

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. ☐ Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Res.

Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-6884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330' FNL & 990' FEL, UL "A"

At top prod. interval reported below 330' FNL & 990' FEL, UL "A"

At total depth 330' FNL & 990' FEL, UL "A"

14. Date Spudded

08/24/05

15. Date T.D. Reached

09/08/08

16. Date Completed

☐ D & A☐ Ready to Prod.

11/02/05

17. Elevations (DF, RKB, RT, GL)*

3228' GL

18. Total Depth: MD 6600'
TVD 6600'19. Plug Back T.D.: MD 6600'
TVD 6600'20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

DLMLGRL
CNPDSGRL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	967'	967'	550sx	169	Surf.	
7-7/8"	5-1/2"	17#	0	6600'	6600'	1500sx	570	550' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5669'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5308'	5612'	5308-5612'		2 JSPF	Open
B) Tubb	6003'	6060'	6003-6060'		2 JSPF	Open
C) Drinkard	6216'	6448'	6216-6448'		2 JSPF	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5308-5612'	2000G 12% DXBX HCl; 40488 SS-25 w/82K Lbs. 20/40 SLC
6003-6060'	2000G 12% DXBX HCl; 29820 SS-25 w/40K Lbs. 20/40 SLC
6216-6448'	2000G 12% DXBX HCl; 41832 SS-35 w/58K Lbs. 20/40 SBXL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/05	12/04/05	24	→	12	14	142	36.7	.7111	Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
32/64	200#	31#	→	12	14	142	1170	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

