Conditions of Approval, if any:

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

W	ELL API NO.		
W			
	30-005-63	<u>851</u>	
5.	Indicate Type of Le	ease	
	STATE 🗷	FEE 🗌	
6.	State Oil & Gas Le	ase No.	

District III	1220 50 4011 50. 11411415 21.
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.)	S ON WELLS O DEEPEN OR P (FORM C-101) F	LUG BACK TO A DR SUCH		Name or Unit Ag	greement Name	e:			
PROPOSALS.) 1. Type of Well:		8. Well Number							
Oil Well Gas Well X Other	OCO PECE	2000 242		1					
2. Name of Operator	(c) AP	ESIA S	9. OGRIE	Number					
PARALLEL PETROLEUM CORPORATION	10	~3/A N		230387					
3. Address of Operator	A.C.	6690	10. Pool	name or Wildcat	t				
1004 N BIG SPRING, SUITE 400, MIDIAND, TX	79701 E Z L -	18080	WILDCAT						
4. Well Location	-								
Unit Letter A : 760 feet from t	he NORTH	line and	165	feet from the_	EAST	line			
Section 32 Township	15S Ran	ge 25E	NMPM	Cou	nty CHAVE	s			
11. Elevation (Sho	ow whether DR, GR: 34		tc.)						
Pit or Below-grade Tank Application or Closure									
Pit type Depth to Groundwater Distance from	nearest fresh wat	er well Di	stance from n	earest surface wate	r	ļ			
Pit Liner Thickness: mil Below-Grade Ta	nk: Volume	bbls; Constructi	on Material _						
12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAND	SUE MEDIAL WORK	SEQUE	NT REPORT	OF: ERING CASIN	G 🗀				
TEMPORARILY ABANDON LI CHANGE PLANS		MMENCE DRILL	ING OPNS.		IG AND NDONMENT	Ш			
PULL OR ALTER CASING MULTIPLE COMPLETION		SING TEST AND MENT JOB		X					
OTHER:	□ от	HER:							
 Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. If or recompletion. 									
11-29-06: 20" CONDUCTOR SET @ 120'; CMT T	O SURFACE; MI	RU & SPUD.							
12-01-06: RUN 9.625 CSG, 12.25 HOLE, 36#,									
IEAD 1: 200 SX PREMIUM PLUS + 10# DIAMO			,						
LEAD 2: 100 SX PREMIUM PLUS THIXSET COMPOND A + 0.25% WG-17, 14 PPG, 1.53 YLD,									
LEAD 3: 350 SX LIGHT PP + 5# GILSONITE + 2% CACL2, 12.4 PPG, 2.04 YID									
TAIL: 300 SX PP + 2% CACL2, 14.8 PPG, 5 CENTRALIZERS; TOC: DID NOT CIRCULATE, 48		DATEN CTDCTTT AT	по 6 1210 т п	YO CUIDENCE W/1	1 11				
WCC: 28 HRS; TEST CSG 1200 PSI FOR 30 MIN	O. DI IEMP SC	RVEI; CIRCULA	TE O DET 1	O SURPACE W/	L				
	1 4 4 1 1	<u> </u>	11 1 0						
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMO		, a general permit	or an (att	ached) alternative (
SIGNATURE / JULY / TUCK	TITLE_		& REG TEC		12-19-20	06			
Type or print name KAYE MC CORMICK	E-mail a	ddress:	kinecormi	.ck@plll.com Telephone N	lo. 432-685 -6	563			
For State Use Only					,	1			
APPROVED BY Accepted for record - NMOCD	TITLE			DATE_	12/2	1/00			