Fe Lase - Seques Energy, Minerals and Natural Resources Revised June 10, 2003				
1625 N. Friech Dr., Stanks, N. M. STAND 1220 South St. Francis Dr.				
130 W. Grand Avenue, Arrica, NM 1874 District Santa Fe, NM 8750 Santa Fe, NM 8750 Santa Fe, NM 8750 Santa Fe, NM 8750 State Oil & Gas Lease No.				
1000 Ric Brazo Rd, Azec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No.				
1a. Type of Completion: New Gas Well DRY OTHER DRY DRY OTHER DRY DRY OTHER DRY DRY OTHER DRY D				
Oil Well				
Date Despendence Plug				
2. Name of Operator				
2. Name of Operator				
COG Operating LLC				
3. Address of Operator				
Solid No. Texas Ave., Suite 1300 Midland, TX 79701 For the content of				
Visible Visi				
Note				
No				
10. Date Spudded				
10. Date Spudded				
Total Depth				
S,401 S,373 Zones? Drilled By X				
19. Producing Interval(s), of this completion - Top, Bottom, Name				
1. Type Electric and Other Logs Run				
22. Was Well Cored No				
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED				
CASING SIZE				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED				
13 3/8				
1" 365 17 ½ 150 sx				
24.				
24.				
SIZE				
SIZE				
2-7/8 5,272				
26. Perforation record (interval, size, and number) 4,295' - 4,590.5' 2 SPF, 58 holes OPEN 4,677' - 4,983' 2 SPF, 58 holes OPEN 5,094.5' - 5,243.5' 2 SPF, 52 holes OPEN Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4MOUNT AND KIND MATERIAL USED 4295' - 4590.5' See attachment 4677' - 4983' See attachment 5094.5' - 5243.5 See attachment PRODUCTION Well Status (Prod. or Shut-in)				
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)				
8-26-06 2-1/2 x 2 x 20' pump Producing				
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio				
8-29-06 24 Test Period 63 126 300 2000				
Flow Tubing Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API – (Corr.)				
Press. Hour Rate				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 40.3 Test Witnessed By				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Brewer				
30. List Attachments				
Logs, C102, C103, Deviation Report, C104				
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Printed				
Signature hyllis Edwards Title Regulatory Analyst Date 10/10/06				
Signature / Name Phyllis Edwards Title Regulatory Analyst Date 10/10/06 E-mail Address pedwards@conchoresources.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T.Queen 1664	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 2346	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 3785	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Spring	T. Entrada	T		
T. Abo	T. Morrow	T. Wingate	T.		
T. Wolfcamp	T. Yeso 3878	T. Chinle	T.		
T. Penn	T	T. Permian	Т.		
T. Cisco (Bough C)	Т.	T. Penn "A"	T		

UIL	UK	GA3
SANDS	OR	ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.to	feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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