

30-005-61505

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Chesapeake Operating			Lease	Chaves "A" Fed.		Well No.	1
Location of Well	Unit	Sec.	Twp	Rge	County		Chaves	
		21	7S	26E			Choke Size	
	Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		
Upper Compl	Abo			GAS	Flow	CSG		
Lower Compl	Wolfcamp			GAS	Flow	Tbg		



FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45am / 9-11-06

Well opened at (hour, date): 11:00am / 9-12-06

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	25	190
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	25	190
Minimum pressure during test.....	25	20
Pressure at conclusion of test.....	25	20
Pressure change during test (Maximum minus Minimum).....	0	170
Was pressure change an increase or a decrease?.....	Stable	Decrease
Well closed at (hour, date): 11:00am / 9-13-06	Total Time On Production	24 Hrs.
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks No Indication of A Packer Leak.		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00am / 9-14-06

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	25	190
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	25	200
Minimum pressure during test.....	15	190
Pressure at conclusion of test.....	15	200
Pressure change during test (Maximum minus Minimum).....	10	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:45am / 9-15-06	Total time on Production	24 Hrs.
Oil production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks No Indication of A Packer Leak.		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Keltie Services Inc
Operator
Signature
Printed Name
9-20-06
Title
748-3755

OIL CONSERVATION DIVISION
OCT 30 2006

Date Approved
By
Title
Dep
District

SEP - 2006
RECEIVED
OCD - ARTESIA

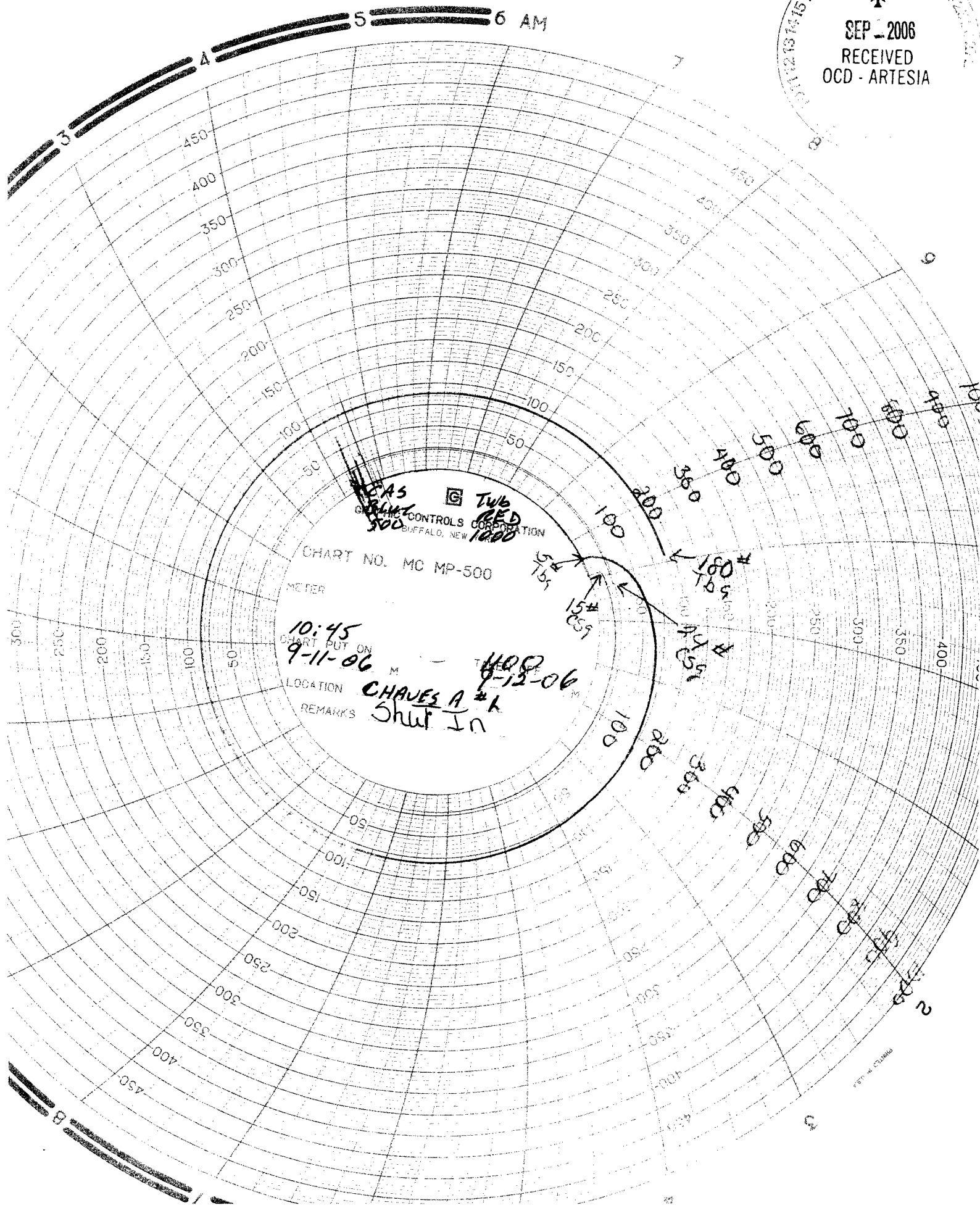


CHART NO. MC MP-500

METER

10:45
CHART PUT ON
9-11-06

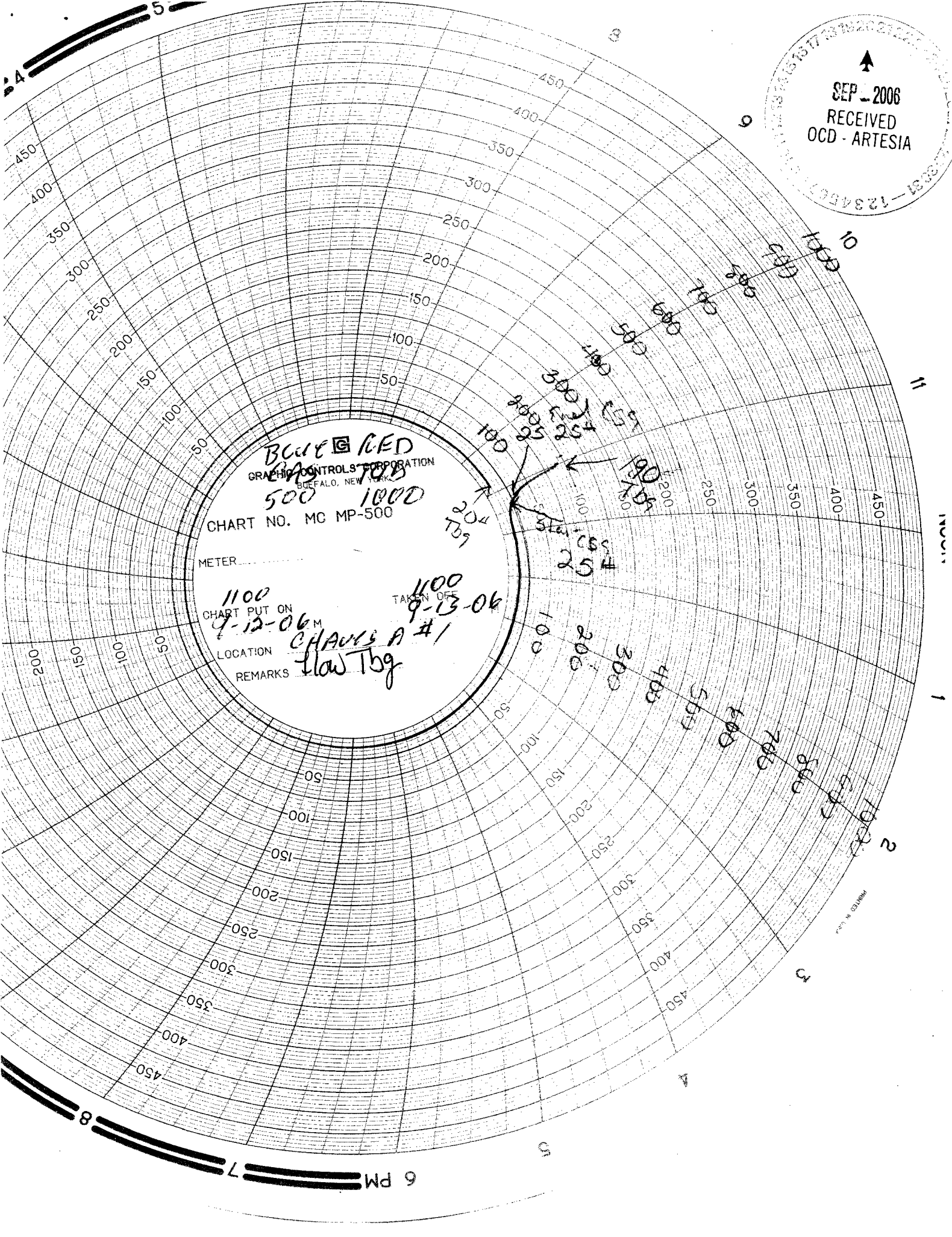
LOCATION

CHAVES A #1
Shut In

GEAS
TUB
CONTROLS CORPORATION
BUFFALO, NEW YORK

4-13-06

SEP - 2006
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OCD - ARTESIA



BLUE RED
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-500

METER

1100
CHART PUT ON
9-12-06 M

TAKEN OFF
9-13-06

LOCATION

CHAUVS A #1

REMARKS

flow Tbg

PRINTED IN U.S.A.

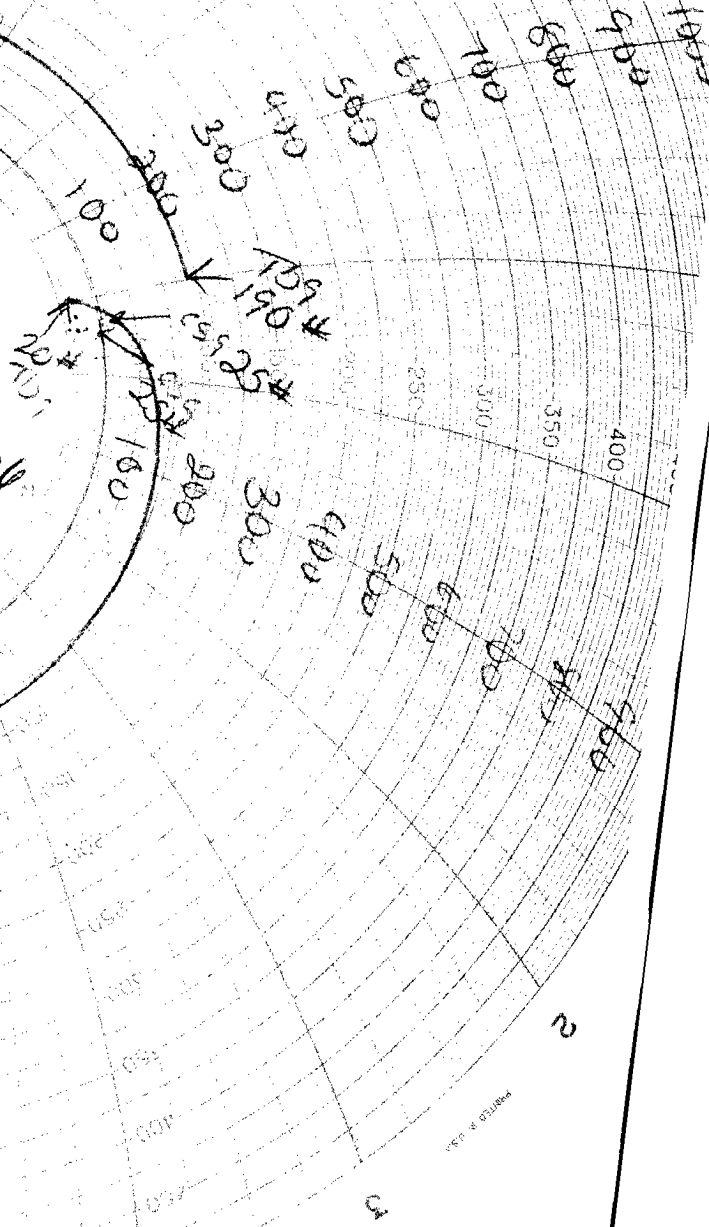
6 PM

SEP - 2006
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3 4 5 6 AM

Blup 
GRAPHIC CONTROL CORPORATION
BUFFALO, N.Y.
CHART NO. MC MP-500

11:00
9-13-06
LOCATION CHAIRS A #1
REMARKS Shift In



SEP-2006
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BEHNS CONTROL CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-500

METER

1100
9-14-06

1045
9-15-06

LOCATION

CHAVES A #1
Flow CSG

REMARKS

6 PM