

30-005-4506

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Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico
RECEIVED
OCD - ARTESIA
2006

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chesapeake Operating</u>		Lease <u>Charles A Ltd</u>		Well No. <u>3</u>	
Location of Well	Unit	Sec. <u>21</u>	Twp. <u>7S</u>	Rge. <u>26E</u>	County <u>Chaves</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Albo</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	
Lower Compl	<u>Wolfcamp</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00am 19-11-06

Well opened at (hour, date): 11:15am 19-12-06

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>42</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>50</u>	<u>230</u>
Minimum pressure during test.....	<u>42</u>	<u>230</u>
Pressure at conclusion of test.....	<u>50</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>8</u>	<u>220</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:10am 19-13-06</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test _____ bbls; Grav. _____	During Test _____	MCF; GOR _____
Remarks <u>NO Indication of A Packer Leak</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00am 19-14-06

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>70</u>	<u>380</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>70</u>	<u>390</u>
Minimum pressure during test.....	<u>15</u>	<u>380</u>
Pressure at conclusion of test.....	<u>15</u>	<u>390</u>
Pressure change during test (Maximum minus Minimum).....	<u>55</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>11:30am 19-15-06</u>	Total time on Production <u>24 1/2 Hrs.</u>	
Oil production	Gas Production	
During Test _____ bbls; Grav. _____	During Test _____	MCF; GOR _____
Remarks <u>NO Indication of A Packer Leak</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Kellie Services, Inc.
Operator
Julian F Guajardo
Signature
Julian F Guajardo Tester
Printed Name
9-20-06 748-3759
Title

OIL CONSERVATION DIVISION

OCT 30 2006

Date Approved _____
By Gerry Guye
Title Gerry Guye
Deputy Field Inspector
District II - Artesia

SEP - 2006
RECEIVED
OCD - ARTESIA

CAS
ALM
500
Tub
RED
1000
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-500

METER

CHART PUT ON
9-11-06

TAKEN OFF
9-12-00

LOCATION

CHAVES A#3
Shut In

REMARKS

S

6 PM

SEP - 2006
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OCD - ARTESIA

Blue ☒ Red
GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.
500 1000

CHART NO. MC MP-500

METER

CHART PUT ON

9-12-06

TAKEN ON

9-13-06

LOCATION

CHAVES A#3

REMARKS

Flow log

S

SEP - 2006
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RED CORPORATION
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP 500

METER

11:10
CHART PUT ON
9-13-06

LOCATION

REMARKS

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4-14-06
CHART #3
Shut In

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SEP - 2006
RECEIVED
OCD - ARTESIA

Blue  Red
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-500

METER

CHART PUT ON

9-14-06

LOCATION

REMARKS

CHairs

Flow Csg

11:30
9-15-06

Start
704520
200
300
400
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600
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6 PM