Submit To Appropria	e District Office State of New Mexico						Form C-105					
State Lease - 6 copics			Energy, Minerals and Natural Resources				Revised June 10, 2003					
1625 , French Dr., I	/ · · · · · · · · · · · · · · · · · · ·				WELL API NO.							
riet II Grand Aven	Oil Conservation Division 1220 South St. Paneis Div					ا (دیاری) المحمد	30-005-00333 5. Indicate Type of Lease					
<u>Distr</u> <u>II</u>		12:	20 South St. 🕸	ancia	DY.	53	5. Indicate Type of Lease STATE X FEE					
et IV	Aztec, NM 874				Santa Fe, NM	8 43 A	SIA S	ÿ/	State Oil & Gas Lease No.			
1220 S. St. Francis D	r., Santa Fe, NM	87505			2.		°/4 🔊	7				
	OMPLET	ION OR	RECO	MPL	ETION REPOP	RT AI	ND LOG					
la. Type of Well:		WELL	DBV	v	OTHER	7.35	e e yery		7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL DRY X OTHER												
b. Type of Comp		DEEPEN							Jumper BJA State Com			
	OVER	DEEPEN	_	PLUG DIFF. BACK RESVR. RE-ENTRY								
2. Name of Operato	or		2						8. Well No.			
Yates Petroleur		on							1			
3. Address of Open 105 South Four		rtesia NI	M 88210)	(505) 748-1471	1			9. Pool name or Wildcat Abo			
4. Well Location	ui bucci, 11	110314, 111	WI 0021	·	(303) 140-147				Wildcat Acc	'		
	0	((1)	_	. =	C 1				1000 -			T 44
Unit Letter		: 000	Fe	eet Fron	n The <u>South</u>		Line and	¹—	1980 Fee	t From The		Eastt Line
Section	10		Townsh		12S	Rang			NMPM Chaves County			
10. Date Spudded			12. E	Date Cor	mpl. (Ready to Prod.)				RKB, RT, GR,	etc.)	14. Elev.	Casinghead
RE 8/25/06 15. Total Depth		.5/00 lug Back T.	D	17 If	11/28/06 Multiple Compl. How	Many			R 3680'KB Rotary Tools		Cable T	iools
7001'	10.11	ug Duck 1.			mes?	1414113	Drilled B		Pulling	Unit		0013
19. Producing Inter	val(s), of this	completion	- Ton Bot	tom, Na	ime		· ·				ectional Su	irvey Made
21. Type Electric and Other Logs Run									22. Was Well			
None for Re-en		Ruii							No No	Corcu		
23.					ECORD (Report			ell)				
CASING SIZI	E W	EIGHT LE	3./FT.		DEPTH SET		HOLE SIZE		CEMENTING		Al	MOUNT PULLED
13-3/8"		61#	257'			17-1/2" 12-1/4"			In Place In Place			
9-5/8" 32.3# 7" 23#			2024' 1699'			8-3/4"		In Place		+		
4-1/2"		10.5#				6-1/4"		In Place		+		
24.				LIN	ER RECORD			25.	T	JBING RE	CORD	
SIZE	TOP	В	ОТТОМ		SACKS CEMENT	SCRE	EEN	SIZ	E	DEPTH S	ET	PACKER SET
26. Perforation re	cord (interval	, size, and n	umber)			27. /	ACID. SHOT	FR	ACTURE, CEN	L MENT. SC	DUEEZE	ETC.
5516'-5518' (3)	55\$8'-556 5578'-561	66, (8)	,			$\overline{}$	TH INTERVAL		AMOUNT AN			
5522'-5525' (4) 5529'-5532' (4)				5516'-5656'			Acidize w/7800g 20% IC acid and 250 balls			d and 250 balls		
5529'-5532' (4) 5619'-5638' (20) 5548'-5550' (3) 5642'-5656' (15)												
			 -		DD.C)	CONTORT		<u></u>			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
		1,100		100 (1 10	mang, gas aya, pampin	5 5120	ини туре ритр	,	, won Status (and Aba	ndon
Date of Test	Hours Tester	d C	hoke Size		Prod'n For Test Period	Oil - I	Bbi	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
Flow Tubing	Casing Press	sure C	alculated 2	24-	Oil - Bbl.	 G	as - MCF	<u> </u>	Water - Bbl.	l Loire	iravity - A	PI - (Corr.)
Press.			Iour Rate			١		- ["		11 (0011)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
1 Est Willieseu Dy												
30. List Attachments None for Re-entry												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
			1				. ,		-: -5		-	
Signature 1	1ine	Llu.		Print Name	ed <u>Tina Huerta</u>	Title	Regulatory	Con	npliance Supe	rvisor I	Date No	vember 30, 2006
	. Aim a to 🗇										- <u></u>	
E-mail Address: tinah@ypcnm.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	6450'	T. Ojo Alamo	T. Penn. "B	
T. Salt		T. Strawn	6744'	T. Kirtland-Fruitland	T. Penn. "C	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D	
T. Yates		T. Miss	6852'	T. Cliff House	T. Leadville	
T. 7 Rivers	290'	T. Devonian		T. Menefee	T. Madison	
T. Queen	746'	T. Siluro-Devonian		T. Point Lookout	T. Elbert	
T. Grayburg	1050'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1312'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	2551'	T. Penrose	846'	Base Greenhorn	T. Granite	
T. Paddock		T. Yeso	2650'	T. Dakota		
T. Blinebry		T. Rustler		T. Morrison		
T.Tubb	4052'	T. Salado	•	T.Todilto		
T. Drinkard		T. Tansil		T. Entrada		
T. Abo	4834`	T. Penrose		T. Wingate		
T. Wolfcamp	5495	T. Yeso		T. Chinle		
WC B Zone	5764	T. Bough		T. Permian		
T. Cisco	6220'	Т. Мотгоw		T. Penn "A		
		·	•	·	OIL OD CAS	

				OR CONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from		
•	IMPORTANT	WATER SANDS		
Include data on rate of w	vater inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	toto.	feet		
<i>'</i>				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					•		
					:		
						:	
						,	