Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
Distriction Dr., Hobbs, NM 88240	Energy, Minerals and Wantral Response	Ces May 27, 2004 WELL API NO.
Dis	OIL CONSEANATION DIVISIO	30-015-34803
1301 Ave., Artesia, NM 88210 District III 100 Rd., Aztec, NM 87410	1220 South St. Prancis Dr.	5. Indicate Type of Lease STATE STATE
District 1. 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87805	STATE SEE 6. State Oil & Gas Lease No.
87505	E TESTA	4.1/
(DO NOT USE THIS FORM FOR PROPOS	ICES AND REPORTS OF WELLS SALS TO DRILL OR TO DEEPER OF PLUG BACK TO ATION FOR PERMIT" (FORM C-1817-8787974)	7. Lease Name or Unit Agreement Name HACKBERRY STATE
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator MUR	CHISON OIL & GAS, INC.	9. OGRID Number 015363
	MIRA VISTA BLVD. NO, TX. 75093-4698	10. Pool name or Wildcat WILDCAT WOLFCAMP
4. Well Location		
Unit Letter 0 : 660 feet from the SOUTH line and 1980 feet from the EAST line		
Section 17	Township 18-S Range 23-E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3996 RKB 4008 Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON	_	CE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	CEMENT JOB
OTHER:	OTHER:	RUN 13-3/8" CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud well with a 17-1/2" bit at 0700 HRS 10/29/06 and drill to a depth of 416'. Run 13-3/8" casing as follows:		
	Float Shoe	in 13-3/8" casing as follows:
	13-3/8" 68 #/FT N-80 BT&C	38'
	Float Collar	0'
10 Jts.	13-3/8" 68 #/FT N-80 BT&C Total	380', 419'
	10111	417
		0 + 5 PPS D24. Bump plug at 0048 HRS. 10/30/06.
Floats held. Circulate 17 SXS to reserve pit. WOC 8 HRS. before moving pipe. Cut off 13-3/8" and weld on head. Test head to 3000 PSI. PU 3000 BOP & NU. Test BOP, HCR and chokes to 600 PSI. Held for 30 min. OK. WOC 20 HRS. Drill cement and float collar.		
	Held OK. Drill out shoe and resume drilling f	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE WAY	WWW TITLE VPOPER	-
		(972)
Type or print name MICHAEL S. I	DAUGHERTY E-mail address: mdaugherty	@jdmii.com Telephone No. 931-0700
For State Use Only FOR I	RECORDS ONLY	
APPROVED BY:	TITLE	DA NOV 1 4 200 6
Conditions of Approval (if any):		