

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease
District I
1625 N. Francisco Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Bonito, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-33999

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Cohiba State Unit

8. Well No.

1

9. Pool name or Wildcat

Undesignated Salt Draw; Morrow, West

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 1 Township 25S Range 27E NMPM Eddy County

10. Date Spudded

RH 3/31/05

RT 7/23/06

11. Date T.D. Reached

9/25/06

12. Date Compl. (Ready to Prod.)

11/1/06

13. Elevations (DF& RKB, RT, GR, etc.)

3144'GR

3161'KB

14. Elev. Casinghead

15. Total Depth

12,942'

16. Plug Back T.D.

12,897'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0-12,942'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,692'-12,702' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density/Neutron, Hi-Res Laterolog Array, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	605'	17-1/2"	600 sx (circ)	
9-5/8"	36#	2235'	12-1/4"	800 sx (circ)	
7"	23#, 26#	9300'	8-3/4"	1210 sx (circ)	
4-1/2"	11.6#	12,942'	6-1/8"	575 sx (TOC 9250' Est)	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2/3/8"	12,650'	12,650'

26. Perforation record (interval, size, and number)

12,692'-12,702' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,692'-12,702'	Acidize w/1000g 7-1/2% acid w/50 balls
12,692'-12,702'	Frac w/18000g 40# CMHPG 70Q CO2 foam and 29500# Premium 20/40 sand

28

PRODUCTION

Date First Production 11/2/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/21/06	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1574	Water - Bbl. 5	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 450 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1574	Water - Bbl. 5	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

TGR Pumping

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date December 8, 2006

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,424'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Delaware 2430'	T. Morrison	
T. Tubb	T. Bone Spring 5902'	T. Todilto	
T. Drinkard	T. Rustler 470'	T. Entrada	
T. Abo	T. Castille 600'	T. Wingate	
T. Wolfcamp 9157'	T. 2 nd Bone Spring 7490'	T. Chinle	
T. Wolfcamp B Zone	T. Morrow 12,225'	T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology