

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

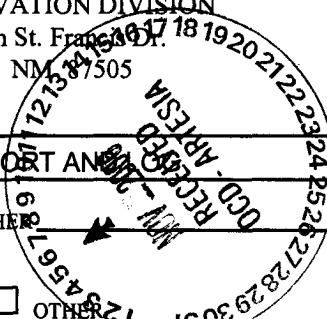
State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-015-34881
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name OXY Benelli
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Occidental Permian Limited Partnership 157984	8. Well No. 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Salt Draw Morrow, West

4. Well Location
 Unit Letter D : 990 Feet From The north Line and 660 Feet From The west Line
 Section 8 Township 25S Range 28E NMPM Eddy County

10. Date Spudded 6/14/06	11. Date T.D. Reached 7/30/06	12. Date Compl. (Ready to Prod.) 9/8/06	13. Elevations (DF & RKB, RT, GR, etc.) 3033'	14. Elev. Casinghead
-----------------------------	----------------------------------	--	--	----------------------

15. Total Depth 12970'	16. Plug Back T.D. 12830'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
---------------------------	------------------------------	--	-------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 12586-12592' Morrow	20. Was Directional Survey Made No
--	---------------------------------------

21. Type Electric and Other Logs Run DLL/MLL/ZDL/DSL/CNL/GRL	22. Was Well Cored No
---	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	650'	17-1/2"	540sx-Surf-Circ	N/A
9-5/8"	36#	2600'	12-1/4"	800sx-Surf-Circ	N/A
7"	26#	10500'	8-3/4"	1065sx-TOC-1950'-TS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	10010'	12969'	250	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12565'	12560'

26. Perforation record (interval, size, and number) 12586-12592' Total 14 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12586-12592'	5922g 7-1/2% HCl acid
	12586-12592'	24000g CO2 Foam Frac w/ 40# Water Frac CMHPG + 21000# Versaprop

28. PRODUCTION

Date First Production 9/14/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 9/20/06	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 990	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 463	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 990	Water - Bbl. 3	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By G. Henrich
--	---------------------------------

30. List Attachments
 C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name David Stewart Title Sr. Reg Analyst Date 11/3/06
 E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11524'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11696'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12440'	T. Wingate	T.
T. Wolfcamp 9202'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to ----- No. 3, from ----- to -----
 No. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	646	646	Halite				
646	2420	1774	Anhyd. Dolom. Lmest				
2420	6058	3618	Lmest, Sndst, Shale				
6058	9202	3144	Lmest, Shale, Chert, Sndst				
9202	10830	1628	Lmest, Shale, Chert				
10830	11524	694	Lmest, Shale				
11524	11696	172	Lmest, Chert, Shale				
11696	12440	744	Lmest, Shale, Chert, Sndst				
12440	12814	374	Sndst, Shale, Lmest, Chert				
12814	12931	117	Shale				