Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 200

	Expires: March 31, 200
5.	Lease Serial No.

6. If Indian, Allottee or Tribe Name

NM-37843

SUNDRY NO	TICES AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. H Unit or CA/Angument Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Other 2. Name of Operator Yates Energy Corporation					8. Well Name and No. Desert Rose Federal No. 1 9. API Well No.		
4. Location of Well (Footage, Sec., 1740' FSL & 660' FEL of Sec.	_	11. Co		11. County o	Hess Morrow, East (Gas) Bandana County or Parish, State Eddy, New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Production State Production Recomplete Temporarily Ab Water Disposal		Water Shut-Off Well Integrity Other Fishing job		
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally ne work will be performed or provice volved operations. If the operation is nal Abandomment Notices shall be f	y, give subsurface location le the Bond No. on file v results in a multiple comp	ns and measured and true with BLM/BIA. Require detion or recompletion in	e vertical depfirs d subsequent rep r a new interval,	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once		

elemined that the site is ready for final inspection.)
Field Operations 8-21-06 thru 8-28-06.
Rigged up and released packer, TOOII, tubing drug in several places, POOII with 229 joints tubing with coupling down, split, left 31 joints, packer and accessories.

TIH with coupling down, stopped at 2984', work through, stopped at 4389', worked through, pumped in hole a total of 90 barrels.

Pull tubing, drug 750' then pulled free, finish POOH, no fish.

WIH with rock bit, could not get below 3213'. Rig up reverse unit, pick up 3-3/4" tapered mill, D.C. and TIH.

Tag top of fish at 7510' K.B. (appears fish is setting on top of old fish).

TOOH with mill, mill is not marked.

TIH w/overshot (3-3/8" OD, 2-21/32 ID).

Tag at 2960' and then go down to top of fish, no tag or drag through tight spots.

Tag fish, catch, gained 7000# weight, POOH recovered 4 joints of fish, split coupling on bottom of joint #4 (27 joints packer and accessories in hole).

TIH with fishing tools, tag at 2960', and numerous other spots, work free 2960' - 3650', did not get below 3650'.

TOOH with overshot guide and body was deformed and mashed in on two sides.

Lay down collars, TIH with muleshoe and tubing, tag at 2993', tag and stop numerous times.

Ran in hole to 6033' an stop, finish TIH tag at 7542' top of fish.

TOOH, decision made to P&A when cement trucks available.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1		RO N				
Sheryl L. Jonas	Title Agent for Yates Energy Cor	poration	्राह्म ० ०				
Signature Sheer J. Jonas	Date 10/04/2	ACCEPTED	FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Late OCT 2	7 2006				
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		WESLEY	WANGRAM				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any helping him to the person to any matter within its jurisdiction.