<ul> <li>Submit 3 Copies To Appropriate District Office <u>District I</u></li> </ul>	Energy, Minerals and Natu		Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	_	Í	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210		į.	30-015-30066 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE   FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1516	17 18 19 30	NM-22080
SUNDRY NO (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	POTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DESPEN OR PL PLICATION FOR PERMIT" (FORM C-101) P	B BACK TO A	7. Lease Name or Unit Agreement Name: Barclay Federal #15
1. Type of Well: Oil Well ⊠ Gas Well [	Other 5	33.63 8	
2. Name of Operator		\$ 6 A	8. Well No.
Forrest Oil Corporation	on S.	·	15
3. Address of Operator	153	1008	9. Pool name or Wildcat
	3600, Denver CO. 80202	16.	Livinston Ridge
4. Well Location			
Unit Letter M	: 660 feet from the West	line and 660	feet from the <b>South</b> line
Section 1	Township 23S R	ange 31E	NMPM County <b>Eddy</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON [	CHANGE PLANS	COMMENCE DRIL	.LING OPNS.□ PLUG AND ⊠ ABANDONMENT
PULL OR ALTER CASING [	MULTIPLE COMPLETION	CASING TEST ANI CEMENT JOB	
OTHER:		OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> <li>8/10/06. MIRU. POH w/ 15 1.2" rods. Ros parted Dug out cellar CWI. SDFN.</li> </ol>			
8/11/06. ND wellhead. Release TAC. NU BOP. POH to parted rods. tripped rods out of hole. 8/14/06. Finished POH w/rod and 237 jts. tbg. RIH w/ 5 1/2 CICR. to 6160'. Pumped through tool. Set CICR. @ 6160. Pumped 3 bls/min @ 0 psi. SDFN.			
8/15/06. Sqz. 250 sx cement and dumped 50 ft. on top of CICR. POH w/ 10 jts. circ. hole w/ mud laiden fluid. PPOH w/tbg. RUWL. Perf5 1/2 csg. @ 4500'. POOH w/ WL. RIH w/ 5 1/2 CICR & set @ 4442. Establishrate @ 1 1/2 bbls/min. Sqz. 75 sx.			
cement and dumped 40 ft on top of CICR. POH w/ 60 jts. SDFN. 8/16/06. Perf. csg. @ 920'. Set packer @ 30'. Established circulation. Layed down packer. ND BOP. NU wellhead. Circulate 250			
Sx. cement down 5 1/2 and up 8 5/8 to surface WOC 2 hrs. RIH w/ 1 jt. and circulate 15 sx cement to surface inside 5 1/2. Cut off wellhead. Install Dry hole marker. Clean loc. rigged down.			
and the second			
Accepted for record NMOCD			
	1	MMCCD /	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MATE TITLE SR. REGULATORY DATE 11-1-06			
			\
Type or print name (This space for State use)	intly Bush		Telephone No. 303-812-1554
APPROVED BY	ם ודוד		DATE
Conditions of approval, if any:	111EE		DAIL