Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD ARTESIA 15/6 BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to recenter an abandoned well. Use Form 3160-3 (APD) for such proposals ECEIVED

If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other HANNAH 33 FEDERAL 2. Name of Operator #4 PARALLEL PETROLEUM CORPORATION 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-35087 1104 N. BIG SPRING, SUITE 400, MIDLAND TX 79701 432-685-6563 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) WILDCAT, WOLFCAMP 96086 SURFACE: 660 FNL & 660 FEL, SEC 33, T18S, R21E 11. County or Parish, State 660 FNL & 660 FWL, SEC 33, T18S, R21E EDDY COUNTY 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Water Shut-Off Notice of Intent Acidize Production (Start/Resume) Fracture Treat Well Integrity Alter Casing Reclamation Subsequent Report Other SPUD INFO New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon SURF CASING Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 10-20-2006 MIRU DRILLING RIG, SPUT AT 1:30 PM 10-22-06 RUN 8.625 SURFACE CASING, 11" HOLE, 24#, SET @ 1520.

CMT W/LEAD 1: 180 SX H + 12% A-10 +10#/SX LCM-1 + 1/8#/SX CF + 1% CACL2, 14.6 PFG, 1.52 YIELD

IEAD 2: 300 SX 50/5010 POZ C + 1/8#/SX CF + 5#/SX LOM-1 + 2% CACL2, 11.7 PPG, 2.4 YIELD

TAIL: 200 SX C + 2% CACL2 + 1/8#/SX CF, 14.8 PPG, 1.32 YIELD; 5 CENTRALIZERS.

TOC: 850' BY TEMP SURVEY, TOP OUT TO SURFACE BY 1"

WCC: 21 HOURS

TEST CASING @ 600 PSI FOR 30 MINUTES

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title			
KAYE MC CORMICK	SR PROD & REG	SR PROD & REG TECHNICIAN		
Mux McCorniel	Date 11-28-2006	ACCEPTED FOR RECORD		
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE			
Approved by	Title	19 €C 1 2 2006		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.		WESLEY W. INGRAM		
Title 19 II C C Section 1001 and Title 42 II C C Section 1212 makes it a sec	- C 1 1 1 11 11 11 11 11 11 11 11 11 11 1	PETROLEUM ENGINEER		

Keltic Services, Inc Box 1857 Artesia, NM 88211

505 748 3759

Temperature Survey

Company	PARALLEL PETROLEUM COI	RP. Date	10-22-2006
Well	HANNAH 33 FEDERAL #4	Time Plug Down Time Start Survey Time End Survey	1800 hrs 1000 hrs 1130 hrs
Casing String	Intermediate	Depth Reached	1451 ft

Cement Top

850 ft.

Gauge

205

Operator:

Julian

Witness: DANNY GREEN

Keltic Services Inc Tempreature Survey

Company Well

PARALLEL PETROLEUM CORP. HANNAH 33 FEDERAL #4

10-22-2006 Date Plug Down

1800 hrs 1000 hrs

Cement Top

850 ft

Survey Start Operator Julian

Depth	Temp.	Comments
ft	٩	
20	62.7	
100	63.4	
200	63.8	
300	64.0	
400	64.1	
500	64.2	
600	64.4	
700	64.5	
800	64.6	
850	64.7	CT
900	69.4	
1000	74.0	
1200	77.9	
1400	83.4	
1451	85.0	

