District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

AISZIAA - OOO

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company Yates Petroleum Corporation   Contact Mike Stubblefield	1220 D. Dt. 1 10110	215 271, OBINE	10, 1111 0,000				C, INIVI 07.		77			side of form		
Mile Die 3   Left   Mile Poor   Address   Less   Mile Poor   Address   Less   Mile Poor   Address   Less   Mile Poor   Address   Less   Mile Poor   Address   Mile Poor   Address   Mile Poor   Mile	30.01	5-10	414	Re	lease Notifi	catio	n and Co	orrective'A	ctio	M. 0"	£9.			
Facility Name Archimedes SWD #1   Facility Type SWD Facility	nMIRDG	3416L9x	147				OPE	RATOR		<b>₹</b> ,	IniNal Repor	X Final Repor		
Facility Name Archimedes SWD #1   Facility Type SWD Facility	Name of Co	mpany Yai	tes Petroleun	1 Corpora	tion		Contact Mike Stubblefield							
Surface Owner   State					Telephone N	No. 505-748-450	0 505-5	13-1712						
Location of Release  Unit Letter   Section   Township   Range   Feet from the   Info   South Line   Feet from the   Info   South Line   Feet from the   Info														
Location of Release  Latitude 32.47609  Latitude 32.47609  Longitude 104.53575  Latitude 32.47609  Longitude 104.53575  NATURE OF RELEASE  Type of Release Produced Waters  Volume of Release 1500 bbls  Volume Recovered 1330 bbls  Source of Release 4 * hose  Date and Hour of Occurrence  Mostlonk, 05-16-05  Was immediate Notice Given?  Yes X No Not Required  Mke Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Date and Hour 1300hrs, 05-16-05  If YES, To Whom?  Mke Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Date and Hour 1300hrs, 05-16-05  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Describe Area Affected and Cleanup Action Taken.  A" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°250° bormed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dite at surface & 3 'depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that coccurred on 50-16-2005  Depth to ground water -> 100° Wellhead protection area -> 1000° Distance to surface water body -> 100°. Sie ranking surface area complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or life certain release soutifications and efform corrective sections for releases which may endeage public health or her convictions of a Normal water of the conviction of a Normal water scients for release which may endeage public health or her convictions of a Normal water was the pursuant to NMOCD articles of wind pursuant to NMOCD articles which the corrections by MB  Michael Supervision: The Guilland Approval to MB.  Printed	Surface Own	ner State			Mineral (	)wner	State Lease No.							
Latitude 32.47609					IOC	ATIO	NOFPE	FASE						
Latitude 32.47669 Longitude 104.53575  NATURE OF RELEASE  Volume of Release 1500 bbls  Volume Recovered 1330 bbls  Date and Hour of Discovery (9800hrs, 05-16-05)  Was Immediate Notice Given?  Yes X No Not Required If YES, To Whom?  Was a Watercourse Reached?  Yes X No Not Required If YES, To Whom?  Was a Watercourse Reached?  Yes X No Not Required If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.  A "hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°×250° bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the people of years on the world held as a tracked. 2 "depth. Chlorides at the surface of impacted area were 864 ppm & at the 3" depth Chlorides declined to 64 ppm See necessarion on 5-16-2008.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°×250° bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the people of years on the world held as a tracked. 2 "depth. Chlorides at the surface of impacted area were 864 ppm & at the 3" depth Chlorides declined to 64 ppm See necessarion of 5-16-2008.  Depth to ground water. > 100° Wellhead protections area > 100° Distance to surface water body > 100°. Site ralesses and request close for the release that Depth to ground water. > 100° Wellhead protections area > 100° Distance to surface of impacted area were 864 ppm & at the 3" depth Chlorides declined to 64 ppm see and on 5-16-2008.  Depth to ground water. > 100° Wellhead protections area > 100° Distance to surface of impacted area were 864 ppm & at the 3" depth Chlorides declined to 64 ppm See and surface and seed to the surface of impacted area were	Unit Letter	Section	Township	Range				<del>,</del>	Fast/W	Vest Line	County			
Type of Release Produced Waters  Source of Release 4" hose  Date and Hour of Occurrence  Mas Immediate Notice Given?  Yes X No Not Required  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Was a Watercourse Reached?  Yes X No  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°×250" bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dick a sturface & 3' depth Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200\$.  Depth to ground water > 100' Wellhead protection makes a 118/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200\$.  Depth to ground water > 100' Wellhead protection area > 1000' Distance to surface water body -> 1000' Site ranking score - 0  In brethy octrify that the information given above is true and complete to the best of my knowledge and understand that pursuant to MMCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In acceptance of a C-141 report by the MMCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIME CAMPATION DIVISION  TIME CAMPATION DIVISION					i .		South Bino			OSt Ellio	, .			
Type of Release Produced Waters  Source of Release 4" hose  Date and Hour of Occurrence  Mas Immediate Notice Given?  Yes X No Not Required  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Was a Watercourse Reached?  Yes X No  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250 '2250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dick a sturface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2008.  Depth to ground water > 100' Wellhead protection makes a 11/12/2006 in the pooling area on the south dick a sturface & 3' depth Chlorides and the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2008.  Depth to ground water > 100' Wellhead protection area > 1000' Distance to surface water body > 1000' Site ranking score - 0  In brethy octrify that the information given above is true and complete to the best of my knowledge and understand that pursuant to MMCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the convincent of the protection of a 1-141 report does														
Type of Release Produced Waters  Source of Release 4" hose  Date and Hour of Occurrence (S00brs, 05-16-05)  Was Immediate Notice Given?  Yes X No Not Required  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Was a Watercourse Reached?  Yes X No  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'×250' berned area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike a straface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 95-16-200\$.  Depth to ground water > 100' Wellhead protection makes a proper to the best of my knowledge and understand that pursuant to MMCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMCD maked as "Final Report" does not relieve the operator of regulations.  OIL CONSERVATION DIVISION  Title: Environmental Regulatory Agent  Approval Date: #/a 7/4x  Expiration Date:		j												
Type of Release Produced Waters  Source of Release 4" hose  Date and Hour of Occurrence  Mas Immediate Notice Given?  Yes X No Not Required  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Was a Watercourse Reached?  Yes X No  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250 '2250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dick a sturface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2008.  Depth to ground water > 100' Wellhead protection makes a 11/12/2006 in the pooling area on the south dick a sturface & 3' depth Chlorides and the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2008.  Depth to ground water > 100' Wellhead protection area > 1000' Distance to surface water body > 1000' Site ranking score - 0  In brethy octrify that the information given above is true and complete to the best of my knowledge and understand that pursuant to MMCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the convincent of the protection of a 1-141 report does			<u> </u>	l ati	tude 32.47609	Lone	ritude 104.5	8575			L			
Type of Release Produced Waters  Source of Release 4" hose  Date and Hour of Occurrence  (9800hrs, 05-16-05)  Was Immediate Notice Given?  Yes X No Not Required  Wike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Date and Hour of 1300hrs, 05-16-05  If YES, To Whom?  Was a Watercourse Reached?  Yes X No  If a Watercourse Reached?  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'×250' berned area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dick a sturface & 3' depth Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 1/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200s.  Depth to ground water > 100' Wellhead protection area > 1000' Distance to surface water body >> 1000' Site ranking score - 0  Interby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to MMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of insbility should their operations have failed to adequately investigate and crendiate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIV							-							
Date and Hour of Decourrence (Discovery (D800hrs, 05-16-05)  Was Immediate Notice Given?  Yes X No Not Required  Per X No Not Required  Tif YES, To Whom?  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Date and Hour 1300hrs, 05-16-05  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. Nee attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2005  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  Interby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the roperator of liability should their operation shave is littled to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any cholance and/or regulations.  OIL CONSERVATION DIVISION  TIME GUM  Approved by Di	Type of Relea	se Produce	d Waters		INA	UKE				Volume F	Recovered 13	30 bbls		
Was Immediate Notice Given?  Yes X No Not Required  Date and Hour 1300hrs, 05-16-05  If YES, To Whom?  Mike Bratcher, Artesia O.C.D.  By Whom? Dan Dolan  Date and Hour 1300hrs, 05-16-05  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Pertoloum Corporation assumers risk bris release and request close for the release that occurred on 05-16-2005  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor:  Described Addr														
Was a Watercourse Reached?    Yes X No   Date and Hour 1300hrs, 05-16-05					~~									
By Whom? Dan Dolan  Was a Watercourse Reached?  Yes X No  If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200g  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIME GUM  Approved by District Supervisor: by MB  Like Subsection  OIL CONSERVATION DIVISION  Timed Name: Mike Subblefield  Approved by District Supervisor: by MB  Like Subsection  OIL CONSERVATION DIVISION	Was Immedia	te Notice Gi		. V M.	Mat Daminad		1 '		•					
Yes X No   If YES, Volume Impacting the Watercourse.			1 63	S A NO	Noi Required		Wike Braic	ner, Artesia O.C.1	<b>)</b> .					
Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0 I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved Date: //27/42  Expiration Date: //27/42  Expiration Date: //27/42  Expiration Date: //27/42														
Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2005.  Depth to ground water > 100' Wellhead protection area > 1000' Distance to surface water body -> 1000' Site ranking score -0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved Date: ///27/20C  Expiration Date: ///27/20C	Was a Watero	ourse Reach		37 37 37			If YES, Vo	lume Impacting th	e Waterc	ourse.				
Describe Cause of Problem and Remedial Action Taken.*  4" hose came off 450hp pump, change pump continue to run, discharging water on ground, 4" hose was repaired.  Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250°x250° bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2004  Depth to ground water > 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of firesponsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: Conditions of Approvel.			L	Yes X N	0									
Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm.See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2006  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: Conditions of Approval: N/4	If a Watercour	rse was Impa	acted, Describ	e Fully.*										
Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm.See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2006  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: Conditions of Approval: N/4														
Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2006  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: Conditions of Approval: N/4  Expiration Date: N/4  Expiration Date: N/4														
Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2006  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by District Supervisor: Conditions of Approval: N/4  Expiration Date: N/4  Expiration Date: N/4		2.5.44												
Describe Area Affected and Cleanup Action Taken.  Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200g.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor:  DIL CONSERVATION DIVISION  TIME:  Expiration Date: M/A  Expiration Date: M/A  Expiration Date: M/A  Expiration Date: M/A						ina wat	er on ground /	l" hose wes rensir	ad					
Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200s.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by Approved by Conditions of Approved: MA  Expiration Date: MA  Expiration Date: MA  Conditions of Approved: MA  Conditions of Approved: MA	4 Hose came o	orr 45oub be	ишь, спапас р	ump contn	ide to fun, discharg	ing wan	ei on giouna, 2	nose was repair	ea.					
Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200s.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by Approved by Conditions of Approved: MA  Expiration Date: MA  Expiration Date: MA  Conditions of Approved: MA  Conditions of Approved: MA														
Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200s.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Approved by Approved by Conditions of Approved: MA  Expiration Date: MA  Expiration Date: MA  Conditions of Approved: MA  Conditions of Approved: MA														
Released fluids was completely contained within a 250'x250' bermed area, 1330 bbls were recovered by vacuum truck. Soil samples were taken on 7/18/2006 in the pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-200s.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Title: Environmental Regulatory Agent  Approval Date: //27/0C Expiration Date: M/A  Expiration Date: M/A	Describe Area	Affected an	d Cleanup Ac	tion Taken				<del></del>						
pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that occurred on 05-16-2008.  Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor:  OIL CONSERVATION Date:  Approved by District Supervisor:  ONDERVATION Date:  Approved by District Supervisor:  ONDERVATION Date:  Approved by District Supervisor:  ONDERVATION Date:  OND	Released fluids	s was compl	letely containe	d within a	250'x250' bermed	area, 13	30 bbls were r	ecovered by vacu	um truck.	Soil sampl	les were taken	on 7/18/2006 in the		
Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor:  DY MB  Approved by District Supervisor:  Approved by District Supervisor:  OND CONSERVATION Date: WA  Expiration Date: WA  Conditions of Approved: WA  C	pooling area on the south dike at surface & 3' depth. Chlorides at the surface of impacted area were 864 ppm & at the 3' depth Chlorides declined to 64 ppm. See													
Depth to ground water -> 100' Wellhead protection area -> 1000' Distance to surface water body -> 1000' Site ranking score - 0  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Title: Environmental Regulatory Agent  Approval Date: //27/ccc  Expiration Date: M/A  Conditions of Approval: MA	attached analytical results from soil samples taken on 7/18/2006. Yates Petroleum Corporation assumes risk for this release and request close for the release that													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor:  DY MB  Approved by District Supervisor:  Approved by District Supervisor:  DY MB  Expiration Date: WA  Conditions of Approval: WA  Conditions of Approval: WA														
environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Title: Environmental Regulatory Agent  Approval Date: //27/ex Expiration Date: w/A  Conditions of Approval: W/A														
failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Approved by District Supervisor: by MB  Title: Environmental Regulatory Agent  Approval Date: 1/27/00 Expiration Date: 1/27/00 Conditions of Approval: 1/4	all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the													
NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  TIM GUM  Approved by District Supervisor: by MB  Title: Environmental Regulatory Agent  Approval Date: //27/ex  Expiration Date: N/A  Conditions of Approval: N/A	environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have													
Signature: TIM GUM  Approved by District Supervisor: by MB  MILE Stubblefield  Title: Environmental Regulatory Agent  Approval Date: 1/27/ex  Expiration Date: N/A  Conditions of Approval: N/A	NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Printed Name: Mike Stubblefield  Approved by District Supervisor: by MB Mily Segretary  Title: Environmental Regulatory Agent  Approval Date: 1/27/00 Expiration Date: MA  Conditions of Approval: MA														
Printed Name: Mike Stubblefield  Approved by District Supervisor: by MB  Approved by D								<u> </u>						
Title: Environmental Regulatory Agent  Approval Date: //27/0C Expiration Date: w/A  E-mail Address: mikes@vpcnm.com  Conditions of Approval: **/4*	Signature: TELESWIKEFUL IM GUM													
Title: Environmental Regulatory Agent  Approval Date: //27/ex  Expiration Date: w/A  Conditions of Approval: **/4	Approved by District Supervisor: by ASD							of Floren						
F-mail Address: mikes@vpcnm.com Conditions of Approval: N/A	*							1 1			VINA K YO	sprott.		
E-mail Address: mikes@ypcnm.com  Conditions of Approval:	Title: Environn	nental Regul	latory Agent				Approval Date	11/27/06	E	xpiration D	ate: N/A			
	E-mail Address	: mikes@yp	enm.com				Conditions of A	Approval: N/A			Attack-4	_		

Date: 7/31/2006

Phone: 505-748-4500

<sup>\*</sup> Attach Additional Sheets If Necessary





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (505) 748-4635

Receiving Date: 07/24/06 Reporting Date: 07/25/06 Project Number: 1, 2, 3

Project Name: ARCHIMEDES SWD #1 Project Location: SEC. 18-21S-24E

AND SOCE ARTESIA RECEIVED ASSECTIVED ASSECTIVED ASSECTIVED ASSECTIVED ASSECTIVE ASSECT

Analysis Date: 07/25/06 Sampling Date: 07/18/06 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: AB

LAB NO. SAMPLE ID CIT (mg/kg)

H11380-1	#1 ROAD BED SURF.	864		
H11380-2	#2 SOUTH DIKE SURFACE	608		
H11380-3	#3 SOUTH DIKE 3' DEPTH	64		
Quality Con	trol	1000		
True Value	1000			
% Recovery		100		
Relative Per	rcent Difference	2.0		

METHOD: Standard Methods 4500-CI<sup>-</sup>B

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

0/-25-06 Date

H11380

# ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79803 101 East Marland, Hobbs, NM 88240

	(915) 673-7001 Fax (915) 673-7020	(505) 393-2326	(505) 393-2326 Fax (505) 393-2476		Page of	
Company Name: \	Valci Petroloum Corporation					
Project Manager:	Mike Stubble field		<i>BILL 10</i> Po#:			
Address: JOS S	South Ath Street	Company	Company: Valo Petro. Corp.			
City: Artssia	State: NM.Zlp: 887/0	Attn: Mik	Attn: Mike Stubblehold			
Phone #: 505-748-4500	48- 4500	Address:	Address: 105 5, 4745 TracT			
Fax#: 505-748-4635	2594	city: Artesia	tesia			
Project#:   2	3 Project Owner: Tike Stubble field		M. Zip: 88210	0		
Project Name: A	Project Name: Archimedes SNO "1		Phone # 525-748.4500			
Project Location:	Sec. 18-215-24e	Fax #: Su	Fax#: <uf -="" 748-4635<="" td=""><td></td><td></td><td></td></uf>			
FOR LABUSE ONLY		MATRIX PRES.	S. SAMPLING			
LAB I.D.	G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER	SOIL OIL SLUDGE OTHER: ACID:	OTHER:	CYFoliges		
H11380-1	#1 Road Bed Soft.		V 3/18/01 10:30g	Q /		
2	12 South Dike	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 2/18/06 11:00 12	<b>多</b> く		
	sorface.					
				,		
73	#3 South Dike	V	19/15/06 (1º30m	10x V		·
	3' dcoth.					
	Company of the Compan					
PLEASE NOTE: Liability and Dar analyses, At deline Including the	PLEASE NOTE: Liabily and Damages, Cardina's sizing and clear's excissive wheely for any sizink staling whether beach contract or tot, what he instead to the about paid by the clear to the analyses, At calms instead these for negligance and any other cause whittoower shall be deemed without upther made in writing and received by Cardinal within 30 days after completion of the applications. At calms instead to the product of the application of the application of the applications and the contraction of the applications are also as a facility of the applications are also as a facility of the applications are also as a facility of the applications are a facility of the applicat	g whether based in contract or to d unless made in writing and rece	rt, shall be limited to the amount pe twed by Cardinal within 30 days all	id by the calent for the applicable	Terms and Conditions: Interest will be charged on all accounts more than 30 days paid due at the rate of 24% per annum from the original date of invoice	is more than it date of invoice,
Sarvida. In no event shall Cardina	Service. In no evert shall cardinal be liable for incidental or consequental damages, including windle mittages, business transports, these of the or other profits including the subsidiaries,	ion, buented interruptions, loss o	w use, or loss of profits incurred by	client, its subsideries,	and all costs of collections, including attorney's fees,	

Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

ON121314151612

Sample Condition Cool Intacy Diffes Diffes

CHECKED BY: (Initials)

Sampler - UPS - (Bus) - Other:

Delivered By (Circle One)

Mike(Stubb)efield

Ba 1/2/ 101 100 A 30/106

Received By: (Lab Staff)

6272829303

the J. Mano

Sampler Relinquished

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471



I certify that on, tests were conducted on soil samples from the
sec. 18-215-24e Archimedes SWD #1
Following are the results of those tests.
EPA Method 9074, TPH
EPA Method 9253  F. S.J. Hendspace  PID Meter, BTEX Road Bed Oppm, South Dike surface 4 ppm
South Dike 3' depth 10 ppm,
All testing was done at Yates Petroleum Corporation or on location.
Respectfully,
mee (stellfill

Mike Stubblefield Environmental Regulatory Agent District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Astesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-	015	- 109	44

## Release Notification and Corrective Action

1MLBOG3314984	2			OPERA?	<b>FOR</b>	X	Initial Report		Final Repor	
Name of Company Yates	Petroleum Corp		5	Contact Da	an Dolan					
				Telephone No. 748-4181						
Facility Name Archimede	s SWD #1			Facility Type SWD						
Surface Owner State		Mineral C	Owner S	State		Le	ase No.			
		YOCA	ma	N OF REI	FACE				•	
Unit Letter Section To	wnship Range	Feet from the		South Line	Feet from the	East/West 1	Line County	· · · · · · · · · · · · · · · · · · ·		
J 18 218							Eddy			
	L	atitude		Longitud	e					
		NAT	URE	OF RELI	EASE					
Type of Release Produced Wa	ater				Release 1500bbl	Vol	ume Recovered 1	330Ы	·	
Source of Release 4" hose					lour of Occurrenc		and Hour of Di	covery		
Was Immediate Notice Given?				0800hrs, 09		1 080	Ohrs, 05-16-05		<u></u>	
As de timinarium 1400fes (11401)		☐ No ☐ Not Re	equired		her, Artesia OCD					
By Whom? Dan Dolan					lour 1300hrs, 05-1					
Was a Watercourse Reached?					lume Impacting t		se.	•		
	☐ Yes Ş	Z No								
Describe Cause of Problem ar 4" hose came off 450HP pump Describe Area Affected and C spill was completely contained conducted when area dries up.	p, charge pump of leanup Action Ta d within a 250'x2	entinued to run, dis ken.* 50' bermed area, w	as picke	ed up by vacc	um trucks, and dis	sposed of at a	nother Yates faci ace water-0	lity,test	ting will be	
I hereby certify that the inform regulations all operators are re public health or the environment should their operations have is or the environment. In addition federal, state, or local laws the	equired to report a rat. The acceptantilla to adequately at NMOCD acceptantilla and the second	ind/or file certain re ice of a C-141 report y investigate and re	elease no rt by the mediate	otifications and NMOCD materials in the contamination of the contaminati	d perform correct trked as "Final Re on that pose a three the operator of re	ive actions for port" does not be ground at to ground asponsibility	or releases which of relieve the ope water, surface wa for compliance v	may encator of uter, hur with any	danger liability man health	
Signature.				OIL CONSERVATION DIVISION TIM GUM						
Printed Name: Dan Dolan			1	Approved by I	District Superviso	r by M	B. Alla A	r RATA	ren_	
Title: Environmental Regulat	ory Agent		1	opproval Date	1/12/05	Expira	tion Date:			
E-mail Address: ddolan@ypca	um.com				Approval. CM	dating	Attached			
Date: 05-20-05 Attach Additional Sheets If	Phone: 748-41 Necessary	81	16	KB Rak	s & Guidell	1. M25				

# New Mexico Office of the State Engineer Well Reports and Downloads

Township: 21	S Range: 24E Section	s:   18	
NAD27 X:	Y: Zone:	Search Radius:	
County:	Basin:	Number: Suff	fix:
Owner Name: (First)	(Last)	│ ○ Non-Domestic	Domestic
Well /	Surface Data Report  Water Column F  Clear Form  WATER	Avg Depth to Water Report Report Help	

### AVERAGE DEPTH OF WATER REPORT 05/20/2005

Bsn Tws Rng Sec Zone X Y Wells Min Max Avg
No Records found, try again