Submit 3 Copies To Appropriate District Office	State of N	ew Mexico	Form C-103
Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II		30-015-03861	
1301 W. Grand Av. Crtesia, NM 88210 District II		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio B. Aztec, NM 87410 District IV	Santa Fe, I	NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 Ş. St. Francis Dr., Santa Fe, NM 875	05	A567897077	
1220 Ş. St. Francis Dr., Santa Fe, NM 875 SUNDRY NO (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well X	TICES AND REPORTS ON SALS TO DELIEN ICATION FOR PERMIT" (FORM C	WELLS OR PAGE BACK TO ACCOUNT OF THE PAGE BACK TO ACCOUNT	7. Lease Name or Unit Agreement Name: West Henshaw Premier Unit
1. Type of well. On well	Gas Well Other	RECEIVED 55	8. Well No. 1-3Z
2. Name of Operator Nordstrand Engineerin	og Inc	RECEIVED TO OCO - ARTESIA	9. OGRID Number 230757
3. Address of Operator	g inc.	200 11000 CS	10. Pool name or Wildcat
4. Well Location Unit Letter M: 660 feet from the S line and 660 feet from the W line			
Section 4	Township 16S	Range 30E	NMPM Eddy County
A CONTRACTOR OF THE STATE OF TH	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check	Appropriate Box to Indic	ate Nature of Notice, I	Report or Other Data
NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	INTENTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE [COMPLETION	SUB REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. 🔲 PANDA 🗍
OTHER:	г	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion. Intent was to run integrity test on casing and repair if necessary. On 11/16/06 pressured up on annulas between tubing and			
casing. The annulas would not hold pressure. Unset packer and pulled tubing looking for hole. Found hole in tubing 74 joints			
down. 11/17/06 Replace bad joint and run back in hole and set packer. Wait on I&W to H-5 test. I&W ran test on 11/20/06. Pressured up to 500 psi, pressure dropped 200 psi in one minute. Came out of hole looking for hole in casing and found another			
in tubing 71 jooints down. 11/21/06 RIH with new AD-1 packer and different string of tubing. Set packer at 2450. 11/22-06. I&W ran second H-5 test. Pressured up to 500psi at 10:53. No pressure drop recorded. Finished test at 11:30. See attached chart.			
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Accepted for record NMOCD			
		MOCI	P/1.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Confin	a Strang TI	TLE <u>Pregulent</u>	DATE 11-29-06 Telephone No.
Type or print name For State Use Only	E-ma	il address:	Telephone No.
APPROVED BY Conditions of Approval (if any):	T)	TLE	DATE

