

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Mineral & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-35042	⁵ Pool Name Pierce Crossing Bone Spring East	⁶ Pool Code 96473
⁷ Property Code 17565	⁸ Property Name H. Buck State	⁹ Well Number 5

CONFIDENTIAL

II. ¹⁰ Surface Location

UL or lot no. L	Section 15	Township 24S	Range 29E	Lot.Idn	Feet from the 1680	North/South Line South	Feet from the 430	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. K	Section 16	Township 24S	Range 29E	Lot Idn	Feet from the 2011.32	North/South line South	Feet from the 1776.34	East/West line West	County Eddy
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/3/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	A/15/24S/29E H. Buck State #3 Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	A/15/24S/29E H. Buck State #3 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 09/30/06	²⁶ Ready Date 12/02/06	²⁷ TD 10,792	²⁸ PBTD 10,660	²⁹ Perforations 10,600-8244 (OA)	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	522	450 sks		
12-1/4	9-5/8	2884	900 sks		
8-1/2 - 7-7/8	5-1/2	10,792	450 sks		
	2-7/8	7200			

VI. Well Test Data

³⁵ Date New Oil 12/03/06	³⁶ Gas Delivery Date 12/03/06	³⁷ Test Date 12/04/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 650
⁴¹ Choke Size 24/64	⁴² Oil 402	⁴³ Water 841	⁴⁴ Gas 662	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name:
Cathy Wright

Title:
Sr. Eng Tech

E-mail Address:
wrightc@pogoproducing.com

Date: 12/06/06 Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT
DISTRICT II GEOLOGIST

Title:

Approval Date:

DEC 13 2006