1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fo office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)
Type of action: Registration of a pit or below-grade tank \(\bigcup \) Closure of a pit or below-grade tank \(\bigcup \)

Operator: COG Operating LLC Telephone: 432-685-4372 e-mail address: dkuykendall@conchoresources.com					
Address: Fasken Center Tower II, 550 W. Texas Ave., Suite 13	-				
Facility or well name: Mosley Canyon 32 State #1	30-015-34250	U/L or Qtr/Qtr: D	Sec: 32 T: 23S R: 25E		
County: Eddy Latitude: N 32" 15' 55" Longitude: W 104" 25' 23" NAD: 1927 [] 1983 []					
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal			bbl Type of fluid:		
Workover		Construction material:			
Lined 🛛 Unlined 🗍		Double-walled, with leak de	th leak detection? Yes 🔲 If not, explain why not.		
Liner type: Synthetic ☑ Thickness: 12 mil Clay ☐					
Pit Volume: 25,000 bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 500'		Less than 50 feet		(20 points)	
		50 feet or more, but less than 100 feet		(10 points)	
		100 feet or more - X		(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)		Yes		(20 points)	
		No - X		(0 points) 0	
Distance to surface water: (horizontal distance to all wetlands,	olayas,	Less than 200 feet		(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)		200 feet or more, but less the	m 1000 feet	(10 points)	
		1000 feet or more - X		(0 points) 0	
		Ranking Score (Total Points)		0 points	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite if offsite, name of facility					
(5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments: Pit Closure Plan attached					
One monitor well was drilled to a depth of 75 feet below ground level at the site on October 24, 2006. On November 1, 2006, Jeff Kindley of Highlander Environmental and					
Phil Hawkins of the NMOCD met at the site to check the water level in the monitor well. The well was found to be dry.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: Decording, 2006 Printed Name/Title Jaff Kindle, Agent for COG Signature Signatu					
Approval: Printed Name/Title Mike Bratcher Acoust Signature Yelle Description Date: 12/11/06					

Pit Closure Plan – Drilling Pit

Operator: COG Operating LLC

Well Name: Mosley Canyon 32 State #1 30-015-34250

Location: Unit D, Section 32, Township 23 S, Range 25 E, Eddy County, NM

The drilling pit associated with this well will be closed as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity.

1. Any remaining liquids will be removed from the pit.

- 2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.
- 3. This well did not penetrate a salt section and was drilled with less than 9.5 lb/gal brine. Therefore, the drilling pit will be closed by encapsulation:

Encapsulation will be accomplished by mixing earthen materials with the pit contents to stiffen the pit contents, as necessary, folding the edges of the liner over the stiffened mud and cuttings and covering the encapsulated wastes and liner with a minimum of 3 feet of clean soil that is capable of supporting native plant growth.

4. Upon closure of the pit, the surface where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.