

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No.	30-015-34545
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Dunaway 23	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat Otis; Morrow (Gas)	
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260			
4. Well Location Unit Letter B 1000 feet from the NORTH line and 1510 feet from the EAST line Section 23 22S Township 27E Range NMPM EDDY County New Mexico			
10. Date Spudded 6/30/2006	11. Date T.D. Reached 8/20/2006	12. Date Completed 10/11/2006	13. Elevations (DR, RKB, RT, GL)* 3077'
14. Elev. Casinghead			
15. Total Depth: MD 12,336'	16. Plug Back T.D.: 12,250'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY X
19. Producing Intervals(s), of this completion - Top, Bottom, Name 11738-11856'; 11566-11573' Morrow		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BHC; CNL; CFL/HNGS		22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	406'	17 1/2"	425 sx CI C, 83 to pit	
9 5/8"	40# HCK-55	4510'	12 1/4"	2495 sx CI C, 470 to pit	
5 1/2"	17# P-110	12336'	8 3/4"	2485 sx CI H	TOC @ 1100'

24 Liner Record		25 Tubing Record	
Size	top Bottom	Sacks Cement	Screen
26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11738-11856'; (6SPF) 156 holes		Depth Interval	
11566-11573'; (6SPF) 42 holes		Amount and Kind Material Used	
		11738-11856 Acidize w/3000 gal 7.5% HCL acid w/10% methanol w/230 ball slrs.	
		11566-11573 Acidize w/2000 gal 15% HCL acid w/120 ball slrs.	

28 PRODUCTION							
Date First Production 10/11/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 10/28/2006	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 279	Water - Bbl. 6	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 279	Water - Bbl. 6	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Stephanie A. Ysasaga Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 10/20/2006

E-mail Address: Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE