

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-34604	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER RES. BACK RES. ☐ OTHER ☐				State 14 A Com	
2. Name of Operator Cimarex Energy Co. of Colorado				8. Well No. 002	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				9. Pool name or Wildcat Turkey Track; Morrow (Gas)	
4. Well Location SHL: Unit Letter F : 1710 Feet From The North Line and 2095 Feet From The West Line Section 14 Township 19S Range 29E NMPM County Eddy					
10. Date Spudded 03-08-06		11. Date T.D. Reached 04-18-06		12. Date Compl. (Ready to Prod.) 08-31-06	
				13. Elevations (DF& RKB, RT, GR, etc.) 3355' GR	
15. Total Depth MWD 12160' TVD 11791'		16. Plug Back T.D. MWD 11915' TVD 11558'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By Rotary Tools Rotary Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Turkey Track; Morrow (Gas) 11260' - 11614'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8" H-40		48#		388'	
9-5/8" J-55		40#		3200'	
5-1/2" P-110		17#		12160'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		11220'		11227'	
26. Perforation record (interval, size, and number)					
11990' - 12004' 6 SPF 84 holes CIBP 11930' w/ 35' cement					
11786' - 11800' 6 SPF 84 holes CIBP 11760' w/ 35' cement					
11665' - 11674' 6 SPF 54 holes, sqz w/ 75 sx Prem H + FL62 + SMS					
11602' - 11614' 6 SPF 72 holes					
11260' - 11278' 6 SPF 108 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11990' - 12004'		1500 gal 7-1/2" Gas Well Acid			
11602' - 11614'		1000 gal Gas Well Acid, 68 bl 7% KCL H2O			
11602' - 11614'		40000 gal ClearFrac, 47500 bl 16/40 Versaprop + CO2			
11260' - 11278'		2000 gal 7-1/2" HCL NEFE Acid, 100,000 SCF N2			
28. PRODUCTION					
Date First Production 08-31-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 09-09-06		Hours Tested 24	Choke Size 20/64	Prod'n For Test Period 0	Oil - Bbl 520
Flow Tubing Press. 460		Casing Pressure 195	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Summary, C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Reg Analyst 1</u>	
E-mail Address <u>nkrueger@cimarex.com</u>				Date <u>10/24/2006</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10386'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10690'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10950'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3550'	T. Todilto	T.
T. Drinkard	T. Bone Spring 5080'	T. Entrada	T.
T. Abo	T. Morrow 11230'	T. Wingate	T.
T. Wolfcamp 9465'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from7280.....to.....8000.....
No. 2, from.....8000.....to.....9465.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology