

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**S**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.

NM NM 105853

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JUKE BOX 1921-10

FEDERAL #1

9. API Well No.

30-015-35026

10. Field and Pool, or Exploratory Area

WILDCAT, MORROW

11. County or Parish, State

EDDY CO

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3a. Address

1004 N BIG SPRING, SUITE 400, MIDLAND TX 79701

3b. Phone No. (include area code)

432-685-6563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: NEW: 450 FSL &amp; 760 FEL, SEC 10, T19S, R21E

BHL: 713 FSL &amp; 660 FWL, SEC 10, T19S, R21E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>PLUG ORIG</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>LOCATION: RE-SPUD.</u>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>CONDUCTOR, SURF CSG</u>                                 |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10-24-2006: PLUGGED ORIGINAL SURFACE WELL IN 12.25 HOLE.

PUMPED 120 SX THIXOTROPIC 14.6 PPG, 1.52 YLD. WOC: 3 HRS, TAGGED AT 790.

PUMPED 50 SX THIXOTROPIC 14.6 PPG, 1.52 YLD, WOC: 3 HRS, TAGGED AT 762.

PUMPED 50 SX THIXOTROPIC 14.6 PPG, 1.52 YLD.

OBTAINED PERMISSION TO FINISH PLUGGING W/REDI-MIX:

CMT TO SURFACE W/29 YARDS REDI-MIX; CUT CONDUCTOR @ 3' BELOW GROUND LEVEL.

10-27-2006: SET CONDUCTOR 10' SOUTH OF ORIGINAL HOLE OR 450 FSL &amp; 760 FEL

10-30-2006: MIRU DRILLING RIG; SPUT AT MIDNIGHT

11-01-2006: RUN 9.625 SURF CSG, 12.25 HOLE, 36#, SET @ 1515.

CMT LEAD #1: 300 SX H + 0.1% A10 + 10# LCM-1 + 1/8# CF + 1% CACL, 14.6 PPG, 1.52 YLD

LEAD #2: 500 SX 50/50/10 C + 1/8# CF + 5# LCM + 2% CACL, 11.6 PPG, 2.4 YLD

TAIL: 200 SX C + 2% CACL + 1/8# CF, 14.8 PPG, 1.32 YLD

TOC: 750 BY TEMP SURVEY (ATTACHED), 1" TO SURFACE

WOC: 25.25 HOURS, TEST CSG 500 PSI FOR 30 MINUTES

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KAYE MC CORMICK

Title

SR PROD &amp; REG TECHNICIAN

Date 11-28-2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date  
DEC 12 2006FREDERICK WRIGHT  
PETROLEUM ENGINEER

**Keltic Services, Inc**

Box 1857  
Artesia, NM  
88211

**505 748 3759**

**Temperature Survey**

Company	PARALLEL PETROLEUM CORP.	Date	11/01/06
Well	<del>JUTEBOX</del> 1921-10 FED <del>A-Y</del> JUKE #1Y	Time Plug Down	1200 hrs
		Time Start Survey	430 hrs
		Time End Survey	530 hrs
Casing String	Intermediate	Depth Reached	1449 ft
Cement Top	750 ft		
Gauge	205		
Operator:	Julian	Witness:	RICK POINDEXTER

Keltic Services Inc  
Temperature Survey

Company PARALLEL PETROLEUM CORP.  
Well ~~JUTEBOX~~ 1921-10 FED ~~AY~~  
~~JUKE~~ #1Y  
Cement Top 750 ft

Date 11/1/06  
Plug Down 1200 hrs  
Survey Start 430 hrs  
Operator Julian

Depth ft	Temp. °F	Comments
20	64.1	
100	64.4	
200	64.8	
300	65.4	
400	66.2	
500	67.2	
600	68.4	
700	69.6	
750	69.8	CT
800	72.7	
900	74.2	
1000	76.0	
1200	77.5	
1400	80.6	
1449	80.9	

