

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Fairway Resources Operating, LLC**

3a. Address
538 Silicon Drive, Suite 101, Southlake, Tx 76092

3b. Phone No. (include area code)
817-416-1946

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL & 2210' FWL Section 35-T17S-R27E

Lease Serial No.

LC-050158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Midnight Matador #3

9. API Well No.
30-015-34547

10. Field and Pool, or Exploratory Area
Red Lake Qn-Grayburg-San Andres

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, set casing and cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/31/2006 MIRU United Drilling. Spud well at 11:00 am, drill 12 1/4" hole at 360'. TOH with drill string and begin running surface csg.

11/1/2006 Finish running 10 jts, 32#/ft casing to 360'. Cmt with 100 sx RFC (thixotropic) and 225 sx class C with 2% CaCl, circ 27 sx. WOC. Screw on csg head, test csg to 1000 psi, held ok. NU BOP, PU 7 7/8" bit and TIH. Test BOP and drill to 830'.

11/2/2006 Drill and survey to 1428'.

11/3/2006 Drill and survey to 1957'.

11/4/2006 Drill and survey to 2504'. Circulate and TOH with drill string. Run 53 jts 5 1/2", 15.5#, J-55 csg to 2506'. Cmt with 100 sx 35-65 poz and 200 sx class C with 2% CaCl, bumped plug. Had full returns but did not circulate. Released pressure and float held.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cindy Flood

Title **Office Manager**

Signature

Cindy Flood

Date

11-27-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 13 2006

Wesley W. Ingram
WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

DEC 2006

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Case Serial No.
LC-050158

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11/7/2006 MIRU wireline unit with crane. Run CBL and CNL-GR, found PBTD at 2460' and TOC at 662'. RD wireline unit. MIRU pulling unit. Install BOP.

11/8/2006 RU wireline unit. Perf 2008', 09', 17', 18', 68', 2127', 28', 42', 51', 59'-61', 2221', 22', 39', 49'-52', 87', 88', 2308'-13', 50', 51', and 82'-87' with 1 spf, 0.36" holes, total of 35 holes. TIH with 2 7/8" tbg and packer, tbg parted on 58th jt.

11/9/2006 Fish tbg, TOH. TIH with tbg and packer. Set packer at 1960'.

11/10/2006 Acidize with 2000 gals 15% NEFE HCl and 50 ball sealers, ball out twice. Avg pressure 2550 psi at 2.5 bpm. ISIP 853 psi. TOH with tbg and packer. Install frac valve. RDMO pulling unit.

11/14/2006 MIRU BJ Services. Frac down 5 1/2" csg with 2128 bbls of Aqua Frac 1000 and 714 bbls of brine water with 8,000# of lite-prop, 64,000# of 20/40 brown sand and 15,000# of 16/30 SiberProp. Avg pressure 1900 psi at 60 bpm. ISIP 834 psi.

11/15/2006 Well on slight vacuum. Waiting on pulling unit.

11/16/2006 MIRU pulling unit. TIH with tbg, tag fill at 2300'.

11/17/2006 Clean out fill to 2460'. TIH with mud anchor, perforated sub, seating nipple and 63 jts 2 7/8" tbg. ND BOP and NU wellhead. RIH with 2" insert pump and straight 3/4" rod string. Pump setting depth 1960'.

11/18/2006 Space out pump and start pumping unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cindy Flood

Title Office Manager

Signature

Cindy Flood

Date

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