<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District III

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV	Rd., Azte	c, NM 8/410		12		. Francis Dr					5 Copies	
1220 S. St. Franc	eis Dr., Sa	nta Fe. NM 87:	505	12	Santa Fe, N		•				AMENDED DEDODT	
S. S. 114IN	I.			RATT	*	AND AUT	(HO	RI7.ATI	ON TO	L.I TR∆N°	AMENDED REPORT	
¹ Operator n			251 10	K ALL	OWADLE	ANDAUI	HO		Number		SI OKI	
Southwester			Compan	y				148111				
2350 N. Sam				³ Reason for Filing Code/ Effective Date								
Houston, TX		16-	l Name					NW	1 2			
⁴ API Number 30 - 015-34	ELAWARE, N	ORTHWEST	6 Pool Code FHWEST 96464									
⁷ Property C			perty Nar		ELAWARE, N	OKIHWESI					1	
336					2 STATE					⁹ Well Number 007H		
		ocation							<u>-</u>			
Ul or lot no.		Township	Range	Lot.ldn	Feet from the	North/South	line	Feet from	the Eas	t/West line	County	
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11 Bo	ttom H	ole Locatio)n		<u></u>							
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12 Lse Code	13 Produ	cing Method	I4 Cas C	onnection	15 C 120 D	mit Number	16.0	-129 Effe		17.0		
Lse Code		Code		ate	C-129 Per	rmit Number	"	129 Effe	ctive Date		-129 Expiration Date	
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18 Transpor OGRID				Transporter Name 20 and Address				G	22 POD ULSTR Location and Description			
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²³ POD		²⁴ POI	ULSTR	Location	and Description	on	_			***************************************		
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V. Well	Comple											
25 Spud Da		tion Data										
~F	te	etion Data 26 Ready	Date		²⁷ TD	²⁸ PBTL			forations		³⁰ DHC, MC	
7/22/2006				1	²⁷ TD 7545'	²⁸ PBTI 7454'			forations 2'-7430'		³⁰ DHC, MC	
7/22/2006		²⁶ Ready	06	1	7545'	7454'	pth Se	548			³⁰ DHC, MC	
7/22/2006	ole Size	²⁶ Ready	06	g & Tubin	7545'	7454'	pth Se	548		³⁴ Sa	acks Cement	
7/22/2006	5	²⁶ Ready	06	ļ	7545'	7454'		548		³⁴ Sa	·	
7/22/2006	ole Size	²⁶ Ready	06	g & Tubin	7545'	7454' 33 De	pth Se	548		³⁴ Sa	acks Cement	
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