Submit to Appropriate District Office Form C-105 State of New Mexico State Le Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Le WELL API NO. Distric obbs, NM 88240 1625 N. Fr 30-005-63785 OIL CONSERVATION DIVISION District 5. Indicate Type Of Lease nue, Artesia, NM 88210 1301 7 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 282930 WELL COMPLETION OR RECOMPLETION REPORTAND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OTHER OIL WELL GAS WELL X DRY  $\square$ DASH FOR CASH লৈ b. Type of Completion: RECEIVED WORK DEEPEN DIFF. RESVR. NEW X OTHER O - ARTESIA 8. Well No. 2. Name of Operator PARALLEL PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator **491314181** WILDCAT, WOLFCAMP 1004 N. BIG SPRING, SUITE 400, MIDLAND, TX 79702 4. Well Location Unit Letter D : 400 Feet From The NORTH 1880 EAST \_ Line and \_ Feet From The \_ Line Section 4 Township 15S Range 26E **NMPM** CHAVEZ County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 02-02-06 09-20-06 3446 03-27-06 CER: 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 9595MD:5374TVD 9195MD:5364TVD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5570 - 8922 MD WOLFCAMP VES 22. Was Well Cored 21. Type Electric and Other Logs Run PLATFORM EXPRESS, 3 DETECTOR-LITHO-DENSITY; CN/HNGS NO CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. CEMENTING RECORD **DEPTH SET HOLE SIZE** 13.375 54.5 321 17.5 440SX(CIRC TO SURF: 125 SX) 36 9.625 12.25 785 SX(CIRC TO SURF: 83SX) 1303 17 7.875 5.5 9019 1140 SX LINER RECORD 24. 25. TUBING RECORD SACKS CEMENT SIZE TOP **BOTTOM SCREEN** SIZE **DEPTH SET** PACKER SET 2-7/8 4798 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5570-6042 (36 HOLES); 6420-7012 (36 HOLES); EACH INTERVAL 400 GAL 15% NEFE; 180,000 GAL FW; 7290-7962 (32 HOLES); 8232-8922 (36 HOLES) 90 TONS CO2, 40,000# 20/40 + 40,000# WHITE SAND PRODUCTION **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 09-20-2006 FLOWING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bhl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 09-25-2006 64/64 24 HOUR 400 48 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 125 400 48 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature TOLN MCCOLMICK

30. List Attachments

KAYE MC CORMICK

Title SR PROD & REG TECH Date 11-27-2006

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeas Northeas	Northeastern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Oueen I		T. Silurian	T. Point Lookout	T. Elbert T. McCracken		
T. Montoya		T. Montoya	T. Mancos			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	2580	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota			
T. Blinebry		T. Gr. Wash	T. Morrison			
Г. Tubb	3594	T. Delaware Sand	T. Todilto	T.		
Г. <u>Drinkard</u>		T. Bone Springs	T. Entrada	T		
T. Abo	4310	T.	T. Wingate	T.		
Γ. Wolfcamp	5296		T. Chinle	T.		
T. Penn		Т.	T. Permain	T.		
Г. Cisco (Bough C)		Т.	T. Penn "A"	T.		
				OIL OR GAS		

		SANDS OR ZONES									
No. 1, fromto	No. 3, from	to									
No. 2, from to	No. 4, from	to									
IMPORTANT WATER SANDS											
Include data on rate of water inflow and elevation to which wate	r rose in hole.										
No. 1, fromto	feet										
No. 2, fromto	feet										
No. 3. fromto	feet										

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	, ,						