship to other equipment and tanks. (2) In	— dicate disposal location	•					
onsite offsite from If offsite, name of facility								
end date. (4) Groundwater encountered: No 🗌 Yes 🗎 If yes, show dep								
and a diagram of sample locations and excavations.			amon son sample results					
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further certify that	the above-described	pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelin	les \square , a general permit $oxtimes$, or an (attached) alter	native OCD-approved	plan 🔲 .					
Date: October 12 2005								
Date: October 13, 2005	1000 2 con	\sim						
Printed Name/Title Debbie L. Caffall/Regulatory Technician Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the application of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approve CT 14 2005								
Date:	000							
	Signature							
Field Supervisor	Signature							
and C at 1 16 Amoing	As a condition as	_						
As a condition of approval, if during pit construction water is As a condition of approval, a closure plan must be submitted								
pit construction water is	and approved	<u>submitted</u>						
encountered or if water seeps in pits	and approved prior to	the						
after construction the OCD MUST commencement of closure								
BE CONTACTED IMMEDIATEY!	procedures.	_						