

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., P.O. Box 88240  
District II  
1301 W. Grand Ave., P.O. Box 88210  
District III  
1000 Rio Grande Blvd., P.O. Box 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34882
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White City 33 Unit Com
8. Well Number 004
9. OGRID Number 162683
10. Pool name or Wildcat White City; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 1001) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Cimarex Energy Co. of Colorado

3. Address of Operator  
PO Box 140907; Irving, TX 75014-0907

4. Well Location  
Unit Letter J : 1800 feet from the South line and 1650 feet from the East line  
Section 33 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3352' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex Energy Co. of Colorado is changing the casing on this well as follows:

Set 9-5/8" 40 # H-40 LTC casing to 1745' instead of 2525' and cement to surface with 1000 sx of 15.6 # Premium H cement + gas check to seal off H2S gas pocket.

At approximately 1333' while drilling through the salt we hit a high pressure intra-salt pocket with H2S and N2 burnable gas. We rigged up a separator to flare the gas and mudded up to 13.5 # brine to kill well. Highest recorded H2S was 11,000 ppm. We had Calloway H2S equipment on location and called out 24 HR H2S supervision from Calloway as soon as we took the kick.

Please see attached log cross section from an offsetting well for top of the Delaware and base of the salt

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Zeno Farris TITLE Manager, Operations, Admin DATE November 17, 2006

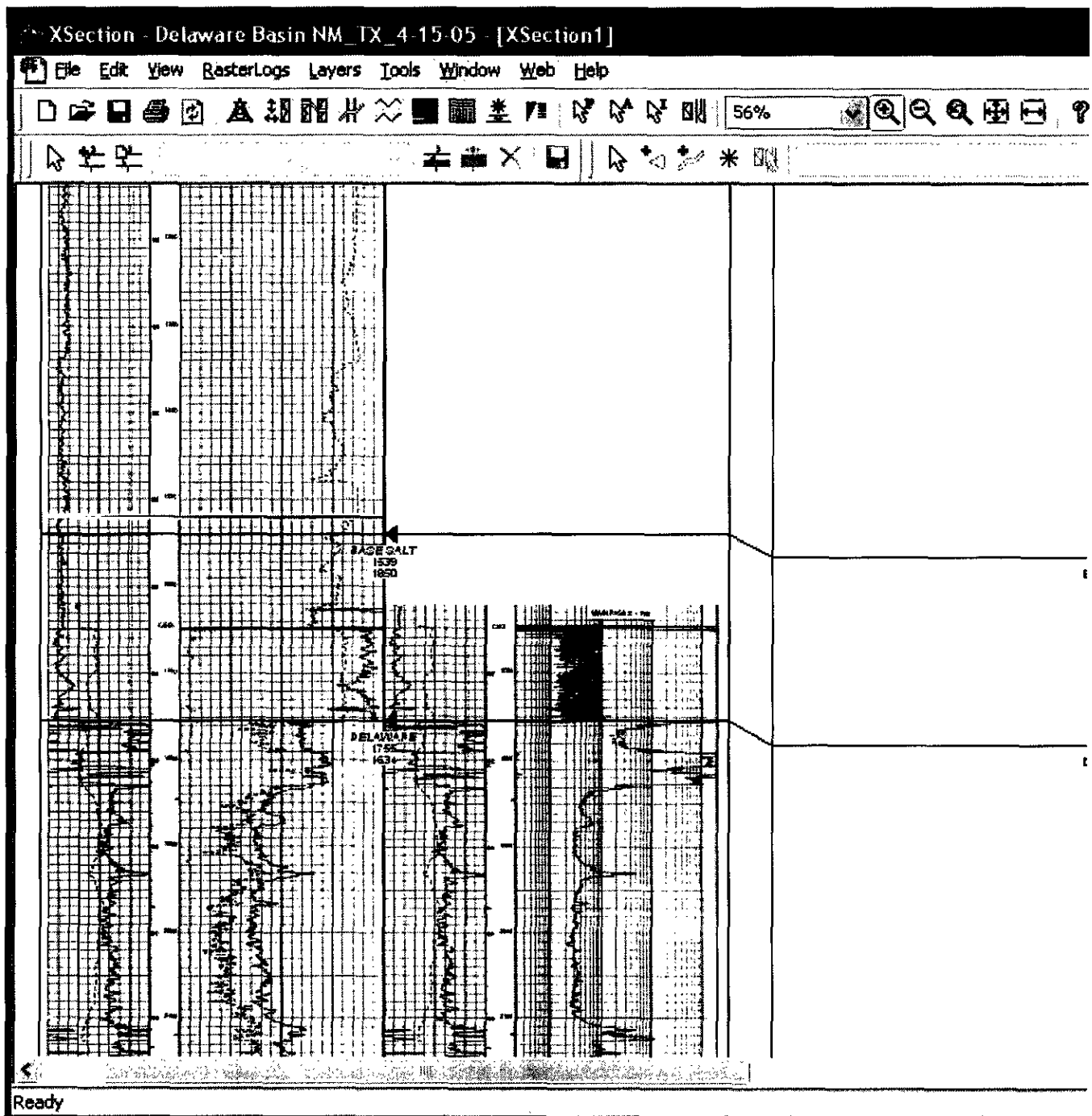
Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 972-443-6489

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 20 2006

Conditions of Approval (if any):



Dave Rittersbacher  
 Cimarex Energy  
 Geologist - Permian Basin Team  
 Office: (303) 285-4941  
 Cell: (303) 570-8948