



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NMNM070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Indian Basin 25 #2

Federal

9. API Well No.

30-015-34025

10. Field and Pool, or Exploratory Area

Indian Basin Morrow

11. County or Parish, State

Eddy

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL-1075 FSL 2025 FEL SWSE(0) Sec 25 T21S R23E

BHL-660 FSL 2055 FEL SWSE(0) Sec 25 T21S R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☒ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Amend APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP respectfully requests that the APD for the Indian Basin 25 Federal #2, API No. 30-015-34025 be amended to include a Morrow test. The surface location will remain the same and a copy of the proposed directional plan is attached. If the well is completed in the Morrow a 4-1/2" 13.5# L-80 liner will be ran and cemented from 8350-9950'. Please see attached for a copy of the 3160-3, amended C-102 plat, casing, cementing, mud and BOP plan.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/8/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment 3160-5
 Indian Basin 25 Federal #2
 SL-1075 FSL 2025 FEL SWSE(O) - BHL-660 FSL 2055 FEL SWSE(O)
 SEC 25 T21S R23E Eddy County, NM
 Federal Lease No. NM-070522A

PROPOSED TD: 9950' TVD

BOP PROGRAM: 0-1600' None
 1600-9950' 11" 5M blind pipe rams with 5M annular
 preventer.

CASING: Surface: 9-5/8" OD 36# K55 ST&C new casing from 0-1600'
 14-3/4" hole
 Production: 7" OD 26# N80 LT&C new casing from 0-8950'
 8-3/4" hole
 Liner: 4-1/2" OD 13.5# L-80 LT&C casing @ 8350-9950'
 6-1/4" hole

CEMENT: Surface - DV Tool @ +/- 600', cement 1st stage with 515sx HES light
 premium plus w/ 2% CaCl₂ + .25#/sx Flocele followed by 250sx PP w/
 2% CaCl₂. Cement 2nd stage with 340sx HES light premium plus w/ 2%
 CaCl₂ + .25#/sx Flocele followed by 100sx PP w/ 2% CaCl₂.

Production - DV Tool @ +/- 6000', cement 1st stage with 100sx (Foamed
 with Nitrogen) Premium Acid Soluble Cement w/ 2% Zonesealant 2000
 followed by 350sx (Foamed with Nitrogen) Premium Cement w/ 2%
 Zonesealant 2000 followed by 250sx Super H Cement w/ .5% Halad(R) +
 .4% CFR-3 + 5#/sx Gilsonite + 1#/sx Salt + .25% HR-7. Cement 2nd
 stage with 410sx IFC cement w/ 5#/sx Gilsonite + .25#/sx Flocele
 followed by 100sx PP w/ 2% CaCl₂.

Liner - Cement with 250sx Super H cement w/ .5% Halad(R) + .4% CFR-3
 + 5#/sx Gilsonite + 1#/sx Salt + .25% HR-7.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0-1600' Fresh water/native mud. Lime for pH control
 (9-10). Paper for seepage.
 Wt 8.7-9.2 ppg, Vis 32-34 sec
 1600-9950' Mud up with an Duo Vis/Flo Trol mud system.
 Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESHA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department



CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-34025	Pool Code 78960	Pool Name Indian Basin Morrow Gas Pool
Property Code	Property Name INDIAN BASIN 25 FEDERAL	Well Number 2
OGRID No. 192463	Operator Name OXY USA WTP LP	Elevation 3798'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	21-S	23-E		1075	SOUTH	2025	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	21S	23E		660	South	2055	East	Eddy
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 12/8/06 Signature Date David Stewart-Sr. Reg Analyst Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 21, 2006 Date Surveyed MR Signature of (Seal) R. J. EIDSON Professional Surveyor Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239
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Proposal



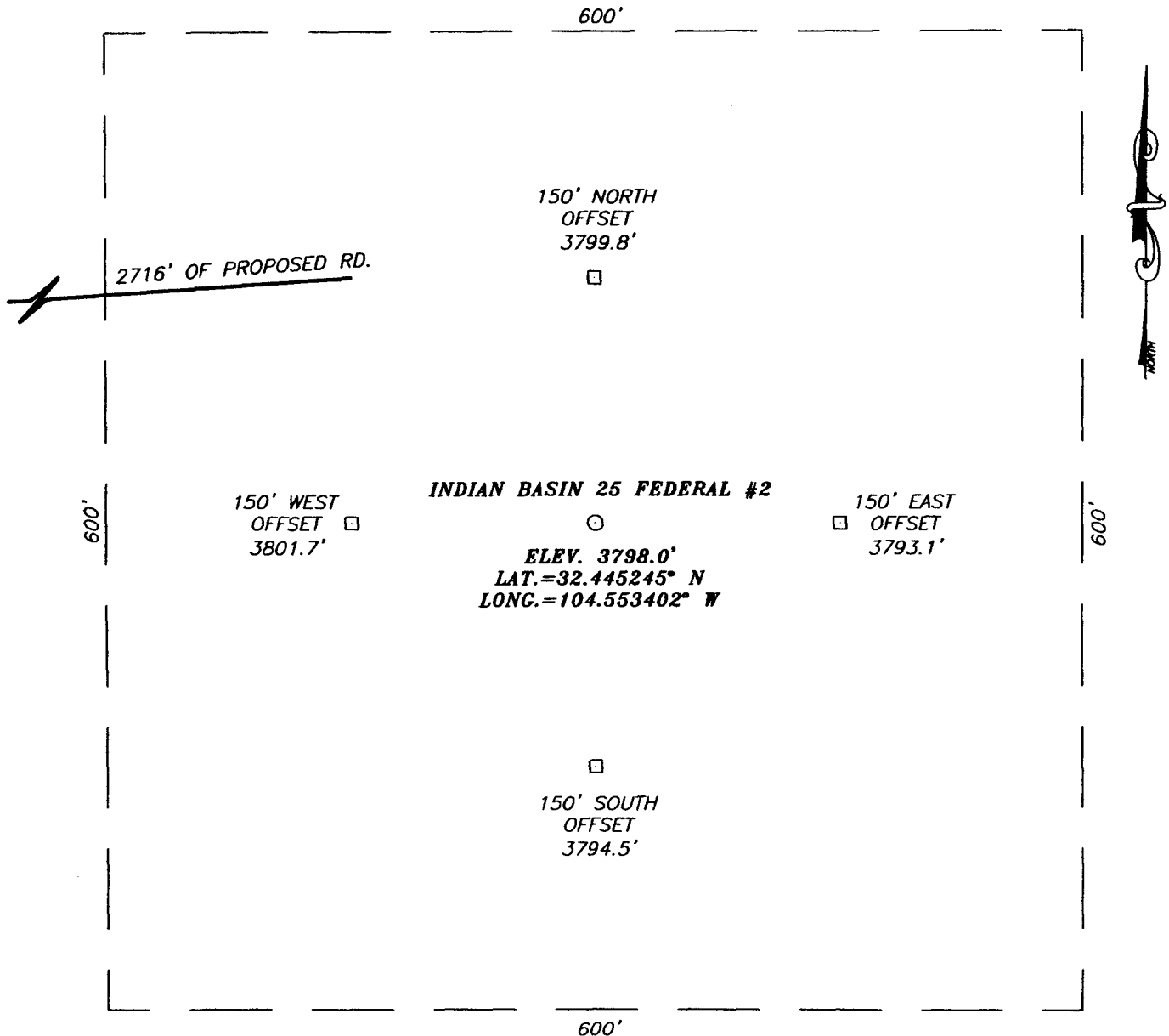
Report Date: December 4, 2006	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: OXY	Vertical Section Azimuth: 184.130°
Field: Eddy County, NM	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Indian Basin "25" Federal #F-2 / OXY	TVD Reference Datum: RKB
Well: Indian Basin "25" Federal # F-2	TVD Reference Elevation: 0.0 ft relative to
Borehole: Indian Basin "25" Federal #F-2	Sea Bed / Ground Level Elevation: 0.000 ft relative to
UWI/API#:	Magnetic Declination: 8.572°
Survey Name / Date: Indian Basin "25" Federal #F-2_r1 / December 4, 2006	Total Field Strength: 49131.564 nT
Tort / AHD / DDI / ERD ratio: 23.995° / 416.08 ft / 4.001 / 0.043	Magnetic Dip: 60.330°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: December 04, 2006
Location Lat/Long: N 32 26 42.882, W 104 33 12.244	Magnetic Declination Model: IGRF 2005
Location Grid N/E Y/X: N 525763.700 ftUS, E 432111.800 ftUS	North Reference: Grid North
Grid Convergence Angle: -0.11806532°	Total Corr Mag North -> Grid North: +8.690°
Grid Scale Factor: 0.99991437	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
ie-in	0.00	0.00	184.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	100.00	0.00	184.13	100.00	0.00	0.00	0.00	0.00	0.00	0.00
	200.00	0.00	184.13	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	300.00	0.00	184.13	300.00	0.00	0.00	0.00	0.00	0.00	0.00
	400.00	0.00	184.13	400.00	0.00	0.00	0.00	0.00	0.00	0.00
	500.00	0.00	184.13	500.00	0.00	0.00	0.00	0.00	0.00	0.00
	600.00	0.00	184.13	600.00	0.00	0.00	0.00	0.00	0.00	0.00
	700.00	0.00	184.13	700.00	0.00	0.00	0.00	0.00	0.00	0.00
	800.00	0.00	184.13	800.00	0.00	0.00	0.00	0.00	0.00	0.00
	900.00	0.00	184.13	900.00	0.00	0.00	0.00	0.00	0.00	0.00
	1000.00	0.00	184.13	1000.00	0.00	0.00	0.00	0.00	0.00	0.00
	1100.00	0.00	184.13	1100.00	0.00	0.00	0.00	0.00	0.00	0.00
	1200.00	0.00	184.13	1200.00	0.00	0.00	0.00	0.00	0.00	0.00
	1300.00	0.00	184.13	1300.00	0.00	0.00	0.00	0.00	0.00	0.00
	1400.00	0.00	184.13	1400.00	0.00	0.00	0.00	0.00	0.00	0.00
	1500.00	0.00	184.13	1500.00	0.00	0.00	0.00	0.00	0.00	0.00
	1600.00	0.00	184.13	1600.00	0.00	0.00	0.00	0.00	0.00	0.00
	1700.00	0.00	184.13	1700.00	0.00	0.00	0.00	0.00	0.00	0.00
	1800.00	0.00	184.13	1800.00	0.00	0.00	0.00	0.00	0.00	0.00
	1900.00	0.00	184.13	1900.00	0.00	0.00	0.00	0.00	0.00	0.00
	2000.00	0.00	184.13	2000.00	0.00	0.00	0.00	0.00	0.00	0.00
	2100.00	0.00	184.13	2100.00	0.00	0.00	0.00	0.00	0.00	0.00
	2200.00	0.00	184.13	2200.00	0.00	0.00	0.00	0.00	0.00	0.00
	2300.00	0.00	184.13	2300.00	0.00	0.00	0.00	0.00	0.00	0.00
	2400.00	0.00	184.13	2400.00	0.00	0.00	0.00	0.00	0.00	0.00
	2500.00	0.00	184.13	2500.00	0.00	0.00	0.00	0.00	0.00	0.00
	2600.00	0.00	184.13	2600.00	0.00	0.00	0.00	0.00	0.00	0.00
	2700.00	0.00	184.13	2700.00	0.00	0.00	0.00	0.00	0.00	0.00
	2800.00	0.00	184.13	2800.00	0.00	0.00	0.00	0.00	0.00	0.00
	2900.00	0.00	184.13	2900.00	0.00	0.00	0.00	0.00	0.00	0.00
	3000.00	0.00	184.13	3000.00	0.00	0.00	0.00	0.00	0.00	0.00
	3100.00	0.00	184.13	3100.00	0.00	0.00	0.00	0.00	0.00	0.00
	3200.00	0.00	184.13	3200.00	0.00	0.00	0.00	0.00	0.00	0.00
	3300.00	0.00	184.13	3300.00	0.00	0.00	0.00	0.00	0.00	0.00
	3400.00	0.00	184.13	3400.00	0.00	0.00	0.00	0.00	0.00	0.00
	3500.00	0.00	184.13	3500.00	0.00	0.00	0.00	0.00	0.00	0.00
	3600.00	0.00	184.13	3600.00	0.00	0.00	0.00	0.00	0.00	0.00
	3700.00	0.00	184.13	3700.00	0.00	0.00	0.00	0.00	0.00	0.00

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
	3800.00	0.00	184.13	3800.00	0.00	0.00	0.00	0.00	0.00	0.00
	3900.00	0.00	184.13	3900.00	0.00	0.00	0.00	0.00	0.00	0.00
	4000.00	0.00	184.13	4000.00	0.00	0.00	0.00	0.00	0.00	0.00
	4100.00	0.00	184.13	4100.00	0.00	0.00	0.00	0.00	0.00	0.00
	4200.00	0.00	184.13	4200.00	0.00	0.00	0.00	0.00	0.00	0.00
	4300.00	0.00	184.13	4300.00	0.00	0.00	0.00	0.00	0.00	0.00
	4400.00	0.00	184.13	4400.00	0.00	0.00	0.00	0.00	0.00	0.00
	4500.00	0.00	184.13	4500.00	0.00	0.00	0.00	0.00	0.00	0.00
	4600.00	0.00	184.13	4600.00	0.00	0.00	0.00	0.00	0.00	0.00
OP #1	4690.00	0.00	184.13	4690.00	0.00	0.00	0.00	0.00	0.00	0.00
	4700.00	0.20	184.13	4700.00	0.02	-0.02	0.00	0.02	184.13	2.00
	4800.00	2.20	184.13	4799.97	2.11	-2.11	-0.15	2.11	184.13	2.00
	4900.00	4.20	184.13	4899.81	7.69	-7.67	-0.55	7.69	184.13	2.00
	5000.00	6.20	184.13	4999.40	16.76	-16.71	-1.21	16.76	184.13	2.00
	5100.00	8.20	184.13	5098.60	29.29	-29.21	-2.11	29.29	184.13	2.00
IOC #1	5200.00	10.20	184.13	5197.31	45.28	-45.16	-3.26	45.28	184.13	2.00
	5289.88	12.00	184.13	5285.51	62.58	-62.41	-4.51	62.58	184.13	2.00
	5300.00	12.00	184.13	5295.40	64.68	-64.51	-4.66	64.68	184.13	0.00
	5400.00	12.00	184.13	5393.22	85.47	-85.25	-6.16	85.47	184.13	0.00
	5500.00	12.00	184.13	5491.04	106.26	-105.98	-7.66	106.26	184.13	0.00
	5600.00	12.00	184.13	5588.85	127.04	-126.71	-9.16	127.04	184.13	0.00
	5700.00	12.00	184.13	5686.67	147.83	-147.44	-10.66	147.83	184.13	0.00
	5800.00	12.00	184.13	5784.48	168.62	-168.18	-12.16	168.62	184.13	0.00
	5900.00	12.00	184.13	5882.30	189.40	-188.91	-13.66	189.40	184.13	0.00
	6000.00	12.00	184.13	5980.11	210.19	-209.64	-15.15	210.19	184.13	0.00
	6100.00	12.00	184.13	6077.93	230.98	-230.38	-16.65	230.98	184.13	0.00
	6200.00	12.00	184.13	6175.75	251.77	-251.11	-18.15	251.77	184.13	0.00
	6300.00	12.00	184.13	6273.56	272.55	-271.84	-19.65	272.55	184.13	0.00
	6400.00	12.00	184.13	6371.38	293.34	-292.58	-21.15	293.34	184.13	0.00
	6500.00	12.00	184.13	6469.19	314.13	-313.31	-22.65	314.13	184.13	0.00
OP #2	6600.00	12.00	184.13	6567.01	334.91	-334.04	-24.15	334.91	184.13	0.00
	6689.44	12.00	184.13	6654.49	353.51	-352.59	-25.49	353.51	184.13	0.00
	6700.00	11.79	184.13	6664.83	355.68	-354.76	-25.64	355.68	184.13	2.00
	6800.00	9.79	184.13	6763.06	374.40	-373.42	-26.99	374.40	184.13	2.00
	6900.00	7.79	184.13	6861.88	389.67	-388.66	-28.10	389.67	184.13	2.00
	7000.00	5.79	184.13	6961.17	401.49	-400.44	-28.95	401.49	184.13	2.00
	7100.00	3.79	184.13	7060.82	409.83	-408.76	-29.55	409.83	184.13	2.00
	7200.00	1.79	184.13	7160.69	414.69	-413.61	-29.90	414.69	184.13	2.00
IOC #2	7289.32	0.00	184.13	7250.00	416.08	-415.00	-30.00	416.08	184.13	2.00
	7300.00	0.00	184.13	7260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7400.00	0.00	184.13	7360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7500.00	0.00	184.13	7460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7600.00	0.00	184.13	7560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7700.00	0.00	184.13	7660.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7800.00	0.00	184.13	7760.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	7900.00	0.00	184.13	7860.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8000.00	0.00	184.13	7960.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8100.00	0.00	184.13	8060.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8200.00	0.00	184.13	8160.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8300.00	0.00	184.13	8260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8400.00	0.00	184.13	8360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8500.00	0.00	184.13	8460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8600.00	0.00	184.13	8560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8700.00	0.00	184.13	8660.68	416.08	-415.00	-30.00	416.08	184.13	0.00

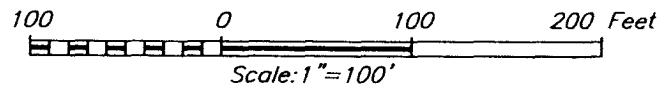
Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
	8800.00	0.00	184.13	8760.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	8900.00	0.00	184.13	8860.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9000.00	0.00	184.13	8960.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9100.00	0.00	184.13	9060.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9200.00	0.00	184.13	9160.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9300.00	0.00	184.13	9260.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9400.00	0.00	184.13	9360.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9500.00	0.00	184.13	9460.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9600.00	0.00	184.13	9560.68	416.08	-415.00	-30.00	416.08	184.13	0.00
	9700.00	0.00	184.13	9660.68	416.08	-415.00	-30.00	416.08	184.13	0.00
'BHL	9789.32	0.00	184.13	9750.00	416.08	-415.00	-30.00	416.08	184.13	0.00

SECTION 25, TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

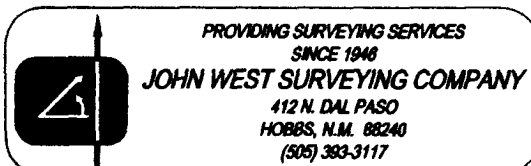
FROM THE INTERSECTION OF CO. RD. #401
 (MARATHON RD.) AND STATE RD. #137 (QUEENS)
 GO 3.4 MILES SOUTHWEST ON STATE RD. #137
 TURN RIGHT AND GO SOUTHWEST APPROX. 0.1
 MILES. VEER RIGHT AND GO SOUTH-SOUTHWEST
 APPROX. 0.25 MILES, VEER RIGHT AND GO
 WEST-NORTHWEST APPROX. 0.4 MILES. VEER
 RIGHT NORTHWEST AND GO APPROX. 6.5 MILES.
 ROAD BENDS AROUND HILL NORTHWEST THEN
 NORTHEAST 0.4 MILE. TURN LEFT AND GO NORTH
 APPROX. 0.4 MILES TO A PROPOSED RD. SURVEY.
 FOLLOW RD. SURVEY APPROX. 2716.1 FEET. THIS
 LOCATION IS APPROX. 212 FEET SOUTHEAST.



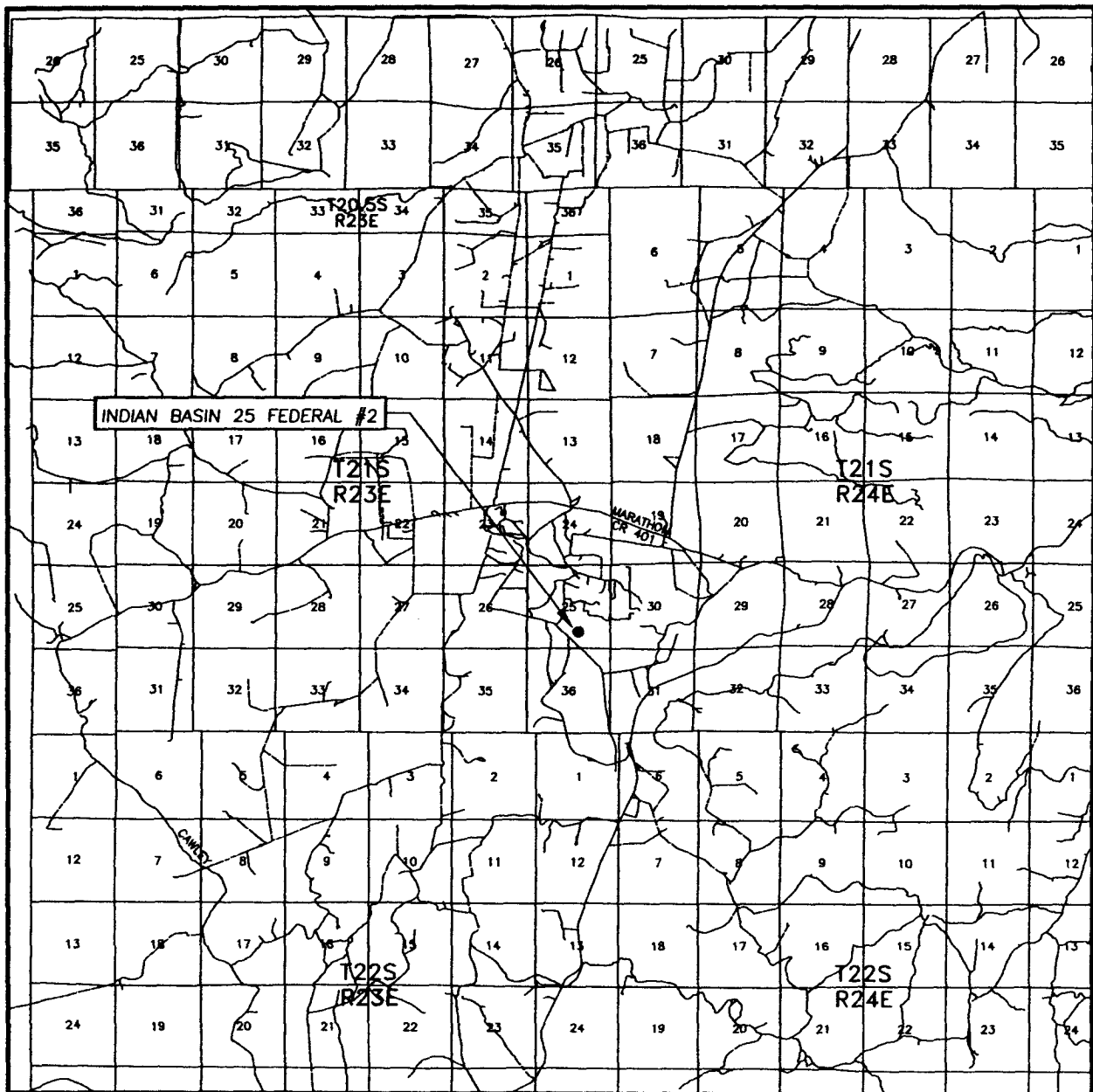
OXY USA WTP LP

INDIAN BASIN 25 FEDERAL #2
 LOCATED 1075 FEET FROM THE SOUTH LINE
 AND 2025 FEET FROM THE EAST LINE OF SECTION 25,
 TOWNSHIP 21 SOUTH, RANGE 23 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 6/21/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.1067	Dr By: M.R. Rev 1:N/A
Date: 6/27/06	Disk: CD#6 06111067 Scale: 1"=100'



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 25 TWP. 21-S RGE. 23-E

SURVEY N.M.P.M.

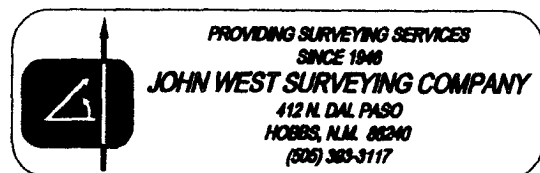
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1075' FSL & 2025' FEL

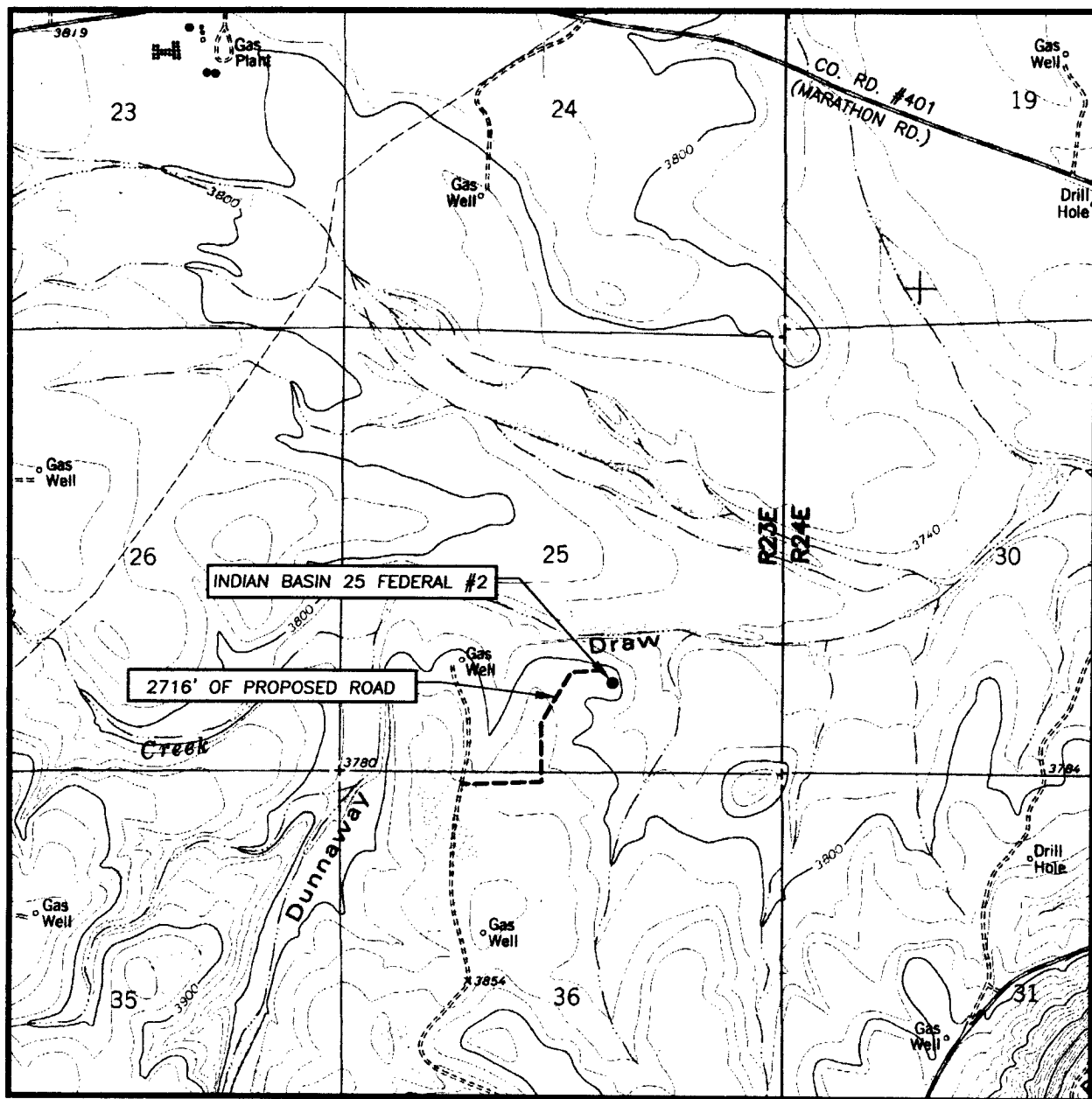
ELEVATION 3798'

OPERATOR OXY USA WTP LP

LEASE INDIAN BASIN 25 FEDERAL



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MARTHA CREEK, N.M. - 20'

SEC. 25 TWP. 21-S RGE. 23-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1075' FSL & 2025' FEL

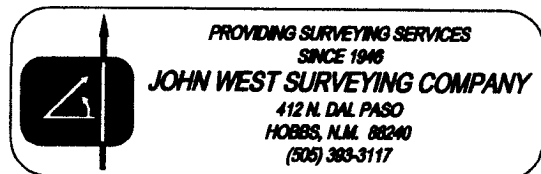
ELEVATION 3798'

OPERATOR OXY USA WTP LP

LEASE INDIAN BASIN 25 FEDERAL

U.S.G.S. TOPOGRAPHIC MAP

MARTHA CREEK, N.M.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL-1075 FSL 2025 FEL SWSE(0) Sec 25 T21S R23E
BHL-660 FSL 2055 FEL SWSE(0) Sec 25 T21S R23E

5. Lease Serial No.

NMNM070522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Indian Basin 25 #2
Federal

9. API Well No.

30-015-34025

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Request

1 year extension

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA WTP LP respectfully requests that the APD for the Indian Basin 25 Federal #2, API No. 30-015-34025 be granted a one year extension, this permit is due to expire 3/21/06. Please see attached for a copy of the 3160-3.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/2/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

FIELD MANAGER

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

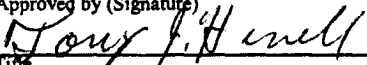
1a. Type of Work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM070522A
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		7. If Unit or CA Agreement, Name and No.
Contact: NORVELLA ADAMS E-Mail: Norvella.adams@devn.com		8. Lease Name and Well No. INDIAN BASIN 25 FEDERAL 2
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-8198	9. API Well No. 30-015-34025
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE Lot O 1075FSL 2025FEL At proposed prod. zone SWSE Lot O 660FSL 2055FEL		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASSOC
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 30 MILES NORTHWEST OF CARLSBAD NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T21S R23E Mer NMP SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1075'	16. No. of Acres in Lease 1920.00	12. County or Parish EDDY
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1500'	19. Proposed Depth 8633 MD 8600 TVD	13. State NM
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3801 GL	22. Approximate date work will start 05/20/2005	17. Spacing Unit dedicated to this well 320.00
		20. BLM/BIA Bond No. on file
		23. Estimated duration 45 DAYS

24. Attachments

ROSWELL CONTROLLED WATER BASIN

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) NORVELLA ADAMS Ph: 405-552-8198	Date 02/18/2005
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) 	Name (Printed/Typed) /s/ Tony J. Herrell	Date 2-21-05
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #54251 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 02/18/2005 (05AL0123AE)APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Witness Surface Casing

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **