Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Natural Re Well API No. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-34545 District II Oil Conservation Division OCD 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease District III FEE 1220 South St. Francis Dr. ✓ STATE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Dry Other ✓ Gas Well b. Type of Completion: Deepen Plug Back Diff. Resvr., ✓ New Well Work Over Dunaway 23 8. Well No. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. Pool name or Wildcat 3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260 Otis; Morrow (Gas) 4. Well Location Unit Letter В 1000 feet from the NORTH line and 1510 feet from the NMPM-Section 23 **22**S Township 27E Range **EDDY** County **New Mexico** 13. Elevations (DR, RKB, RT, GL)* 11. Date T.D. Reached 12. Date Completed 14. Elev. Casinghead 10. Date Spudded 6/30/2006 8/20/2006 10/11/2006 16. Plug Back T.D.: 18. Intervals Rotary Tools Cable Tools 15. Total Depth: MD 17. If Multiple Compl. How Many Drilled BY 12,336 12,250 No Zones 20. Was Directional Survey Made 19. Producing Intervals(s), of this completion - Top, Bottom, Name 11738-11856'; 11566-11573' Morrow No 21. Type Electric and Other Logs Run 22. Was Well Cored BHC; CNL; CFL/HNGS CASING RECORD (Report all strings set in well) 23 Depth Set Cementing Record Amount Pulled Casing Size Weight LB./FT Hole Size 406' 17 1/2" 425 sx CI C, 83 to pit 13 3/8" 48# H-40 9 5/8" 40# HCK-55 4510 12 1/4" 2495 sx CI C, 470 to pit 5 1/2" 17# P-110 12336' 8 3/4" 2485 sx CI H TOC @ 1100' 24 Liner Record **Tubing Record** Depth Set **Bottom** Sacks Cement Screen Size Packer Set Size top 2 7/8" 11,741 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) Depth Interval **Amount and Kind Material Used** 11738-11856'; (6SPF) 156 holes 11738-11856 Acidize w/3000 gal 7.5% HCL acid w/10% methanol 11566-11573'; (6SPF) 42 holes w/230 ball sirs. 11566-11573 Acidize w/2000 gal 15% HCL acid w/120 ball slrs. PRODUCTION 28 Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Producing Flowing 10/11/2006 Date of Test Gas - MCF Hours Tested Choke Size Prod'n For Test Oil - BbL Water - Bbl Gas - Oil Ratio 10/28/2006 32/64" Period Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Oil Gravity - API (Corr). Gas - MCF Water - Bbl 279 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments programation shown on both sides of this form as true and complete to the best of my knowledge and belief 31. I hereby certify that the Printed **SIGNATURE** Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 10/20/2006 E-mail Address: Stephanie sasaga@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico rn New Mexico T. Ojo Alamo T. Penn "B' T. Anhy T. Canyon T. Penn "C" T. Kirtland-Fruitland T. Strawn T. Rustler T. Penn "D" B. Salt 700 T. Atoka T. Pictured Cliffs T. Cliff House T. Leadville T. Delaware 2125 T. Miss T. Menefee T. Madison T. Bone Springs 5542 T. Devonian T. Point Lookout T. Elbert T. 2nd Bone Spring Lm 6934 T. Silurian T. McCracken T. 3rd Bone Spring Lm 7571 T. Montoya T. Mancos T. Gallup T. Ignacio Otzte T. Wolfcamp 8988 T. Simpson T. Granite T. McKee Base Greenhorn T. Strawn 10570 10822 T. Ellenburger T. Dakota T. Atoka T. Gr. Wash T. Morrison T. Middle Morrow 11690 IT. T. Lower Morrow 11972 T. Delaware Sand T. Todilto T. Entrada T. Barnett 12200 T. Bone Springs IT. T. Abo T.Wingate T. Chinle T. Wolfcamp T. Permian T. Penn T. Penn "A" T. Cisco (Bough C) OIL OR GAS **SANDS OR ZONES** No. 1, fromto...... No. 3, fromto......to..... No. 4, fromto.....to..... No. 2, fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto..... No. 2, fromto..... feet..... No. 3, fromto...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Thicknes In Lithology From Τo Feet Lithology From To Feet