

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resyn

Other \_\_\_\_\_

2. Name of Operator  
BEPCO, L.P.3. Address  
P.O. BOX 2760 MIDLAND TX 79702-27603.a Phone No. (Include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface NWNW, 990' FNL, 810' FWL,

At top prod. interval reported below

At total depth

14. Date Spudded  
08/04/200615. Date T.D. Reached  
09/27/200616. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/10/200618. Total Depth: MD 13,060'  
TVD19. Plug Back T.D.: MD 12,755'  
TVD20. Depth Bridge Plug Set: MD 12,790'  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
Density/Neutron FC; Hi-Res Laterolog Array FC.22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	440'		785		0'	
12-1/4"	9-5/8"	43.5#	0'	6444'		2250		0'	
8-1/2"	5-1/2"	17#	0'	13057'		1775		5500 EST.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	12323'	12323'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12,443'	12,596'	12443' - 12448'	0.380	13	PRODUCING
B)			12452' - 12463'	0.380	28	PRODUCING
C)			12512' - 12532'	0.380	40	PRODUCING
D)			12580' - 12596'	0.380	40	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12443' - 12596'	17,717 GALS OF 70Q BINARY SYSTEM + 20,824# 20/40 INTERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/06	11/14/06	24	→	0	1303	17			FLOWING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
23/64"	SI 26000		→	0	1303	17		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 24 2006

WESLEY W. INGRAM  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	250'
				T/SALT	450'
				B/SALT	2580'
				T/DELAWARE LIME	2810'
				T/DELAWARE SAND	3000'
				T/BONE SPRING LIME	6400'
				T/WOLFCAMP	9886'
				T/STRAWN	11132'
				T/ATOKA	11438'
				T/MORROW	12050'
				T/LOWER MORROW	12730'

## 32. Additional remarks (include plugging procedure):

PERF'D @ 12,800' - 12814', 12844' - 12851', 12874' - 12882', 12890' - 12896' BEHIND CIBP SET @ 12,790' W/35' OF CLASS "H" CEMENT.

T/BARNETT: 13000'

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

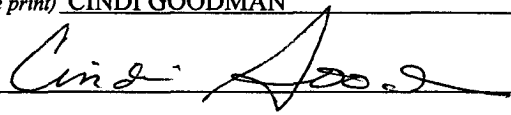
- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) CINDI GOODMAN

Title PRODUCTION CLERK

Signature



Date 11/17/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.