



AUG 11 2003

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

7 August 2003

The Eastland Oil Company
P.O.Box 3488
Midland, Tx 79702



9/2/03 OK for Release
Tank Battery for remaining
Harroun Wells is on this
location

Form C-103 Report of Plugging for your Harroun A #2 A-32-²²~~23~~s-28e API 30-015-22508
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Travis Reed
Name

agent
Title

Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District-
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-22508	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Harroun "A"	
8. Well No. 2	
9. Pool name or Wildcat Herradura Bend Deleware	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012 GR 3013 OF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
The Eastland Oil Company

3. Address of Operator
P.O. Box 3488, Midland, Texas 79702

4. Well Location
Unit Letter **A** : **330** feet from the **North** line and **976** feet from the **East** line
Section **32** Township **23-S** Range **28-E** NMPM **Eddy** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/26/03 Notified OCD, Phil Hawkins. MIRU Triple N #24 and plugging equipment.

06/27/03 OCD Phil Hawkins on location. POOH w/ rods and pump. POOH w/ tbq. RIH w/ CIBP and tbq, tagging bottom @ 2,446'. PUH to 2,414 and set CIBP. Circulated hole w/ mud and pressure tested csg to 500 psi. Pumped 25 sx C cmt 2,414 - 2,044'. PUH to 1,460'. Pumped 25 sx C cmt w/ 3% CaCl₂ @ 1,460'. POOH. WOC 3.0 hrs. RIH w/ tbq and tagged cmt @ 1,223'. PUH to 410'. Pumped 35 sx C cmt 410' to surface. POOH. Topped of wellbore w/ cmt. RDMO.

07/02/03 Cut off wellhead, capped well, installed dry hole marker. Cut off anchors, leveled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 7/10/03

Type or print name James F. Newman, P.E. Telephone No. 432-687-1994

(This space for State use)

APPROVED BY  TITLE Mildred DATE SEP 03 2003

Conditions of approval, if any: