س.	Submit 3 Copies To Appropriate District Office	State of New M		Form C-103 May 27, 2004				
-	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	urai Resources	WELL API NO.				
	Distr	OIL CONSERVATION	NOIVISION	30-005-62517				
	130 C. Grand Ave., Artesia, NM 88210 Distr	1220 South St. Fra		5. Indicate Type of Lease				
	1000 Rio Bra. Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.				
	Dist V 1220 Santa Fe, NM	Sunta 1 0, 14141 C	77303	o. State Off & Gas Lease No.				
Γ	87505 SUNDRY NOT	ICES AND REPORTS ON WELL	678	7. Lease Name or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-10 P	Desert Rose ALS State					
	PROPOSALS.) 1. Type of Well: Oil Well		2006	8. Well Number				
L	2. Name of Operator	138	-יייכט בי	9. OGRID Number				
	Yates Petroleum Corporat	ion OCD -	ARTESIA GI	025575				
	3. Address of Operator	(in)		10. Pool name or Wildcat				
_	105 S. 4 th Street, Artesia,			Foor Ranch; Wolfcamp				
	4. Well Location Unit Letter H:	1780 feet from the Nor	th line and	660 feet from the East line				
	Section 11	Township 9S R	ange 26E	NMPM Chaves County				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
]	Pit or Below-grade Tank Application 🔲		l' GR					
J	Pit type <u>Steel</u> Depth to Groundwater	Distance from nearest fresh w	ater well Dis	stance from nearest surface water				
1	Pit Liner Thickness: mil	Below-Grade Tank: Votame	bbls; (Construction Material				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF IN	NTENTION TO:	SUE	BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING								
	TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P & A				
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB				
	OTHER:		OTHER:					
				nd give pertinent dates, including estimated date				
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
	Yates Petroleum Corporation plans to plug and abandon this well as follows:							
	1. Rig up all safety equipment	as needed. No casing recovery wil	ll be attempted.					
 Rig up all safety equipment as needed. No casing recovery will be attempted. Set a CIBP at 5304' with 35' cement on top. This puts a plug over the Wolfcamp. 								
3. Perforate at 4550' and spot a 40 sx Class "C" cement plug from 4450'-4550'. This puts a 100' plug across the top of the Abo,								
	inside and outside the casing. WOC and tag plug. 4. Perforate at 2266' and spot a 40 sx Class "C" cement plug from 2166'-2266'. This puts a 100' plug across the top of the Glorieta,							
inside and outside the casing. WOC and tag plug.								
	5. Perforate at 888' and spot a 35 sx Class "C" cement plug from 788'-888'. This puts a 100' plug across the surface casing shoe,							
	inside and outside the casing. WOC and tag plug. 6. Perforate at 60' and circulate a 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.							
	7. Remove all surface equipment and weld dry hole marker and clean location as per regulations.							
	NOTE: Yates Petroleum Corporation will use steel pits and no earth pits							
	1.012. Tares I on oreant corporation this and sient pin and no early pin							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
	SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 1, 2006							
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No 505-748-1471								
For State Use Only								
٨	APPROVED BY:	hi TITLE	Tokho	DATE/2/6/06				
	Conditions of Approval (if any):							

,•	WELLNAME: Desert Rose	1) 5 Stato#/	Foo RA	VCH	
	1799'ENII.	LAGI PEL SPI	11 190 1126	E, Chaves Co, NM	1
	GL: 3,824 ZERO: A SPUD DATE: 7/30/87 COM	GL KB: 07032	CASING PROGRAM		
	•	APLETION DATE:	SIZEMT/GR/CONN DEPTH SET		
	COMMENTS:			F4 J.55, STH 838	
				14,7-55 57+16360'	ĺ
					į
	121/4" hole				
		$\frac{1}{B}$	EFORE		
				•	
		8%" set @	838, CMTD	W/ 600 SACKS cm	T-0
			<i>577</i> 647 23	TED TO THE OWN, O	-
	7 1/8 hole 168 jts of			Fm. Tops	
	168 its of			n Andres: 1114'	
	2/9 + 59, (4	250 : 2326	
	5,300 th	Toc: 5,010	γ' CB/ λ'	7550° - 5256°	
		100:3,000		1800 : 5856	
			\sim	iiss : 6324°	
	pkr@5,300'+/-	Wolfeamp	•		
	3,505 172	5.354'- 5.665 Cisco	w/zjspf	IN 3 intervals	
	CEBP (06.050'W)	5,866'- 5,976 Strawn	', W/2/spf	in sintervals	
C	-1151 @ 6,630 W/ 35 pt 8/ John	6,067'-	6.090', 22 holes, Sh	04 9/3/87 64 9/3/87	
) j	BTD: 6,325'	5/2" set@ 6	,360, CMTD 1	11 1 15 JACC)
•	TD:6,	360' - SKETCH NOT TO SO	CALE -	DATE: 8/2//02 TUF	~

and the second s

WELLNAME: Desert Rose 125 State#/ FIELD	FOOD RANCH		
LOCATION 1.780 FNL + 660 FEL Sec. 11	1, T95, R26E, Chaves CO, NM.		
GL: 3,824 ZERO: AGL: KB: 3,832 SPUD DATE: 7/30/87 COMPLETION DATE:			
SPUD DATE: 7/30/87 COMPLETION DATE:	CASING PROGRAM		
COMMENTS:	873" 14.0 = 174 J-55, STAL 838		
	018,2110 177,035,0100 020		
Surface - 60.	5 1/2", 15.50 #/f7, J-55, ST+C6360'		
60' surface plug. in Side & outside casing			
12 /4" hole			
1214 noie			
AF	TER		
788'-888'			
inside & outride (as my. 85/8" set a	838, CMTD W/ 600 SACKS CMT Circulated to the surface		
7 /8 hole 2166-2266 inside l'outride Co	Fm. Tops Lta. San Andres: 1114		
168 its of 4450'-4550'	Glorieta 2266		
2 1/2" + bg + b 5,300 + L 100 cmt plug inside & outside 400 ss top ABO	(18) ABO : 4550 (18) WC : 5256		
Toc: 5.010	Miss: 6324.		
CibP@ 5304 + Wolfcam 5.354'- 5.666	w/zjspf in 3 intervals		
CIBP, 196,050°W/ 5,866'-5,976'	, W/zjspf in sintervals		
(mT 6276'-6.3	090', 22 holes, shot 9/3/87 00', 14 holes, shot 9/3/87 360, CMTD W/275 SACKS		
PBTD: 6,325' TD: 6,360' -sketch not to sca	- M/2//025/UF		
4/2 60			

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