

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 87003
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

S OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.30188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: WASHINGTON 33 STATE
8. Well Number 4
9. OGRID Number 00778
10. Pool name or Wildcat ARTESIA QUEEN GRBG SA

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231	4. Well Location Unit Letter B : 990 feet from the N line and 2270 feet from the E line Section 33 Township 17S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Conversion from producer to injector <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/06-10/25/06 - Convert to injector. See attached operations summary report for detail. Original MIT chart is attached.

Well is shut in pending approval of Washington Waterflood Project.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Owens TITLE Administrative Assistant DATE 11/09/06

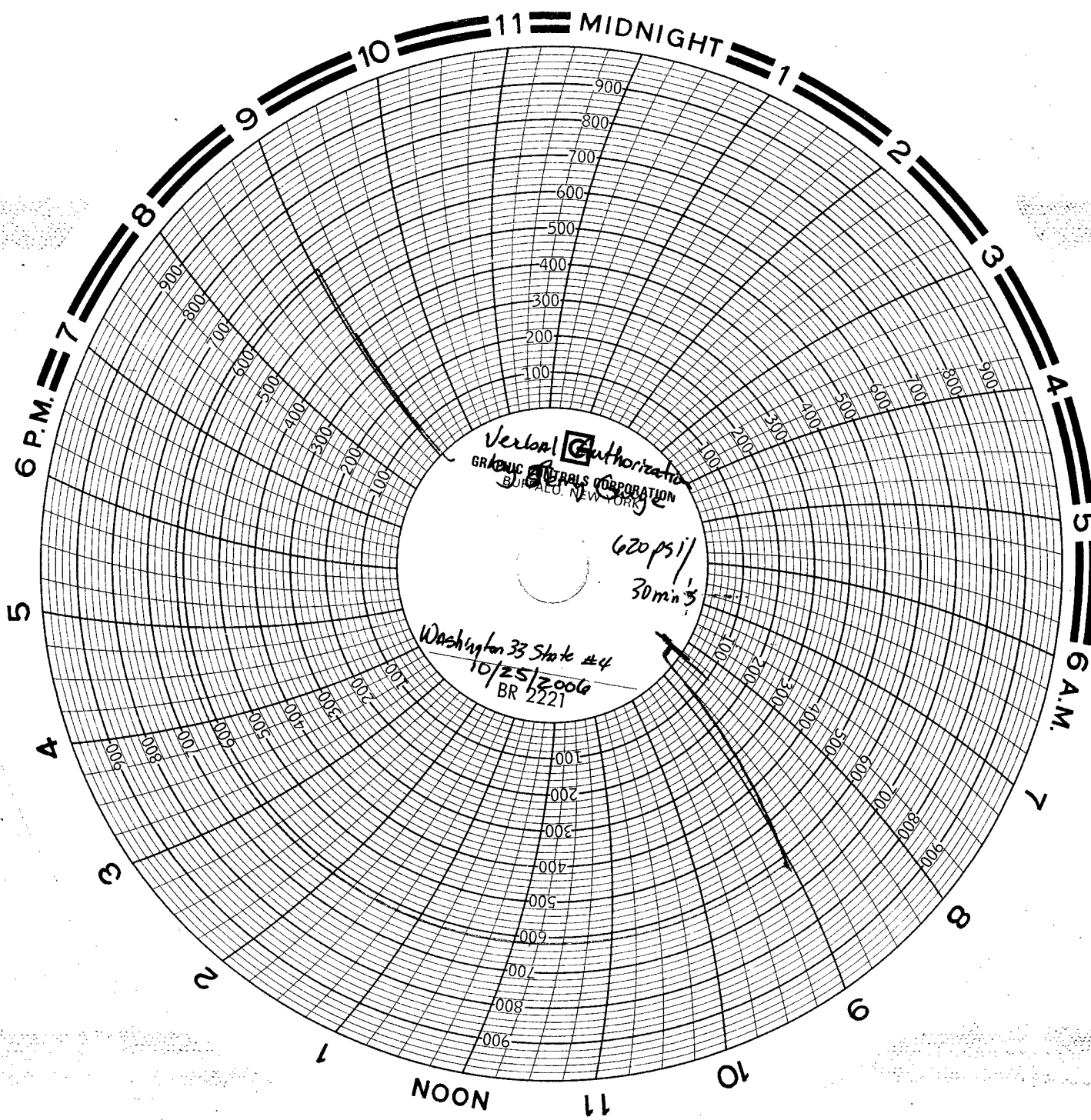
Type or print name Vicki Owens

E-mail address: owensv12@bp.com
Telephone No. 505.394.1650

For State Use Only

APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE NOV 15 2006

Conditions of Approval, if any:



Verbal  Authorization
GRAPHIC RECORDS CORPORATION
BUREAU, NEW YORK

620 psi/
30 min's

Washington 33 State #4
10/25/2006
BR 2221

BP AMERICA
Operations Summary Report

Page 1 of 1
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Legal Well Name: WASHINGTON 33 STATE #4
Common Well Name: WASHINGTON 33 STATE #4
Event Name: WORKOVER
Contractor Name: KEY
Rig Name:

Start: 10/18/2006 Spud Date: 10/13/1998
Rig Release: End: 10/25/2006
Rig Number: 174

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
10/19/2006	13:30 - 14:30	1.00		P			MIRU
	14:30 - 16:30	2.00		P			COULD NOT UNSEAT PUMP. BACK OFF RODS AND TOH
	16:30 - 17:30	1.00		P			TRAVEL TO HOBBS
10/20/2006	05:30 - 06:30	1.00		P			TRAVEL TO LOCATION
	06:30 - 07:30	1.00		P			JSA'S; SAFETY MEETING
	07:30 - 09:30	2.00					NDWH. NUBOP
	09:30 - 16:30	7.00		P			STRIP OUT AND LAY DOWN RODS
10/23/2006	16:30 - 17:30	1.00		P			TRAVEL TO HOBBS
	05:30 - 06:30	1.00		P			TRAVEL TO LOCATION
	06:30 - 07:30	1.00		P			JSA; SAFETY MEETING
	07:30 - 11:30	4.00		P			STRIP OUT
	11:30 - 12:00	0.50		P			CREW LUNCH
	12:00 - 14:30	2.50		P			TIH W/ BIT & SCRAPER TO 3500'. TOH
	14:30 - 16:30	2.00		P			SET CIBP ON WIRELINE @ 3400'
	16:30 - 17:30	1.00		P			TRAVEL TO HOBBS
10/24/2006	05:30 - 06:30	1.00		P			TRAVEL TO LOCATION
	06:30 - 07:30	1.00		P			SAFETY MEETING; JSA
	07:30 - 08:00	0.50		P			LD KILL STRING
	08:00 - 09:00	1.00		P			PICK UP IPC. TIH W/ PKR. SET PKR @ 1348'
	09:00 - 11:00	2.00		P			RU SLICKLINE. SET PROFILE PLUG. RD SLICKLINE.
	11:00 - 12:00	1.00		P			CIRCULATE PKR FLUID
	12:00 - 12:30	0.50		P			CREW LUNCH
	12:30 - 14:00	1.50		P			NDBOP. NUWH
	14:00 - 14:30	0.50		P			PRELIMINARY TEST TO 600 PSI
	14:30 - 16:30	2.00		P			CLEAR LOCATION AND CLEAN RIG
	16:30 - 17:30	1.00		P			TRAVEL TO HOBBS
	05:30 - 06:30	1.00		P			TRAVEL TO LOCATION
	06:30 - 07:30	1.00		P			SAFETY MEETING- REVIEWED NEAR MISS ON HAMMOND
10/25/2006							17 FED COM 1, AND PU HITTING WELLHEAD IN CRANE
	07:30 - 08:30	1.00		P			PRESSURE TEST CSG AND PKR TO 620 PSI FOR 30 MIN.S
							RECIEVED VERBAL PERMISSION FROM JERRY GUYE
							WITH THE NMOCD TO PERFORM THE TEST IN HIS
							ABSENCE.
	08:30 - 10:00	1.50		P			RIG DOWN

