

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**S****SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

192463

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1830 FSL 1980 FWL NESW(K) Sec 14 T20S R28E

PP - 1830 FSL 1980 FWL NESW(K) Sec 14 T20S R28E

TL - 1957 FSL 660 FEL NESE(I) Sec 14 T20S R28E

## 5. Lease Serial No.

NM6856

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

Nm71845

## 8. Well Name and No.

Government R Com #1

## 9. API Well No.

30-015-20871

## 10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp, North

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☒ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other HorizontalSidetrack

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-11500' PBD 9295' Wolfcamp Perfs-9194-9250'

16" 65# csg @ 750' w/ 850sx, 20" hole, TOC-Surf-Circ

10-3/4" 40-45.5# csg @ 3114' w/ 2510sx, 14-3/4" hole, TOC-Surf-Circ

5-1/2" 17-20# csg @ 11500' w/ 950sx, 9-1/2" hole, TOC-\*9153'-CBL

\*2002-Perf @ 9100'sqz 300sx cmt, TOC-7840'-TS

1. POOH w/ tbg, RIH &amp; set RBP @ +/- 9150', blanking off Wolfcamp perfs.

2. RIH w/ gyro, set whipstock, mill window and kickoff @ +/- 8790'.

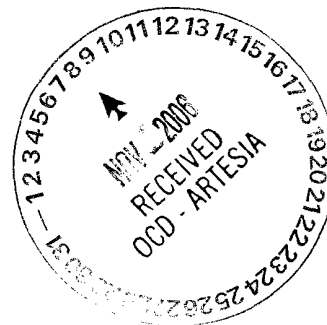
3. Directionally drill to 11700'M 9230'V.

4. RIH w/ tbg and acidize open hole horizontal lateral and test.

5. POOH w/ RBP, and return well to production.

BOP PROGRAM: 11" 5M blind pipe rams with 5M annular preventer.

MUD: 9.0-10.0ppg Brine, using Poly-plus for sweeps

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

## Title

Sr. Regulatory Analyst

## Date

10/31/06

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Accepted for record - NMOCD

## Title

## Office

APPROVED

NOV 6 2006

FREDERICK WRIGHT

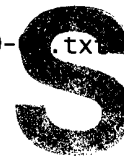
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully providing false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>17 OPERATOR CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<u><i>David Stewart</i></u>	<u>10/31/06</u>
Signature	Date
<u>David Stewart Sr. Reg. Analyst</u>	
Printed Name	

<b>18 SURVEYOR CERTIFICATION</b>	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey	
Signature and Seal of Professional Surveyor:	
Certificate Number	



Oxy Permian  
 Government R Com #1 - Plan #1 - 30-015-20871  
 1830 FSL 1980 FWL Sec 14 T20S R28E  
 Eddy Co., New Mexico  
 Government R Com #1H

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
8752.50	0.000	0.000	8752.50	0.00 N	0.00 E	0.00	0.00
8753.50	0.000	0.000	8753.50	0.00 N	0.00 E	0.00	0.00
8760.00	0.780	87.253	8760.00	0.00 N	0.04 E	0.04	12.00
8770.00	1.980	87.253	8770.00	0.01 N	0.28 E	0.29	12.00
8780.00	3.180	87.253	8779.99	0.04 N	0.73 E	0.74	12.00
8790.00	4.380	87.253	8789.96	0.07 N	1.39 E	1.39	12.00
8800.00	5.580	87.253	8799.93	0.11 N	2.26 E	2.26	12.00
8900.00	17.579	87.253	8897.71	1.07 N	22.27 E	22.30	12.00
9000.00	29.578	87.253	8989.20	2.98 N	62.15 E	62.22	12.00
9100.00	41.577	87.253	9070.38	5.77 N	120.16 E	120.30	12.00
9200.00	53.576	87.253	9137.72	9.30 N	193.76 E	193.98	12.00
9300.00	65.575	87.253	9188.27	13.42 N	279.73 E	280.05	12.00
9400.00	77.574	87.253	9219.81	17.96 N	374.32 E	374.75	12.00
9500.00	89.573	87.253	9230.99	22.71 N	473.40 E	473.94	12.00
9600.00	90.000	87.253	9230.00	27.46 N	572.29 E	572.94	0.00
9700.00	90.000	87.253	9230.00	32.25 N	672.17 E	672.94	0.00
9800.00	90.000	87.253	9230.00	37.04 N	772.06 E	772.94	0.00
9900.00	90.000	87.253	9230.00	41.84 N	871.94 E	872.94	0.00
10000.00	90.000	87.253	9230.00	46.63 N	971.83 E	972.94	0.00
10100.00	90.000	87.253	9230.00	51.42 N	1071.71 E	1072.94	0.00
10200.00	90.000	87.253	9230.00	56.21 N	1171.60 E	1172.94	0.00
10300.00	90.000	87.253	9230.00	61.01 N	1271.48 E	1272.94	0.00
10400.00	90.000	87.253	9230.00	65.80 N	1371.37 E	1372.94	0.00
10500.00	90.000	87.253	9230.00	70.59 N	1471.25 E	1472.94	0.00
10600.00	90.000	87.253	9230.00	75.38 N	1571.14 E	1572.94	0.00
10700.00	90.000	87.253	9230.00	80.18 N	1671.02 E	1672.94	0.00
10800.00	90.000	87.253	9230.00	84.97 N	1770.91 E	1772.94	0.00
10900.00	90.000	87.253	9230.00	89.76 N	1870.79 E	1872.94	0.00
11000.00	90.000	87.253	9230.00	94.55 N	1970.68 E	1972.94	0.00
11100.00	90.000	87.253	9230.00	99.35 N	2070.56 E	2072.94	0.00
11200.00	90.000	87.253	9230.00	104.14 N	2170.45 E	2172.94	0.00
11300.00	90.000	87.253	9230.00	108.93 N	2270.33 E	2272.94	0.00
11400.00	90.000	87.253	9230.00	113.72 N	2370.22 E	2372.94	0.00
11500.00	90.000	87.253	9230.00	118.52 N	2470.10 E	2472.94	0.00
11600.00	90.000	87.253	9230.00	123.31 N	2569.99 E	2572.94	0.00
11700.00	90.000	87.253	9230.00	126.66 N	2639.91 E	2642.94	0.00

All data are in feet unless otherwise stated. Directions and coordinates are relative to Grid North.

Vertical depths are relative to WELL. Northings and Eastings are relative to well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 87.253° (Grid).

Coordinate System is NAD 1927 (NADCON CONUS) US State Plane 1927 (Exact solution), New Mexico East 3001.

Central meridian is -104.333°.

Grid Convergence at Surface is 0.099°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 11700ft., the Bottom Hole Displacement is 2642.95ft., in the Direction of 87.253° (Grid).

OXY USA WTP LP - Proposed  
Government R #1  
API No. 30-015-20871

S

20" hole @ 750'  
16" csg @ 750'  
w/850sx-TOC-Surf-Circ

14-3/4" hole @ 3114'  
10-3/4" csg @ 3114'  
w/2510sx-TOC-Surf-Circ

**Whipstock to 8700'**  
**RBP @ 9150'**  
Wlfcmp perms @ 9194-9250'  
2002-CIBP @ 9295"

2002-CIBP @ 10810' w/ 3sx  
Morrow Perfs @ 10819-11349'

**Kickoff @ +/- 8790'**

**TMD-11700' TVD-9230'**  
\*2002-Perf @ 9100'sqz w/300sx-TOC-7840'-TS

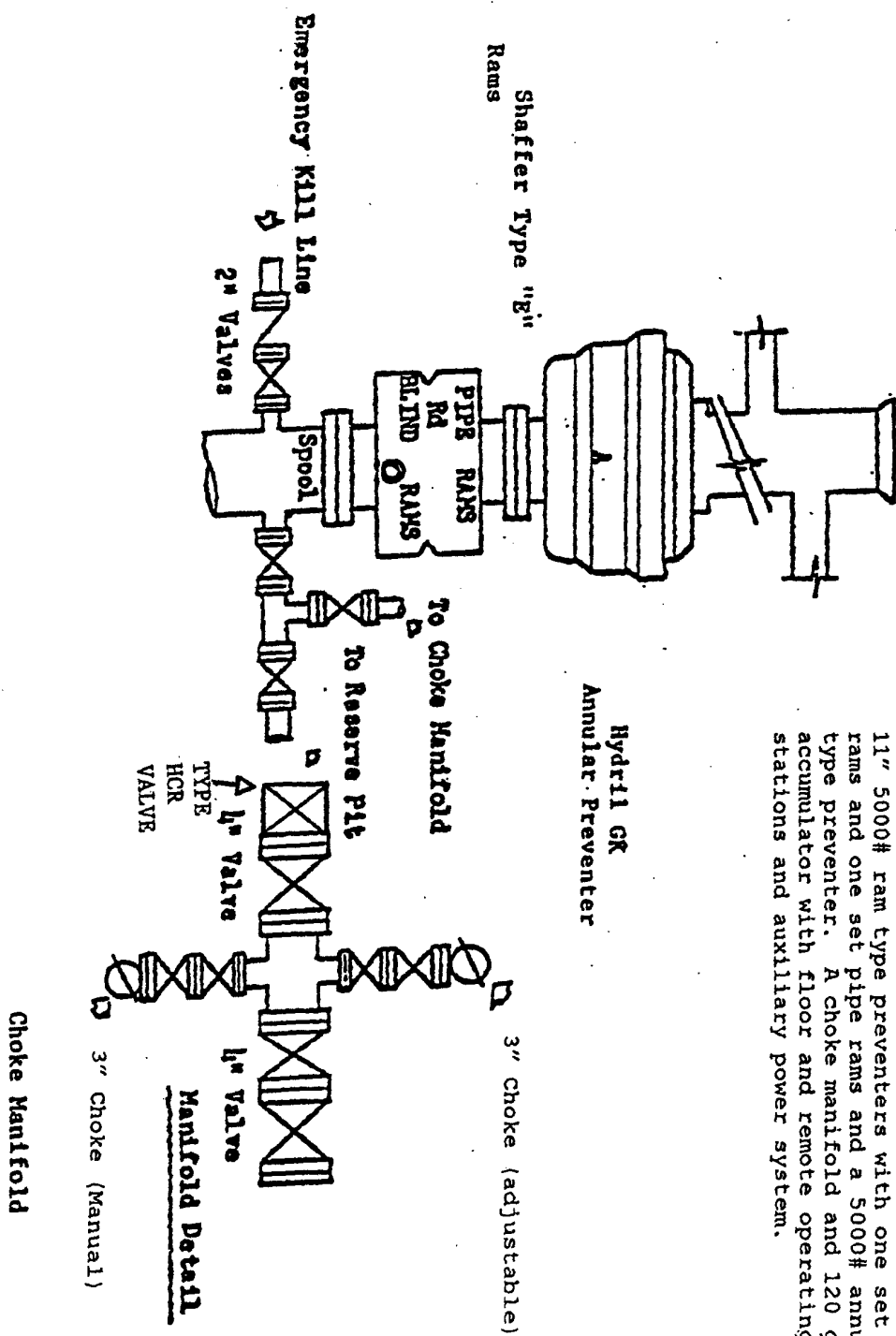
9-1/2" hole @ 11500'  
5-1/2" csg @ 11500'  
w/950sx-TOC-\*9153'-CBL

TD-11485'

# BLOWOUT PREVENTOR SCHEME

# S

EXHIBIT A



Back of earth pit is 80'

75'

Mixing Motor

Suction Pit

Shale Pit

Shale Shaker  
45' 65'

#2 Pump

#1 Pump

All Measurements From Center Of Wellhead

70'

Power Swivel

V-Door Cat Walk  
8' 8"

Rig Unit  
85 ft

Top Dog House

Oil bin

Diesel Tank

Water Tank

Koomey

Parts House

Days Dog House  
Nights Dog House

S

Key Horizontal  
Rig 482

Gen.

Pusher House

Bill Rumbough  
D. Ray Payton  
Frank Henry

200ft

200ft