

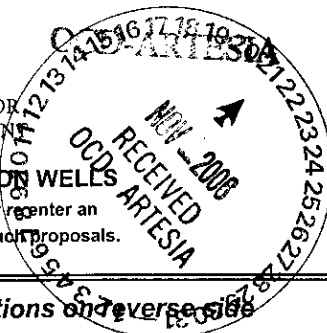
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FSL & 1980'FEL of Section 36-T18S-R26E (Unit J, NWSE)

5. Lease Serial No.

LC-064622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Northwestern Shores AAL Federal #1

9. API Well No.

30-015-25172

10. Field and Pool, or Exploratory Area

Atoka; Glorieta-Yeso

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Set a 5-1/2" CIBP at 2914' with 35' cement on top.
3. Spot a 25 sx Class "C" cement plug with additives from 1254'-1354'. WOC 2-1/2 hours and tag plug, reset if necessary. This will leave a 100' plug across the intermediate casing shoe.
4. Perforate the 5-1/2" casing at 500'. Pump a 50 sx cement plug and displace to 400'. This will leave a 100' plug across the surface casing shoe.
5. Perforate the 5-1/2" casing at 150'. Tie on the 5-1/2" casing and establish circulation. Pump a 60 sx plug and do not displace. This will leave plug from the surface to 150'.
6. Remove all surface equipment and weld dry hole marker per regulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

November 15, 2006

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 17 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Wesley V. Ingram
WESLEY V. INGRAM
District Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record

NMOCD

**Northwestern Shores AAL Federal #1
API No. 30-015-25172
Yates Petroleum Corporation
Conditions of Approval
November 17, 2006**

Step 1 – Ok

**Step 1a – Plug required at top of Abo Formation (NMOCD) approximately 6008’
+/- 185’ geologic marker from nearby wells**


Step 2 – Ok

Step 3 – Ok/9-5/8” csg shoe

Step 4 – Check surface csg shoe set depth, plug does not go across shoe.

Step 5 – Ok

Step 6 – Ok

**Accepted for record
NMOCD** 

WELL NAME: Northwestern Shores AAL #1

FIELD: Atoka Glorieta Yeso

LOCATION: 1,980' FEL & 1,980' FSL of Section 36-18S-26E

Eddy Co., NM

GL: 3,274 ZERO: 18' KB: 3,292'

SPUD DATE: 1/31/85 COMPLETION DATE: 3/15/85

COMMENTS: API No.: 30-015-25172

CASING PROGRAM

13-3/8" 54.5 J55 STC	545'
9-5/8" 36#	510'
9-5/8" 40#	794'
5-1/2" 17# N80	955'
5-1/2" 17# J55	7330'
5-1/2" 17# N80	1415'
	9700'

Before

TOPS

WC 6,550'
 Cisco 7,246'
 Canyon Mk 7,926'
 Strawn 8,406'
 Atoka 8,982'
 Morrow Cl 9,322'
 Chester 9,632'

Comments:
 3/85 Perf 9,454-9,456'; 7,456-6065'
 1/87 Perf 9,342-48'; 7351-54'. Acidized
 2000 g.
 3/87 Perf 8,586-93'. Acidized 1500 g. Frac
 10,000 g! 40#, 5000 g CO₂, 15,000# 20/40
 2/92 Perf WC 6602-43' and 6,676-6684.
 Acidized w/ 3000 g.
 1/31/97 Acidized Yeso perfs 3,360-3,573'
 w/3000 g.
 2/1/97 Frac'd Yeso perfs 3,36-3,573'
 w/46,000 g.
 2/4/97 Acidized perfs 2,964-3,142' w/3000
 g.
 2/5/97 Acidized Yeso perfs 2,964-3,142'
 w/75,000 g 25# x-link gel and 240,000#
 20/40 Brandy sand.

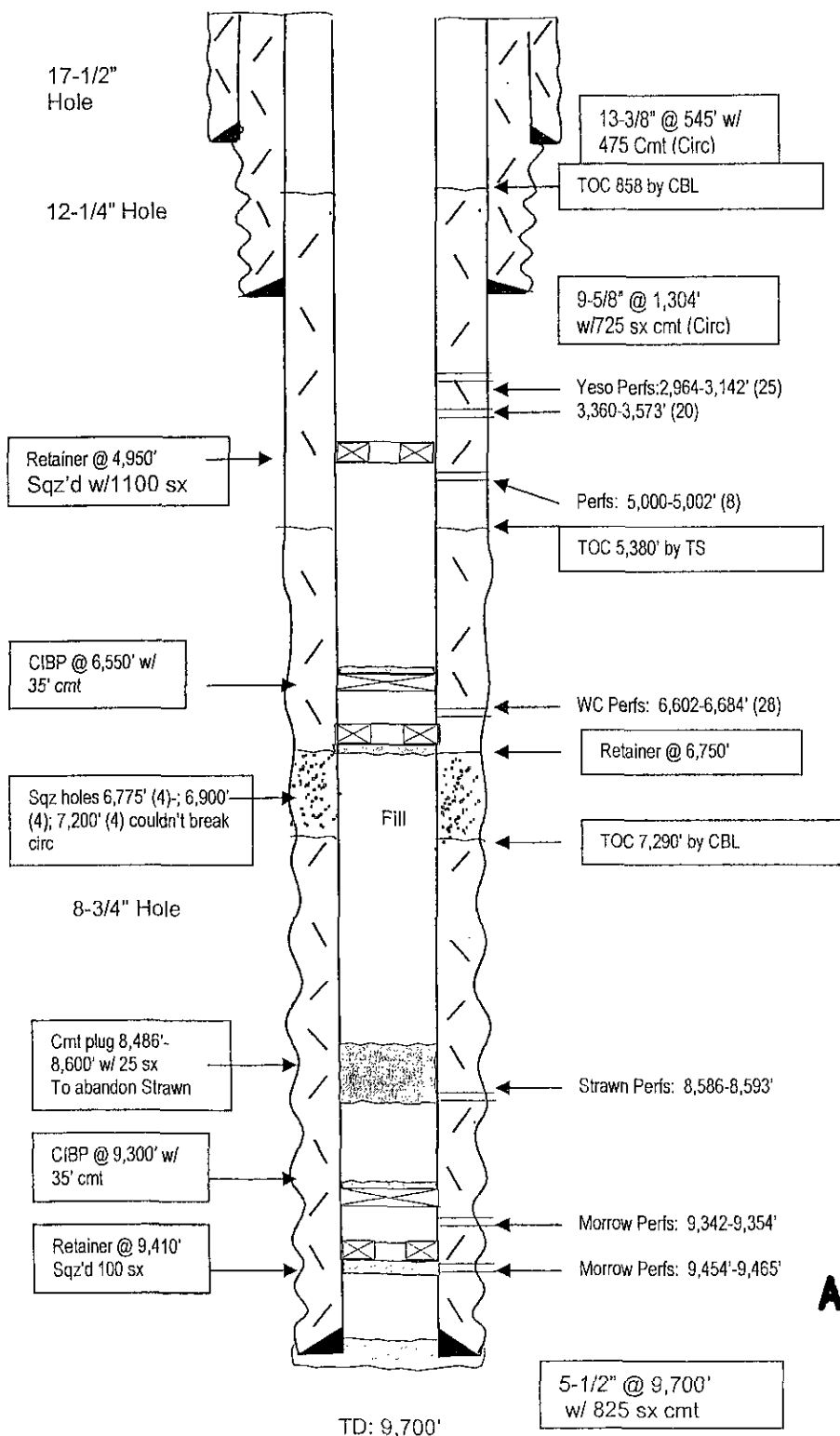
Accepted for record

NMOCD

Not to Scale

9/19/06

DC/Hill



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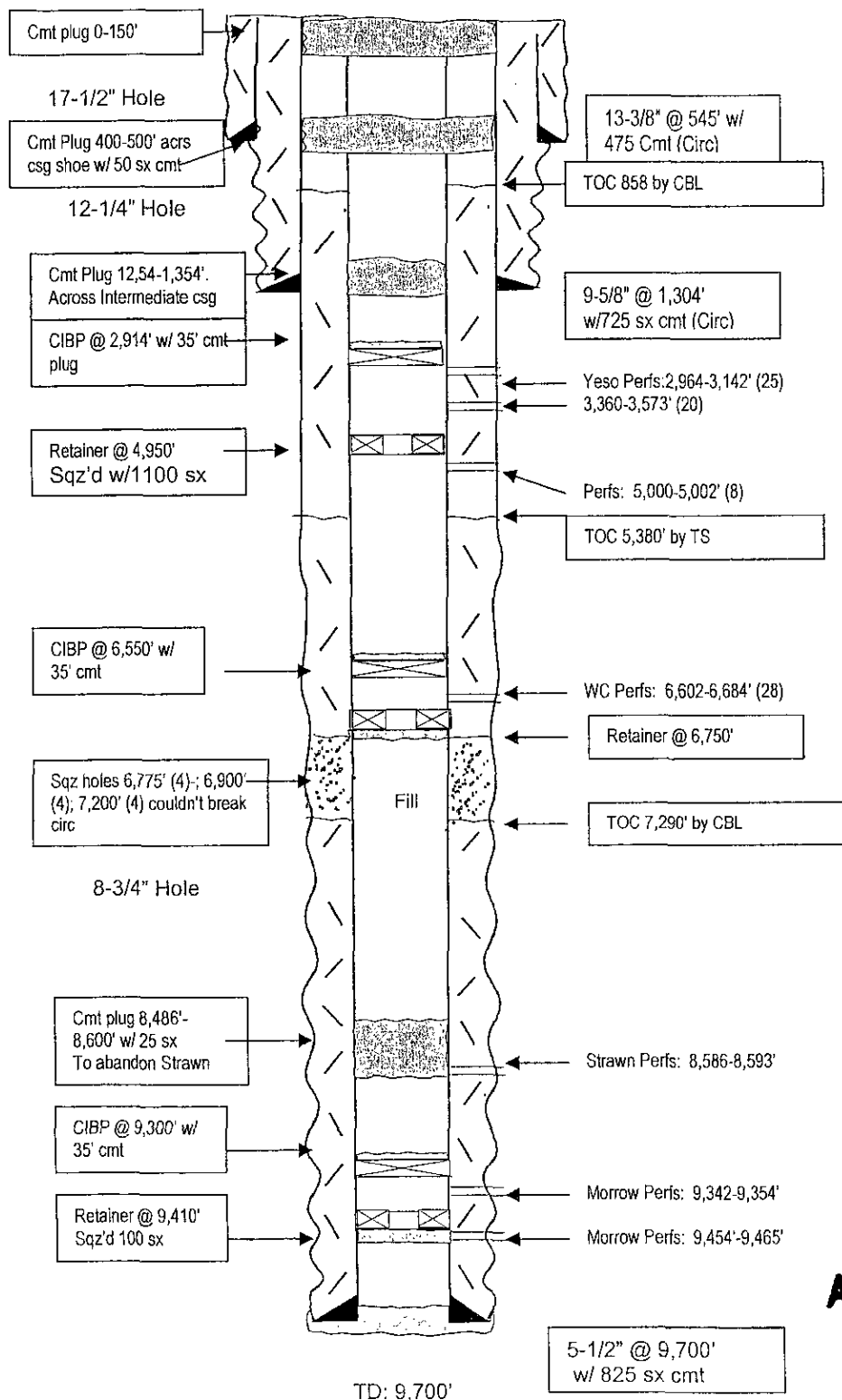
After

TOPS

WC	6,550'
Cisco	7,246'
Canyon Mk	7,926'
Strawn	8,406'
Atoka	8,982'
Morrow Cl	9,322'
Chester	9,632'

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Accepted for record
NMOCDNot to Scale
10/16/06
DC/Hill