

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1980' FNL & 660' FEL

Sec 34 T25S R29E Unit H

5. Lease Serial No.

NM10352

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Bison Wallow Unit 1 (Re-entry)

9. API Well No.

30-015-23112

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-entry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Delaware
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

05/19/06 - 09/18/06:

Dig out 13 3/8". Added 4' riser & welded on head. MIRU PU. Drill 9' to 9 5/8" csg stub. RIH to plug @ 322'. Drill out to 435' & fell thru. RIH to 2441'. Drilled thru cmt stringer & dehydrated mud to 2600'. Tagged cmt @ 2937'. Drill out to 2953' & tagged retainer. Drd out to 3104' & fell thru. Tested csg to 1000 psi. C/O to 6059' drlg dehydrated mud. Ran CBL from 6087' to 2910'—no cmt. Perf sqz holes @ 6000'. RIH w/pkr to 5958'. Set cmt retainer @ 5950'. Sqz w/ 117 bbl cmt. TOC 4422' by T.S. RIH w/ pkr, set @ 3000', pmpd into sqz perf @ 2.5 BPM, 700 PSI. POOH, set rtnr on WL @ 3000'. Pump 24 bbl cmt, flush. WOC, D.O. retainer & cmt, RIH to 6000', circ 2% KCL. Perf Cherry Canyon 5558-5578'. Acidized w/2000 gal 7.5% Pentol acid. Swab. FRAC w/ 120k# white sand. Flow back. SI as uneconomic. MIRU, set CIBP @ 5500', dmp 35' cmt on top. Perf Delaware 5204' - 5218'; (2SPF) 28 holes. Acidize 5204' - 5218' w/2000 gals 7.5% Pentol acid & 40 ball slrs. Swab. Set CIBP @ 5150' and dmp 35' cmt on top. Circ hole w/produced wtr. RDMO.

No economic reserves. Plan to P&A well.



14. I hereby certify that the foregoing is true and correct

Signed _____ Name Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianDate 10/2/2006

(This space for Federal or State Office use)

Approved by _____ Title _____

Date _____

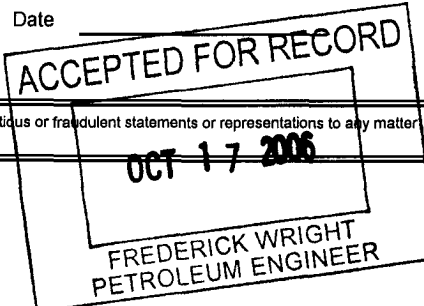
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

10/24/06



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BISON WALLOW UNIT #1		Field: WILDCAT	
Location: 1980' FNL & 660' FEL; SEC 34-T25S-R29E		County: EDDY	State: NM
Elevation: 2988' GR		Spud Date: 12/31/79	Compl Date: 7/2/80
API#: 30-015-23112	Prepared by: Ronnie Slack	Date: 9/19/06	Rev:

CURRENT SCHEMATIC

20", 94#, @ 363'
Cmt'd w/800 sx

ETOC on 9-5/8" annulus from sqz = 2866'

17-1/2" Hole
13-3/8", 61#, K55, STC, @ 3010'
Cmt'd w/3220 sx. Circulated

Sqz holes @ 3060' w/50 Sx cmt sqzd (2/28/83)

TOC @ 4422' (temp survey 6/29/06)

DELAWARE (9/12/06)
5204' - 5218' (perfs wet)
9/13/06-acidized w/2000 gals

DELAWARE (7/6/06)
5558' - 5578' (perfs wet)
7/06-acidized w/2000 gals, fraced w/120K# 16/30

Shot 4 sqz perfs @ 6000' (6/24/06)
Sqzd w/117 bbls cmt

10 ppg mud

35' cement. PBD @ 5115'
CIBP @ 5150' (9/18/06)

35' cement. PBD @ 5465'
CIBP @ 5500' (9/12/06)

Cement retainer @ 5950' (6/28/06)

Pumped 50 sx cement at 7260'. Tagged plug @ 7078'
Jet cut 5-1/2" @ 7185'. POOH w/casing (2/25/83)
5-1/2" casing free @ 7200'

10 ppg mud

12-1/4" Hole
9-5/8", 47#, S95, @ 11,154'
Cmt'd w/985 sx + tailed w/300 sx. Full returns

WOLFCAMP
11364-11374' (added 4/81)
11379' - 11449' (original perfs) 7/2/80: orig IP 2500 Mcf, 2700#
11451-11453; 11460-11464; 11466-11468 (added 4/81)
11478-11480; 11497-11514; 11519-11521 (added 4/81)
11538-11550; 11564-11567; 11591-11594 (added 4/81)

6-1/2" Hole
5-1/2", 20#, S95, @ 14391'
Cmt'd w/1100 sx + tailed w/535 sx

35' Cement on top
CIBP @ 11300' (2/18/83)
Packer @ 11320'

PBTD @ 14305'

TD @ 14391'

Hole displaced with produced water. (9/18/06)

