

Submit 3 Copies to
Appropriate District Office
DISTRICT II
P.O. Box 1980, Artesia, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-87

INSTRUCTIONS ON REVERSE
SIDE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST 30-005-63287

Operator	YATES Petroleum Corp.			Lease	ALLIED AUS ST. Com		Well No.	2
Location of Well	Unit	Sec.	Twp	Rge	County			
	L	33	9 S	26 E	CHAVES			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Wolf Camp		GAS	Flow	CSG		OPEN	
Lower Compl	Ordovician		GAS	Flow	TBG		25/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 11-11-06

Well opened at (hour, date): 12:00 PM 11-11-06

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	260	340
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	260	340
Minimum pressure during test.....	220	120
Pressure at conclusion of test.....	220	120
Pressure change during test (Maximum minus Minimum).....	40	220
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date): 9:30 PM 11-11-06	Total Time On Production	9 1/2 Hrs
Oil Production During Test: 0 bbls; Grav.	Gas Production During Test	16 MCF; GOR
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date):

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	240	120
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	240	340
Minimum pressure during test.....	110	120
Pressure at conclusion of test.....	110	320
Pressure change during test (Maximum minus Minimum).....	130	220
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE
Well closed at (hour, date): 9:30 11-12-06	Total time on Production	12 Hrs
Oil production During Test: bbls; Grav.	Gas Production During Test	22 MCF; GOR
Remarks		

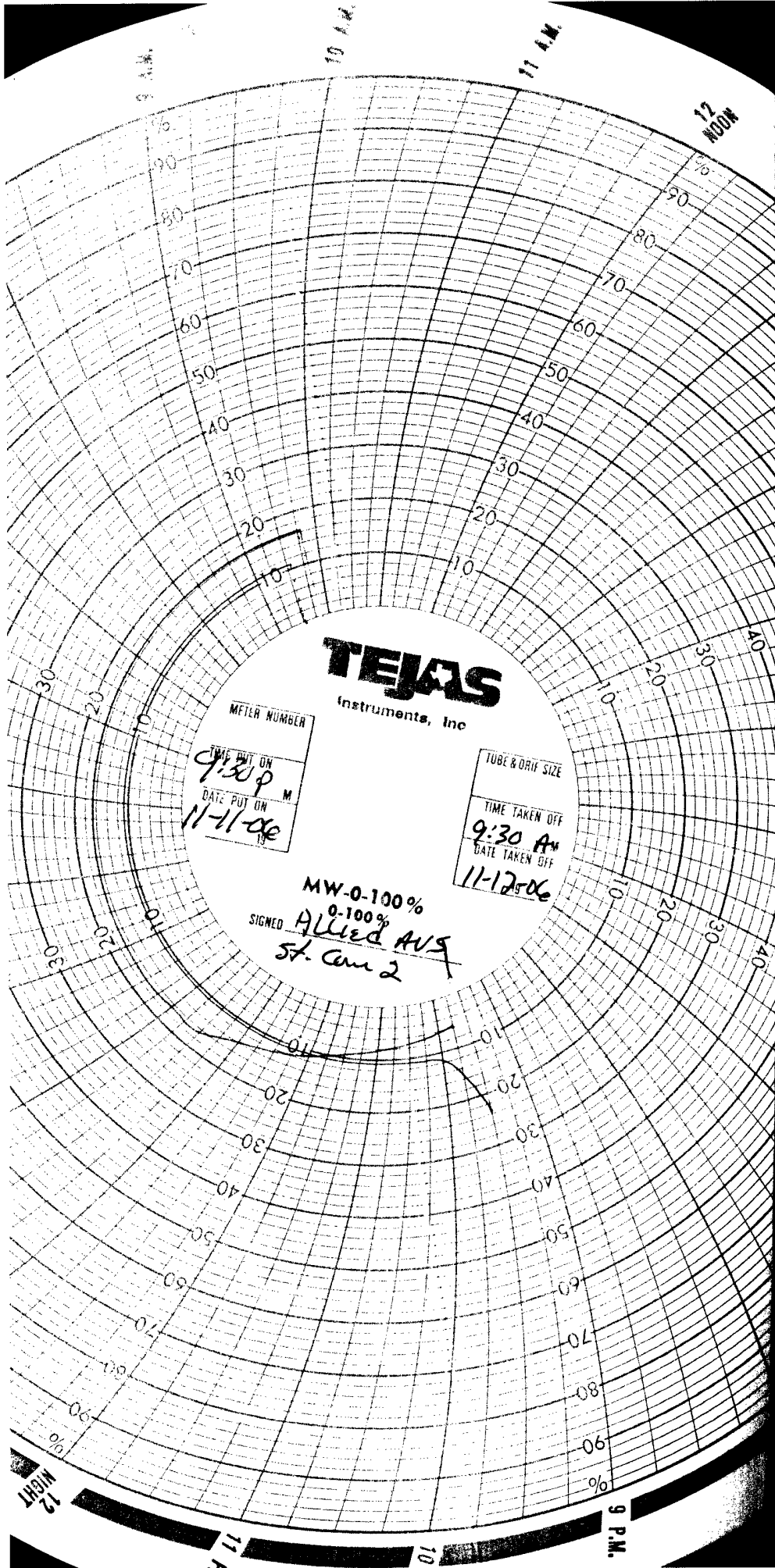
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

YATES Petroleum Corp.
Operator
Signature
Jeff Deck
Printed Name
11-12-06
Measurement Tech II
Title
585-622-9874

OIL CONSERVATION DIVISION

Date Approved DEC 1 2006
By
Title
Gerry Guye
Deputy Field Inspector
District II - Artesia



TEJAS
Instruments, Inc.

METER NUMBER
TIME PUT ON
9:30 P
DATE PUT ON
11-11-06

TUBE & DRIFT SIZE
TIME TAKEN OFF
9:30 A.M.
DATE TAKEN OFF
11-12-06

MW-0-100%
0-100%
SIGNED *ALLIED AVS*
ST. Cam 2

PELUS

*Blowouts. Or - 2000**

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON

12:00 P.M.

DATE PUT ON

11-11-06

TIME TAKEN OFF

9:30 P.M.

DATE TAKEN OFF

11-11-06

MW-0-100%

0.100%

SIGNED

ALLIED GAS ST.

can 2