

BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

5. Lease Serial No.  
NMNM-13237

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
Ruger 31 Federal #3  
9. API Well No.  
30-015-35067  
10. Field and Pool, or Exploratory  
Winchester Bone Spring 65010  
11. Sec., T., R., M., on Block and Survey  
or Area  
Sec 31-T19S-R29E  
12. County or Parish  
Eddy County  
13. State  
NM  
17. Elevations (DF, RKB, RT, GL)\*  
3293' GL

2. Name of Operator  
Mewbourne Oil Company 14744  
3. Address  
PO Box 5270 Hobbs, NM 88240  
3a. Phone No. (include area code)  
505-393-5905  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 460' FSL & 990' FEL, Unit P  
At top prod. interval reported below same  
At total depth same

14. Date Spudded  
08/21/06  
15. Date T.D. Reached  
09/25/06  
16. Date Completed  
☐ D&A ☒ Ready to Prod.

18. Total Depth: MD 9170'  
TVD  
19. Plug Back T.D.: MD 9095'  
TVD  
20. Depth Bridge Plug Set: MD NA  
TVD  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DLL w/Micro, DN w/GR & CBL  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20" K55	94	0	322'		1205 C	322	Surface	NA
17 1/2	13 3/8 J55	54.5	0	1228'		1000 C	303	Surface	NA
12 1/4	8 5/8 J55	32	0	3062'		1805 H/C	530	Surface	NA
7 7/8	5 1/2 J55	17	0	9164'		1200 H	308	2300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8806'							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8876	8917	41'	0.38"	83	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8876' - 8917'	Frac with 73,000 gals Medallion 3000 with 150,000# Super LC 20/40 prop

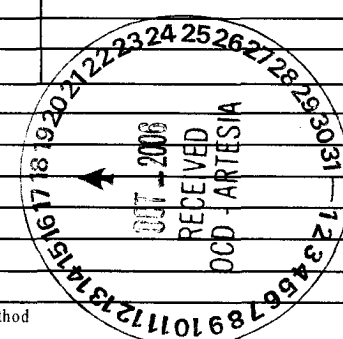
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/06	10/17/06	24	→	55	91	91	41	0.720	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
NA	220	30	→	55	91	91	1654	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Top Salt	418				
Base Salt	624				
Yates	1036				
Queen	1270				
Delaware	3310				
Bone Spring	4990				
Wolfcamp	9124				

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)    2 Geologic Report    3 DST Report    4 Directional Survey  
 5 Sundry Notice for plugging and cement verification    6 Core Analysis    ⑦ Other: Deviation Report and C104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kristi GreenTitle Hobbs RegulatorySignature Kristi GreenDate 10/16/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.