

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-AR

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SECONDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface 900'FSL & 1815'FWL of Section 11-T20S-R29E (Unit N, SESW)
BHL 2216'FNL & 1689'FWL of Section 14-T20S-R29E (Unit F, SENW)

5. Lease Serial No.

NM-0506771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Burton Flat Federal Com #1

9. API Well No.

30-015-26289

10. Field and Pool, or Exploratory Area

Burton; Delaware, East

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/10/06 Set a 4-1/2" CIBP at 11,252' with 35' cement on top.

10/11/06 Set a 4-1/2" CIBP at 9350' with 35' cement on top. Set a 4-1/2" CIBP at 7100' with 35' cement on top. Ran CBL/GR/CCL and found TOC at 3090'. Perforated 4 squeeze holes at 5680' and 3800'.

10/12/06 TIH with 4-1/2" AS-1 packer with unloader and set at 3850'. Pumped down tubing through squeeze perfs at 5680', pressure to 900 psi. Circulated through squeeze perfs at 3800', 2 BPM at 650 psi. Set 4-1/2" cement retainer on tubing at 5647'. WOC. Pumped 600 sx BJ Lite 15:61:11 cement (yld 1.59, wt 13.2). Squeezed to 500 psi. Stung out of retainer. WOC.

10/16/06 Tagged cement at 1550'. Drilled cement stringers to 3000'. Circulated cement clean.

10/17/06 Continued drilling stringers to 3845'. Circulated clean. Tested squeeze perfs at 3800' to 500 psi for 10 min.

10/18/06 Resumed drilling cement stringers. Fell out at 4950'. Drilled retainer. Cement at 5742'. Circulated clean. Tested perfs to 1000 psi.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

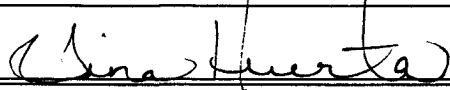
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

November 10, 2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 17 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMOC

Yates Petroleum Corporation
Burton Flat Federal Com #1
Eddy County, New Mexico

Form 3160-5 continued:


10/19/06 Circulate hole with 3% KCL. Perforate Delaware 6110'-6120' (10) and 6200'-6240' (40).
Acidize with 2000g 7-1/2% HCL acid with 80 ball sealers.

10/23/06 Set a 4-1/2" CIBP at 6090' with 35' cement on top. Perforate Delaware 5856'-5862' (7)
and 5896'-5908' (13). Acidize with 1250g 7-1/2% IC acid with 20 balls.

10/26/06 Set a 4-1/2" CIBP at 5670' with 35' cement on top. Perforate Delaware 4276'-4286' (11).
Acidize with 740g 7-1/2% IC acid.

10/30/06 Set a 5-1/2" CIBP at 4250' with 35' cement on top. Perforate Delaware 3526'-3532' (7),
3574'-3580' (7) and 3606'-3610' (5). Acidize with 1000g 7-1/2% IC acid with 25 balls.

11/1/06 Set a 4-1/2" CIBP at 3500' with 35' cement on top.



Regulatory Compliance Supervisor
November 10, 2006