Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

	OMB NO. 1004-013
	Expires March 31, 200
ease	Serial No.

SUNDRY NOTICES AND REPORTS ON WEL	NOTICES AND REPORTS ON W	ELL	٠.
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NM-069107

apandoned wen. Ose Form 5100-5 (AFD) for Such proposals.				NA		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. East Millman Pool Unit	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Stephens & Johnson Operating Co.				8910169240 M 70942 8. Well Name and No. Tract 6 Well No 10		
3a. Address		3b. Phone No. (include ar	ea code)	30-015-34		
P.O. Box 2249 Wichita Falls TX 763	07-2249	(940) 723-216	(0.40) 700 04.66		Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13, T19S, R28E					Yatés-SR-QN-GB-SA)	
510 FNL, 1940 FEL				11. County o	r Parish, State	
				Eddy	NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple		Well Integrity X OtherDrill	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari	ily Abandon posal	and Complete	
13. Describe Proposed or Completed Operation (clearly	y state all pertinent deta	ils, including estimated starti	ng date of any pro	oposed work and	d approximate duration thereof.	

If the proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed) William M. Kincaid	Petroleum Engine	eer
Will M. Kincail	Date 10-6-06	ACCEPTED FOR RECORD
THIS SPACE F	OR FEDERAL OR STATE OFFICE USE	
Approved by	Title	OPEF 2 7 2006
Conditions of approval, if any, are attached. Approval of this notice d certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	loes not warrant or in the subject lease	WESLEY W. INGRAM
Title 19 H C Cention 1001 and Title 42 H C Cention 1212 males	a it a anima for any named languingly and millfully a	A ROUSE WING MERCE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EAST MILLMAN 6-10 FORM 3160-5 EDDY COUNTY, NM

- 1. Spudded 12 1/4" hole 7:45 pm 8-21-06. Drilled to 344' KB and ran 8 jts 8 5/8" 24#/ft surface csg and cemented w/325 sx of cement. Cement did not circulate. Run temperature survey. TOC @ 120'. Run 1" pipe and cement w/150 sx. Circulate 33 sx to pit. WOC ~ 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2720' KB. Ran 67 jts 5 1/2", 15.50#/ft csg, set @ 2705' KB. Cemented w/850 sx of cement. Plug down @ 5:05 am 8-28-06. Cement circulated to surface (circulate 39 sx to pit).
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2405', 2408', 2411', 2451', 2454', 2457', 2460', 2463', 2466', 2469', 2480', 2483', 2486', 2489', 2492', 2495', 2498', 2511', 2515', 2521', 2524', 2527', 2552', 2555', 2558', 2561', 2564', 2567' and 2570' KB.
- 4. On 9-13-06 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 9-14-06 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.