

Submit To Appropriate District Office District I 1625 N. French Avenue, Santa Fe, NM 87505 District II 1301 W. Grant Avenue, Santa Fe, NM 87505 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-24067	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Baccarat BJB State Com	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <b>RE-ENTRY</b>			
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Black River; Bone Spring, Northeast	
4. Well Location  Unit Letter <u>K</u> ; 1980 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line  Section <u>5</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County			
10. Date Spudded RE 9/18/06	11. Date T.D. Reached 6/14/82	12. Date Compl. (Ready to Prod.) 10/26/06	13. Elevations (DF& RKB, RT, GR, etc.) 3209'GR
14. Elev. Casinghead			
15. Total Depth 12,500'	16. Plug Back T.D. 8655'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 6564'-7924' Bone Spring			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No
23. <b>CASING RECORD</b> (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	65#	409'	18-1/2"
10-3/4"	40.5#	2110'	14-3/4"
7-5/8"	33.7#, 39#	9171'	9-3/4"
CEMENTING RECORD		AMOUNT PULLED	
In Place			
In Place			
In Place			
24. <b>LINER RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	8631'	12,500'	In Place
25. <b>TUBING RECORD</b>			
SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)			
8692'-8706' (15) 8952'-8964' (13) 6564'-6576' (25) 8760'-8766' (7) 7912'-7924' (25) 6610'-6616' (13) 8800'-8820' (21) 7128'-7132' (9) 6644'-6650' (13) 8830'-8840' (11) 7142'-7146' (9) 8888'-8894' (7) 7194'-7200' (13)			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8692'-8964'		Acidize with 2500g 7-1/2% IC acid + 100 balls	
7912'-7924'		Acidize with 750g 7-1/2% IC acid	
7128'-7200'		Acidize with 1000g 7-1/2% IC acid	
6564'-6650'		Acidize with 2000g 7-1/2% IC acid	
<b>28. PRODUCTION</b>			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 10/19/06	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period
Flow Tubing Press. 65 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0
Gas - MCF 115		Water - Bbl. 0	
Gas - Oil Ratio NA		Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when connected			Test Witnessed By Curtis Tolle
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>November 17, 2006</u>	
E-mail Address <u>tinah@ypcnm.com</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,289'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,585'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Delaware 2125'	T. Morrison	
T. Tubb	T. Bone Spring 5495'	T. Todilto	
T. Drinkard	T. Morrow 11,456'	T. Entrada	
T. Abo	T. Precambrian	T. Wingate	
T. Wolfcamp 8862'		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology