

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
		Reason for Filing Code NW <b>ADD TRANSPORTER</b>
API Number 30-015-34147	Pool Name Carlsbad; Morrow South (Pro Gas)	Pool Code 73960
Property Code	Property Name Townsend 28	Well Number 1

**II. Surface Location**

UI or lot no. C	Section 28	Township 22S	Range 27E	Lot.Idn	Feet from the 1310	North/South Line NORTH	Feet from the 1520	East/West Line WEST	County EDDY
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**Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code S	Producing Method Code P	Gas Connection Date 6/10/2006	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9171	Duke (GPM) P.O. Box 50020 Midland, TX 79710-0020		G	
34053	Plains Marketing P.O. Box 4648 Houston, TX 77210		O	

**IV. Produced Water**

POD	POD ULSTR Location and Description
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**V. Well Completion Data**

Spud Date 3/13/2006	Ready Date 6/10/2006	TD 12,005'	PBTD 11,922'	Perforations 11,614-11,516'; 11,758-11,767'	DHC, DC, MC
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 324'	Sacks Cement 435 sx Cl C, 56 to pit		
12 1/4"	9 5/8"	2630'	1120 sx Cl C, 141 to pit		
5 1/2"	8 3/4"	12005'	2950 sx Cl C, circ 141 dv tool.		

**VI. Well Test Data**

Date New Oil 6/10/2006	Gas Delivery Date 6/10/2006	Test Date 6/18/2006	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size 8/64"	Oil 0	Water 14	Gas 1732	AOF	Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
Printed Name: Stephanie A. Ysasaga  
Title: Sr Staff Engineering Technician  
Date: 7/3/2006 Phone: 405-552-7802

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

**FOR RECORDS ONLY**

If this is a change of operator fill in the OGRID number and name of the previous operator

1-9-2007

Previous Operator Signature

Printed Name

Title

Date