Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-074937 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil Well	Gas Well Other	Water Inje	ection	8. Well Na	me and Na	
2. Name of Operator CBS Operating Corp					Federal KK 3	
			ude area code) 30-015-04066			
Midland TX 79702 432/685-0878			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Square Lake GB SA		
				11. County	or Parish, State	
1980'FSL & 1980'FEL UL J Sec.3 T17S R30E				Eddy NM		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	LE OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	·	Water Shut-Off Well Integrity Other Return to water injection MIT	
If the proposal is to deepen dire	ctionally or recomplete horizont	ally, give subsurface location	ns and measured and true	vertical depth	rk and approximate duration thereof. s of all pertinent markers and zones. enorts shall be filed within 30 days	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

- determined that the site is ready for final inspection.) . MI&RU 7-14-06. Located hole in casing between 260' and 350'.
- . RIH with 3" scab liner (ext. coated) on 2-3/8" IPC injection tubing and injection packer.
- Set top of scab liner with vent packer at 230' and bottom of scab liner with vent packer at 380'.
- . Circulated hole with packer fluid.
- . Set packer at 2720'.
- . MIT 10-4-06 backside to 300# for 30 minutes, held okay. Chart attached. Witnessed by M.A. Sirgo, III as per NMOCD representative's instructions. Request to return to injection.

	Accepted for record NMOCD
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	/0.
M.A. Sirgo, LI	Title Engineer
Signature L. A. Digo	Date October 11, 2006
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	y person knowingly and willing to make to a price of the political property of
(Instructions on page 2)	ter within its jurisdiction of the state of