

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63778 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2355
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			Lease Name or Unit Agreement Name Behavilland State Unit		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Wildcat Strawn		
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>5S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 12/30/05 RT 6/29/06	11. Date T.D. Reached 7/18/06	12. Date Compl. (Ready to Prod.) 10/4/06	13. Elevations (DF& RKB, RT, GR, etc.) 3835'GR 3850'KB	14. Elev. Casinghead	
15. Total Depth 6250'	16. Plug Back T.D. 6205'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-6250'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5896'-5984' Strawn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix	
11-3/4"	42#	908'	14-3/4"	510 sx (circ)	
4-1/2"	11.6#	6250'	7-7/8"	1600 sx(TOC 1350'CBL)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 5896'-5901' (24) 5954'-5965' (48) 5905'-5916' (48) 5976'-5984' (36) 5922'-5928' (28)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5896'-5984' Acidize w/2000g 7-1/2% MSA + 200 balls Frac w/165,060# 20/40 sand, 40# Medallion CO2		
28. PRODUCTION					
Date First Production 10/5/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/5/06	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 3	Oil - Bbl 45	Gas - MCF 45
Flow Tubing Press. NA	Casing Pressure 80 psi	Calculated 24-Hour Rate 3	Oil - Bbl. 45	Gas - MCF 34	Water - Bbl. 34
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared					Test Witnessed By Newlin
30. List Attachments Logs and Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>October 9, 2006</u> E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn. "B"
T. Salt		5680'	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Pictured Cliffs		T. Penn. "D"
T. Yates		5964'	T. Cliff House		T. Leadville
T. 7 Rivers	198'		T. Menefee		T. Madison
T. Queen	526'		T. Point Lookout		T. Elbert
T. Grayburg	704'		T. Mancos		T. McCracken
T. San Andres	910'		T. Gallup		T. Ignacio Otzte
T. Glorieta	1964'		Base Greenhorn		T. Granite
T. Paddock			T. Dakota		
T. Blinbry			T. Morrison		
T. Tubb	3484'		T. Todilto		
T. Drinkard			T. Entrada		
T. Abo	4154'		T. Wingate		
T. Wolfcamp	8773'		T. Chinle		
T. Wolfcamp B Zone	4950'		T. Permian		
T. Cisco	5493'		T. Penn "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology