State of New Mexico Form C-105 Submit to Appropriate District Office State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease AS WELL API NO. District 1 Hobbs, NM 88240 1625 N. I 30-005-63839 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease nd Av e, Artesia, NM 88210 1301 W. 1220 South St. Francis Die STATE X FEE District II Santa Fe, NM 87505 / ES/A 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 在中国的企业的基础的企业。 WELL COMPLETION OR RECOMPLETION REPORT AND 1298 Lease Name or Unit Agreement Name 1a. Type of Well: GAS WELL X DRY \square OIL WELL OTHER **ALYSHEBA 1426-34** b. Type of Completion: WORK DEEPEN DIFF. RESVR. 2 THER WELL X 8. Well No. 2. Name of Operator OCD - ARTESIA র PARALLEL PETROLEUM CORPORATION Pool name or Wildcat 3. Address of Operator WILDCAT: WOLFCAMP 79701 1004 N BIG SPRING, SUITE 400, MIDLAND, 7425262 4. Well Location 300 WEST Unit Letter D: 760 Feet From The NORTH ___ Feet From The Line Line and Township 14Z Range 26E **NMPM** County Section 34 CHAVES 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 07-26-2006 09-01-2006 11-01-2006 GR: 3414 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? Cable Tools 15. Total Depth 16. Plug Back T.D. Rotary Tools 9389MD;5308TVD 9338MD;5307TVD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5620-9253 MD 22. Was Well Cored 21. Type Electric and Other Logs Run PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY, COMP-NEUTRON/HNGS NO **CASING RECORD** (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** 9.625 1435 12.25 950 SX 36 17 9389 7.875 7.875 1383 SX 24 LINER RECORD 25. TUBING RECORD TOP SIZE **BOTTOM** SACKS CEMENT **SCREEN** SIZE **DEPTH SET** PACKER SET 2-7/8 SN @ 5394 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5620-6103 (36 HOLES); 6310-6973 (36 HOLES); 7400-8173 5620-9253 17300 BBL FRESH WATER, 595 TON CO2 (36 HOLES); 8520-9253 (36 HOLES) TOTAL 144 HOLES, 318000# PROPPANT ALL 0.42" DIAMETER PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11-01-2006 FLOWING PROD Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - MCF Gas - Oil Ratio Test Period 11-01-2006 24 HOURS 48/64 305 Flow Tubing Calculated 24-Water - Bbl. Casing Pressure Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) 305 27 305 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 30. List Attachments 31. I hereby gertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed KAYE MC CORMICK Title SR PROD & REG TECH Date 12-07-2006 ** 10 *** ***

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northeastern New Mexico | | |
|-------------------------|------------------|--|--|--|--|
| | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | |
| | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | |
| | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | |
| | T. Miss | T. Cliff House | T. Leadville | | |
| | T. Devonian | T. Menefee | T. Madison | | |
| | T. Silurian | T. Point Lookout | T. Elbert | | |
| | T. Montoya | T. Mancos | T. McCracken | | |
| | T. Simpson | T. Gallup | T. Ignacio Otzte | | |
| 2550 | T. McKee | Base Greenhorn | T. Granite | | |
| | T. Ellenburger | T. Dakota | T. | | |
| | T. Gr. Wash | T. Morrison | _ \ T. | | |
| 3565 | T. Delaware Sand | T. Todilto | T. | | |
| | T. Bone Springs | T. Entrada | Т. | | |
| 4312 | T. | T. Wingate | T. | | |
| 5434 | | T. Chinle | T. | | |
| | T. | T. Permain | T. | | |
| | T. | T. Penn "A" | T. | | |
| | 2550 3565 | T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson 2550 T. McKee T. Ellenburger T. Gr. Wash 3565 T. Delaware Sand T. Bone Springs 4312 T. 5434 T. | T. Canyon T. Strawn T. Kirtland-Fruitland T. Atoka T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup 2550 T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Bone Springs T. Entrada T. Wingate T. Chinle T. Chinle T. Pictured Cliffs T. Menefee T. Diff House T. Menefee T. Point Lookout T. Mancos T. Mancos T. Todilto T. Dakota T. T | | |

| | | | SANDS OR ZONES |
|---------------------------------|---------------------------------|--------------------|--|
| No. 1, from | to | No. 3, from | to to |
| No. 2, from | to | No. 4, from | to |
| | IMPOR' | TANT WATER SANDS | |
| Include data on rate of water i | inflow and elevation to which w | ater rose in hole. | |
| No. 1, from | to | feet | |
| No. 2, from | | feet | |
| No. 3. from | to | feet | ************************************** |
| | | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|------|----------|-------------------|-----------|------|----|-------------------|-----------|
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