District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220-S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production substitutes, submitted appropriate AMOCD District Office.

For downstate an facilities (substitute Santa Feb office)

OCD - ARTES A

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gra	de tank 2 61.81.71.91.51
Outstan Valor Details on Computing Talantages 505 749 4500 a well address; miles@mann com		
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypcnm.com Address: 105 South 4th Street, Artesia, N.M. 88210		
Facility or well name: <u>Jester BFJ Federal #1</u> API #: 30-015-34275 U/L or Qtr/Qtr N Sec 13 T 24S R 29E		
County: Eddy Latitude 32.22643 Longitude 103.93865 NAD: 1927 ⊠ 1983 ☐ JUL - 5 2006		
Surface Owner Endard State Private Indian		
	Below-grade tank	POP-WILEDIV
Pit Type Drilling M. Broduction I. Dienocal I.	Drilling ☑ Production ☐ Disposal ☐ Volume:bbl Type of fluid:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay	Double Harroy, Harristan societion. 1-22 22 mos, suprime my not	
Pit Volume 20000bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
What I are a second as a secon	time his to other assissment and tracks (2) Indicate di	proved location: (about the annite how if you are hunding
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying		
in place) onsite 🖾 offsite 🔲 If offsite, name of facility NA		
(4) Groundwater encountered: No Yes If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Closure workplan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated and lined with a 12		
mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents		
with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call		
and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		
Pit Closure actions to begin by NA, Ending date NA		
The Crossic Bullions to begin by 144, Estaining but 144		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan		
Date: 06/28/2006		
Printed Name/Title Mike Stubblefield / Regulatory Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise		
endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Gerry Guye	1. 1.	A 200£
Approval: Deputy Field Inspector	and Ment my	JUL 1 4 2006
Printed Name/Title District II - Arlesia Signature Date:		
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