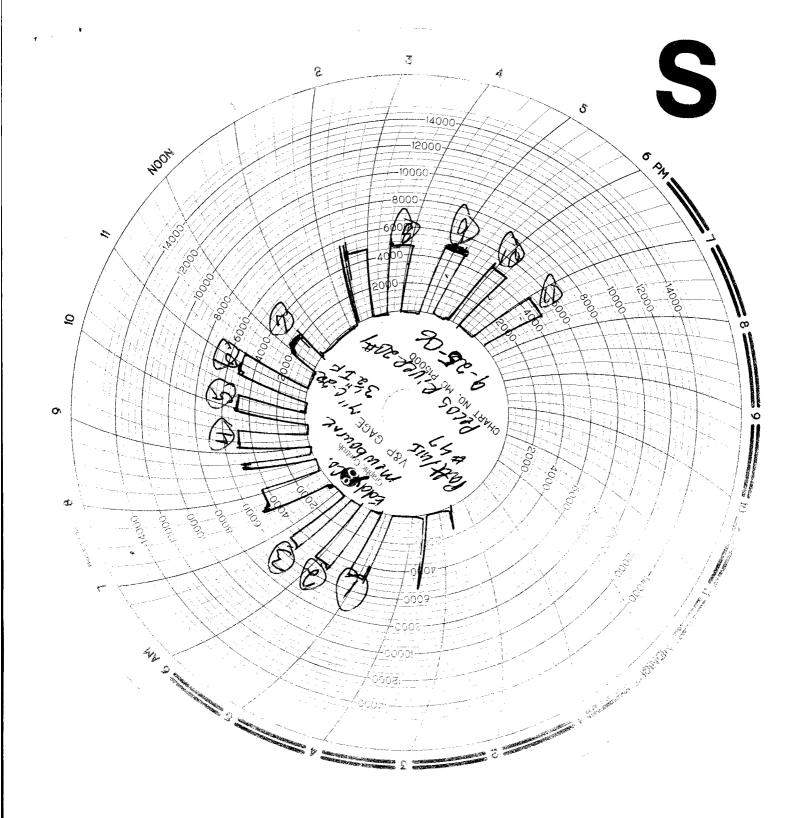
Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 8 District II			WELL API NO. 30-015-34230
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8	1220 South St. Fra		STATE FEE X
District IV	Santa Fe, NM 8		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	617	1819202723	
SUNDRY NOTIC	ES AND REPORTS ON WELL	S 4 E	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPSN OR PI	oneniadrr ™.\	Pecos River 20
PROPOSALS.)			8. Well Number
	as Well X Other	262	1
2. Name of Operator	01.00	\$ 50 %	9. OGRID Number
Mewbourne Oil Company 3. Address of Operator			14744 10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	C094	CZ1 -1808	South Carlsbad Morrow
4. Well Location		661-	
Unit Letter P :	868 feet from the S	line and	990 feet from theE_line
Section 20	Township 22S	Range 27E	NMPM Eddy County
	11. Elevation (Show whether DI		
	3128' GL		
Pit or Below-grade Tank Application or C			
	prDistance from nearest fresh	water well Dista	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Ap	propriate Box to Indicate N	Nature of Notice, 1	Report or Other Data
NOTICE OF INT	ENTION TO:	SHR	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	<u>_</u>
<u></u>	<u> </u>		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
OTHER:		OTHER:]
13. Describe proposed or complete			give pertinent dates, including estimated date
	x). SEE RULE 1103. For Multip	ole Completions: Att	ach wellbore diagram of proposed completion
or recompletion.			
09/26/06TD 8 3/4" hole at 8860'. Ran	8860' - 7" 26# P110 LT&C Csg	. Cemented with 750	0 sks (35:65:6) BJ Lite C with additives.
			ed @ 15.6 #/g w/ 1.18 yd. WOC 18 hrs.
			to 5000#. Tested annular to 2500#. At 8:00
			o 14.0 ppg MWE. (Stan Hafenfeld w/Respec
witnessed. NMOCD notifie	d.) Charts and schematic attach	ed. Driffed out with	0 /8 DIL.
			e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	osed according to NMOCD guidelines	, a general permit (or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE Foristi	TITLE H	lobbs Regulatory	DATE10/15/06
•			
Type or print name Kristi Green	E-	mail address:	Telephone No. 505-393-5905
For State Use Only			1 .
APPROVED BY:	record - NMOCD TITLE		DATE SUNITY OF
Conditions of Approval (if any):			



SCARBROUGH, INC. SPECIALIZING IN NEW AND EXPERIENCED EQUIPMENT

VALVE AND CHOKE REPAIR

DELIVERY TICKET 30313

PHONE (505) 397-1312 P.O. BOX 1588 **HOBBS, NEW MEXICO 88241-1588**

· · · · · · · · · · · · · · · · · · ·	AHIRSON JUTT SHIPPED TO	D	ATE _	7 28	· ()
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<u></u>		ТОТ	AL		

1 1/2% Per Month added to All Past Due Accounts.

WELDING SERVICES INC. P.O. Box 1541 • Lovington, N.M. oc. 50 BUS: 505 396-4540 • FAX: 505 306 044

Nº B 5077

Company	Mew hourne			Date	1-25-06	Start Time	9:00 □ am Øpm
Lease	Pecos River 201	£/				County_E	State N.M
	Man Wesley						
Wellhead \	,			Tester	21/ce Anthe	my 6 No	il GRA nath
	ractor Patterson /un:	T DOIG				Rig	/ . / 7
_	er Bingie Louis					· ·	
Plug Type	7" C-22		PI	ug Size	711	_Drill Pipe Size	3/2 TE
	ive Opened 4/4			ug 0.20	Check Valve Open		
Odding val	ive opened				, orion valve open		
ANNUL	Pipe RAMS 12 Blinds RAMS 13	26 2 4 4 5 5 6	Rotating	Head	24 × 22 × 22 × 22 × 23	19	17
eck Valve 11	↑ ↑ ↑ ↑ ↑ 8	25			21,	20	16
TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI		REMARKS^	1 11
	26,26,6,11,13	10_		5000	Tighten	Well ho	. Florage Old
2	12,59,3	16		5000	Tighten	4"line	FR:HLR 6
3	3451013	10]	5000	TO: HCA	2 00	•
4.	A 10.12	10		5000	· S	$\overline{\mathcal{O}}$	
4	6 11 2	10		5000	1994.		
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		10/1			\$11	10	7 1 6
-	-1-1-1-1-1	$H \rightarrow H$			06/	manual (HCR Unli Super Ch	LOVIE
		14/			48	HCK Up/u	le

HR@ 1000 - 40000 HR@ 10000 - 40000 Mileage 152 @ 100 = 152 SUB TOTAL 1552 COL TAX 89,24 TOTAL 1641,24

MAN WELDING SERVICES, IV.



Company Meubourne	_Date9-25-06
Lease Pecas River 20 # /	County Eddy
Drilling Contractor Patters N/WI DRG	Plug & Drill Pipe Size 7" C-22 3'2" IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 - 1. Open HCR Valve. (If applicable)
 - 2. Close annular.
 - 3. Close all pipe rams.
 - 4. Open one set of the pipe rams to simulate closing the blind ram.
 - 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 - 6. Record remaining pressure 1900 psi. Test Fails if pressure is lower than required.
 - **a.** {950 psi for a 1500 psi system} **b.** {1200 psi for a 2000 & 3000 psi system}
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - **a.** {800 psi for a 1500 psi system} **b.** {1100 psi for 2000 and 3000 psi system}
 - 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 - 3. Record pressure drop <u>930</u> psi. Test fails if pressure drops below minimum.
- Minimum: a.{700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 - 1. Open the HCR valve, {if applicable}
 - 2. Close annular
 - 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 - 4. Record elapsed time 425c. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system}
 b. {1200 psi for a 2000 & 3000 psi system}