

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Ave., NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26036
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number #7
9. OGRID Number 241333
10. Pool name or Wildcat EAST LOVING BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter A : 560 feet from the NORTH line and 560 feet from the EAST line Section 27 Township 23-S Range 28-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: TEMPORARILY ABANDON ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

1. MIRU PU. KILL WELL.
2. RELEASE TAC. TOH & LD 2 7/8" TBG.
3. RU WL. TIH W/CIBP TO 6012 & SET. TIH W/2 SX CMT TO 6010. DUMP 2 SX CMT ON TOP OF CIBP.
4. LOAD CSG TO 500# FOR 30 MIN. NOTIFY NMOCD. CHART & TEST TO 500# FOR 30 MINS AS PER NMOCD GUIDELINES.

THE CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

THE WELL WILL BE EVALUATED FOR FUTURE USE.

Notify OCD 24 hrs . prior to
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gerry Guye TITLE REGULATORY SPECIALIST DATE 12-13-06

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

TITLE

Gerry Guye
Deputy Field Inspector
District II - Artesia

DEC 22 2006
DATE

Conditions of Approval (if any):



WORKOVER PROCEDURE

I - General Information

Well:	Pardue Farms 27 #7	Field:	Loving East		
API #:	30-015-26036	Location:	560' FNL & 560' FEL		
CHEVNO:	IS6659	Unit Ltr.:	A	Section:	27
WBS #:		Tshp/Rng:	S-23 & E-28		

II - Objective

Temporarily Abandon

III - Pre-Job Information

- Verify NMOCD/BLM Approval and notify 24 hours prior to working.

IV - Procedure

- 1 MIRU PU, Kill Well, TOH & LD Rods & Pump, ND Wellhead, NU BOP. (1.5 days)
- 2 Release TAC, TOH & LD 2 7/8" Production Tubing. (0.5 day)
- 3 RU Wireline, GIH w/ 5 1/2 CIBP to 6,012', Set CIBP @ 6,012', GOH, GIH w/ 2 Sacks of Cement in Bailor to 6,010', Dump 2 Sacks of Cement (~20') on Top of CIBP, GOH, RD WL, WOC Overnight. (1 days)
- 4 Load Casing to 500# for 30 min, Verify No Leak-off, Notify NM OCD, RD, Clean Location, MO, Chart & Test Well to 500# for 30 min as per NM OCD Guidelines. (1 day)

Prepared by
Christopher A. Irle

East Luning Brushy Canyon

Pardue Farms 27 #7 Wellbore Diagram - Current

free
oil

Created: 08/24/06 By: C. A. Irle
Updated: By:
Lease: Pardue Farms 27
Field: Loving East
Surf. Loc.: 560' FNL & 560' FEL
Bot. Loc.:
County: Eddy St.: NM
Status: Inactive Oil Well

Well #: 7 Fd./St. #:
API 30-015-26036
Surface Tshp/Rng: S-23 & E-28
Unit Ltr.: A Section: 27
Bottom hole Tshp/Rng:
Unit Ltr.: Section:
Directions: Carlsbad, NM
Chevno: IS6659

Surface Casing

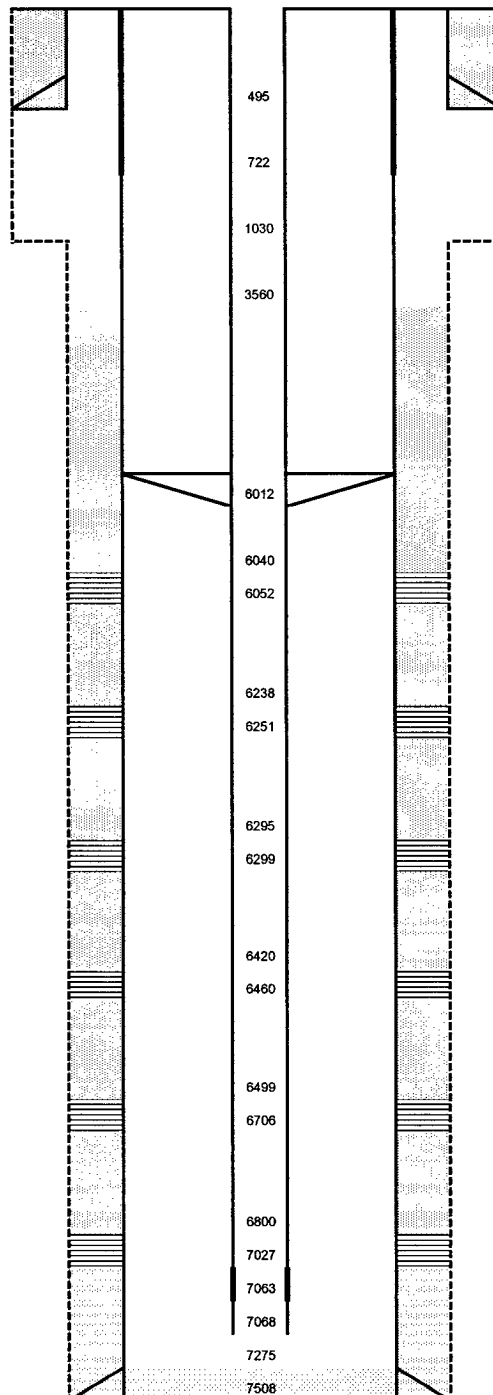
Size: 8 5/8
Wt., Grd.: 24# STC
Depth: 495
Sxs Cmt: 475
Circulate: Yes, 40sx
TOC: Surface
Hole Size: 12 1/4
Hole Dpth: 1,030

Production Casing

Size: 5 1/2
Wt., Grd.: 15.5 & 17#
Depth: 7,508
Sxs Cmt: 900
Circulate: No
TOC: 2,600 est
Hole Size: 7 7/8
DV Tool: 5,002
6786' 15.5# & 722' 17#

Perforations

6040, 46, 52, 6238, 44, 51, 95, 99,
6420, 27, 54, 60, 99, 6510, 31, 45,
54, 64, 70, 87, 95, 6611, 14, 50,
55, 6704, 06, 6800, 12, 71, 73,
6902, 08, 33, 42, 82, 87, 92, 96,
7000, 20, 27



KB: 3,047

DF:

GL: 3,036

Ini. Spud: 12/14/88

Ini. Comp.: 01/10/89

History

12/14/88 Spud: Drl 12 1/4 1030, 8 5/8 csg
495, CBL prod csg, void 6200-6330, TOC
3560.

1/10/89 Ini Comp: Perf 4" HC gun .5" Blts
6800, 12, 71, 73, 6902, 08, 33, 42, 82, 87,
92, 96, 7000, 20, 27 (15 hls), frac 9000 gls
Terra-Frac 4 13000 gls TF3 66k# 20/40,
scrn out, 40k# in csg, circ, CO 7350, frac
45000 gls TF4 150k# 20/40, RBP 6750,
perf 1 spf 4 HC .5 6499, 6510, 31, 45, 54,
64, 70, 87, 95, 6611, 14, 50, 55, 6704, 06
(15 hls), frac 45900 gls TF4 155k# 20/40,
RBP 6490, perf 1 spf 4 HC .5 blt 6040, 46,
52, 6238, 44, 51, 95, 99, 6420, 27, 54, 60
(12 hls), frac 45900 gls TF4 155k# 20/40,
pkr 5991, swab, flow, RBP ret & pkr 5692,
flow, swab, rel pkr, swab, dropped ball pkr
6192, swab, CO 6490 (RBP), rel RBP, pkr
6450, swab, CO 6750 (RBP), rel RBP, pkr
6779, swab, CIBP 6260, pkr 6004, swab,
flow, emuls brkr, flow.

10/16/89 Inst Pmp: BPMA 6250 SN 6181
TAC 5928, not pmp, snd scrn plug, TAC
5928 14k.

11/94 - 1/00: 11 failures: Pull rod on pmp
broke; Polish rod part; Pump fail; Threads
on btm of top cage broke; Tbg fail; Not
pump, long stroke & started; Pump fail; Tbg
leak 5892 Int Cor, TAC 6014 22k; Pump
fail; Tbg leak, TAC 6014 22k; Pump fail, pin
strip, TAC 6016 22k.

7/11/00 DH Commingle: Tag 6255, CO
6260 (CIBP), Drl CIBP, tag 7275, drl 6", tbg
7068 SN 7063, TAC 6012.

10/11/01: Part rods, paraffin.

11/14/02: Pump fail, polish rod bent.

4/29/03: Bad rods.

10/15/04: Pump fail.

PBTD: 7,275
TD: 7,508

Pardue Farms 27 #7 Wellbore Diagram - Proposed

Created: 08/24/06 By: C. A. Irle
 Updated: By:
 Lease: Pardue Farms 27
 Field: Loving East
 Surf. Loc.: 560' FNL & 560' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 7 Fd./St. #:
 API 30-015-26036
 Surface Tshp/Rng: S-23 & E-28
 Unit Ltr.: A Section: 27
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Directions: Carlsbad, NM
 Chevno: IS6659

Surface Casing

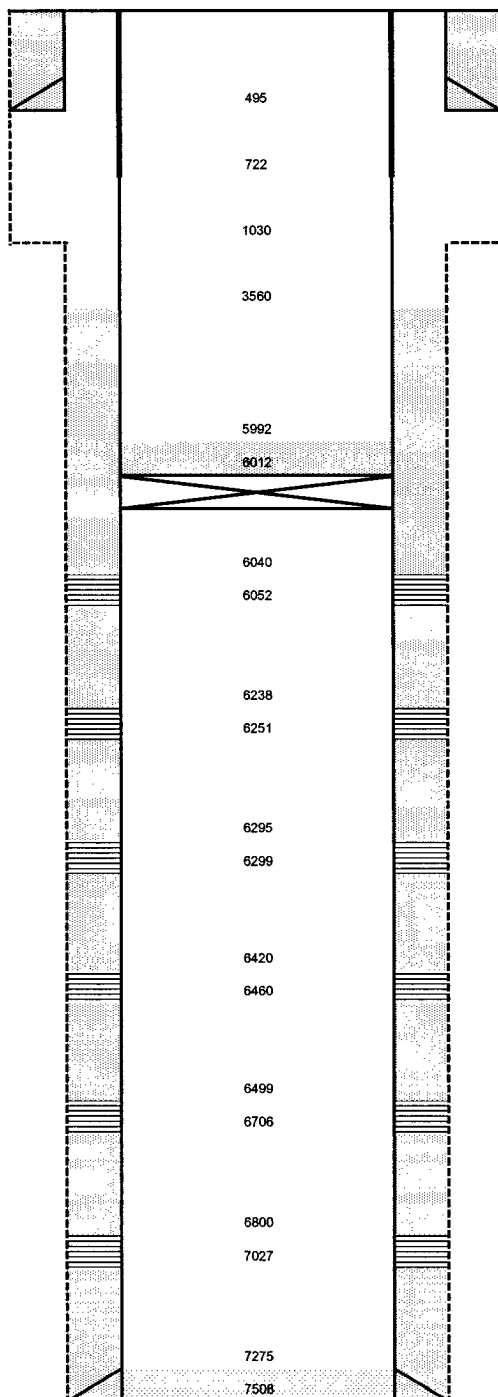
Size: 8 5/8
 Wt., Grd.: 24# STC
 Depth: 495
 Sxs Cmt: 475
 Circulate: Yes, 40sx
 TOC: Surface
 Hole Size: 12 1/4
 Hole Dpth: 1,030

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5 & 17#
 Depth: 7,508
 Sxs Cmt: 900
 Circulate: No
 TOC: 2,600 est
 Hole Size: 7 7/8
 DV Tool: 5,002
 6786' 15.5# & 722' 17#

Perforations

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 54, 64, 70, 87, 95, 6611, 14, 50,
 55, 6704, 06, 6800, 12, 71, 73,
 6902, 08, 33, 42, 82, 87, 92, 96,
 7000, 20, 27



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Ini. Spud: 12/14/88

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History

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 495, CBL prod csg, void 6200-6330, TOC
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 92, 96, 7000, 20, 27 (15 hls), frac 9000 gls
 Terra-Frac 4 13000 gls TF3 66k# 20/40,
 scrn out, 40k# in csg, circ, CO 7350, frac
 45000 gls TF4 150k# 20/40, RBP 6750,
 perf 1 spf 4 HC .5 6499, 6510, 31, 45, 54,
 64, 70, 87, 95, 6611, 14, 50, 55, 6704, 06
 (15 hls), frac 45900 gls TF4 155k# 20/40,
 RBP 6490, perf 1 spf 4 HC .5 blt 6040, 46,
 52, 6238, 44, 51, 95, 99, 6420, 27, 54, 60
 (12 hls), frac 45900 gls TF4 155k# 20/40,
 pkr 5991, swab, flow, RBP ret & pkr 5692,
 flow, swab, rel pkr, swab, dropped ball pkr
 6192, swab, CO 6490 (RBP), rel RBP, pkr
 6450, swab, CO 6750 (RBP), rel RBP, pkr
 6779, swab, CIBP 6260, pkr 6004, swab,
 flow, emuls brkr, flow.

10/16/89 Inst Pmp: BPMA 6250 SN 6181
 TAC 5928, not pmp, snd scrn plug, TAC
 5928 14k.

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