

Fairway Resources Operating, LLC  
Ogrid # 241598  
538 Silicon Drive  
Suite 101  
Southlake, TX 76092

New Mexico Oil Conservation Division  
District 2  
1301 W. Grand Avenue  
Artesia, NM 88210



Attention: Bryan Arrant

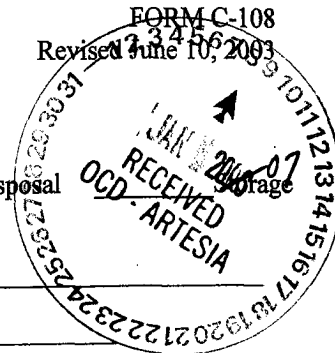
Mr. Arrant

Please find enclosed NMOCD form C-108(Application for Authorization to Inject). Fairway Resources Operating,LLC has filed this form with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the South Red Lake II Unit # 21, API # 30-015-01219, Unit Letter "K", Section 36, T17S, R27E, Eddy County, New Mexico from a Red Lake;Queen-Grayburg-San Andres oil well to a lease salt water disposal well.

Should you have questions or need further information, you may contact Mike Jones 505-390-4611.

Sincerely,

Debbie McKelvey  
debmcKelvey@earthlink.net  
Agent for Fairway Resources Operating, LLC



**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal  
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Fairway Resources Operating, LLC Ogrid # 241598  
ADDRESS: 538 Silicon Drive Suite 101 Southlake, TX 76092  
CONTACT PARTY: Mike Jones PHONE: 505-390-4611
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Billy E. Prichard TITLE: Agent  
SIGNATURE: *Billy E. Prichard* DATE: 12/8/06  
E-MAIL ADDRESS: shabillron01@warpdiveonline.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

**Fairway Resources Operating, LLC**  
**SOUTH RED LAKE II UNIT # 21**  
**API # 30-015-01219**  
**Unit: K, Section: 36, Township: 17.0S, Range: 27E**  
**Eddy County, New Mexico**  
**C-108 (Application for the Authorization to Inject)**

- I. The purpose of this application is for the conversion of the above well from a Red Lake; Queen-Grayburg-San Andres oil well to Red Lake; Queen-Grayburg-San Andres lease salt water disposal well.
- II. Fairway Resources Operating, LLC                      Ogrid # 241598  
538 Silicon Drive  
Suite 101  
Southlake, Texas 76092  
Mike Jones      505-390-4611
- III. Please see Attachment A for well data.
- IV. This is not an expansion of an existing project.
- V. Please see Attachment B for Area of Review.
- VI. Please see Attachment C for AOR well data.
- VII. Please see Attachment D for well operation data.
- VIII. Please see Attachment E for geological and fresh water data.
- IX. No stimulation is planned unless rates and pressures dictate.
- X. No logs have been run on this well. Test data submitted by previous operators.
- XI. No fresh water wells were identified in the 1 mile area of review. Please see Attachment F for map and records from the Office of the State Engineer.
- XII. Please see Attachment G for water statement.
- XIII. Please see Attachment H for Proof of Notify and Proof of Publication.

**Fairway Resources Operating, LLC**  
**SOUTH RED LAKE II UNIT # 21**  
**API # 30-015-01219**  
**Unit: K, Section: 36, Township: 17.0S, Range: 27E**  
**Eddy County, New Mexico**

Well Data obtained from records maintained by NMOCD

Spudded 12/14/1947 as Wildcat oilwell by Martin Yates III

8 1/4" casing was set at 934ft in 10" hole. Casing was mudded in

7" casing was set at 1427ft in 8" hole. Casing was cemented with 50 sacks of unknown cement class. Class A cement used for calculations. Slurry Weight 15.6 lbs/gallon. Slurry Volume 1.18 cubic feet per sack. Top of cement calculated at 1000ft with 70% fill.

8 1/4" casing was pulled after running and cementing of 7"

4 1/2" 9.5# casing was set at 1690ft in 7" hole in 1967. Cemented with 50 sacks unknown cement class. 7" 20# casing used for calculations. Class C cement used for calculations. Slurry Weight 14.8 lbs/gallon.

Slurry Volume 1.32 cubic feet per sack.

Top of cement calculated at 1350ft with 80% fill

7" Open hole from 1690-1710ft

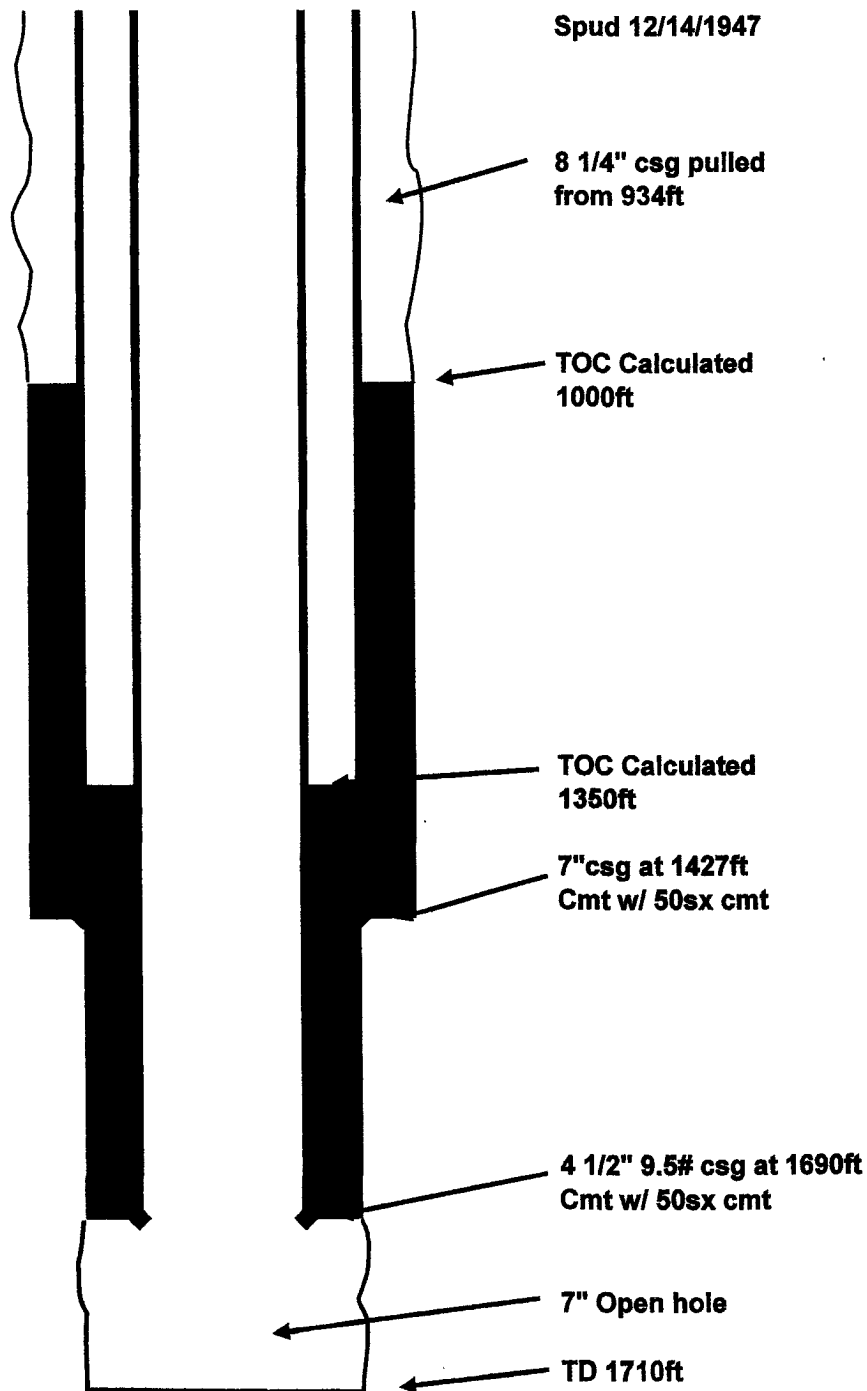
Well converted to injector in 1967. Well converted to Oil well in 1982

**Production Summary of api:3001501219 pool:RED LAKE;QUEEN-GRAYBURG-SA**

producing year	Oil	Gas	Water	Co2
1992**	191	0	0	0
2002	28	0	257	0
2003	122	0	23829	0
2004	175	0	37242	0
2005	0	0	0	0
2006	0	0	0	0
summary	516	0	61328	0

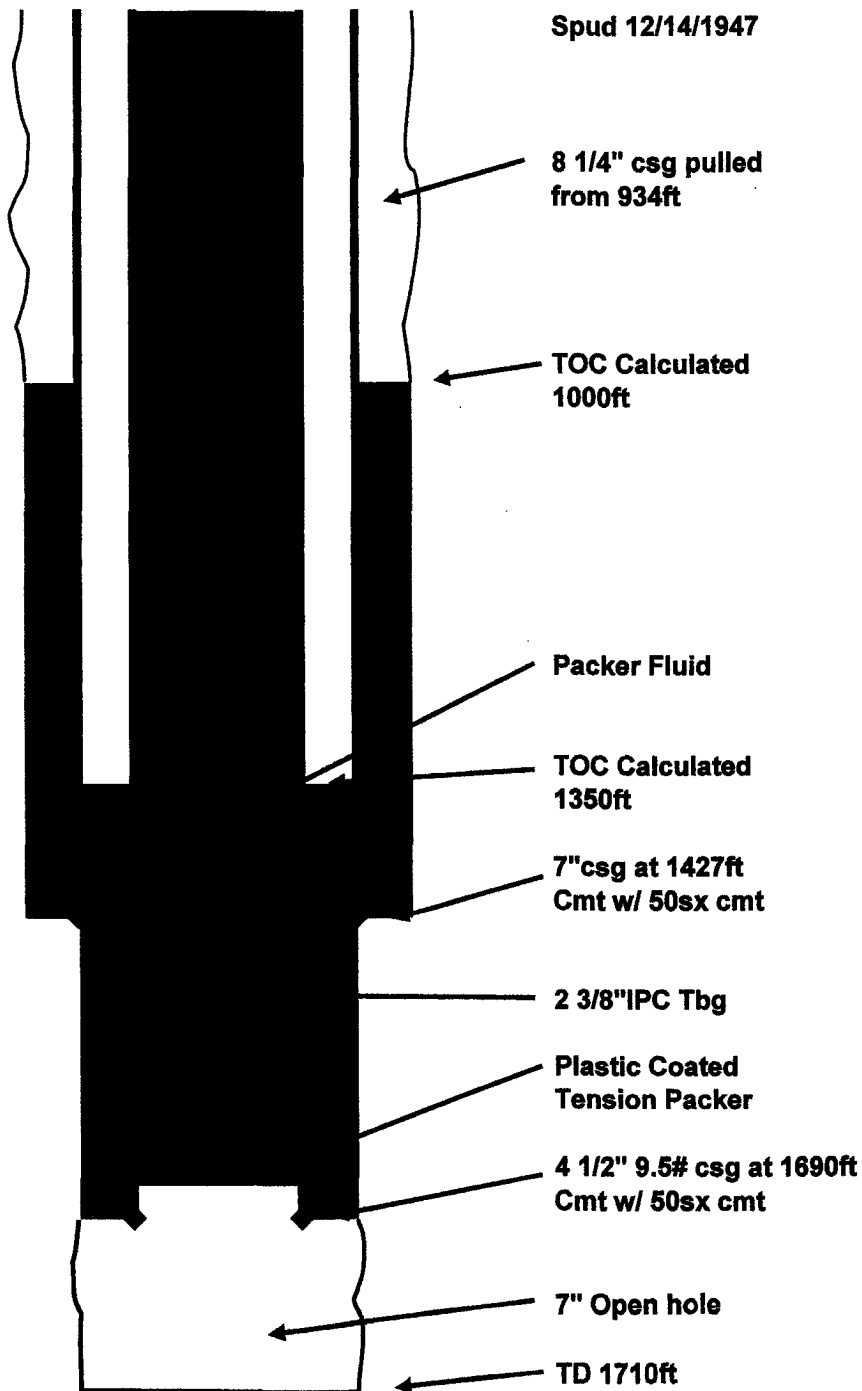
**Attachment "A"**

Fairway Resources Operating, LLC  
South Red Lake II Unit #021  
API # 30-015-01219  
2310 FSL X 1650 FWL  
UL"K", Section 36, T17S, R27E  
Eddy County, New Mexico  
Prior to conversion to SWD



Attachment "A"

Fairway Resources Operating, LLC  
South Red Lake II Unit #021  
API # 30-015-01219  
2310 FSL X 1650 FWL  
UL "K", Section 36, T17S, R27E  
Eddy County, New Mexico  
After conversion to SWD



Attachment "A"

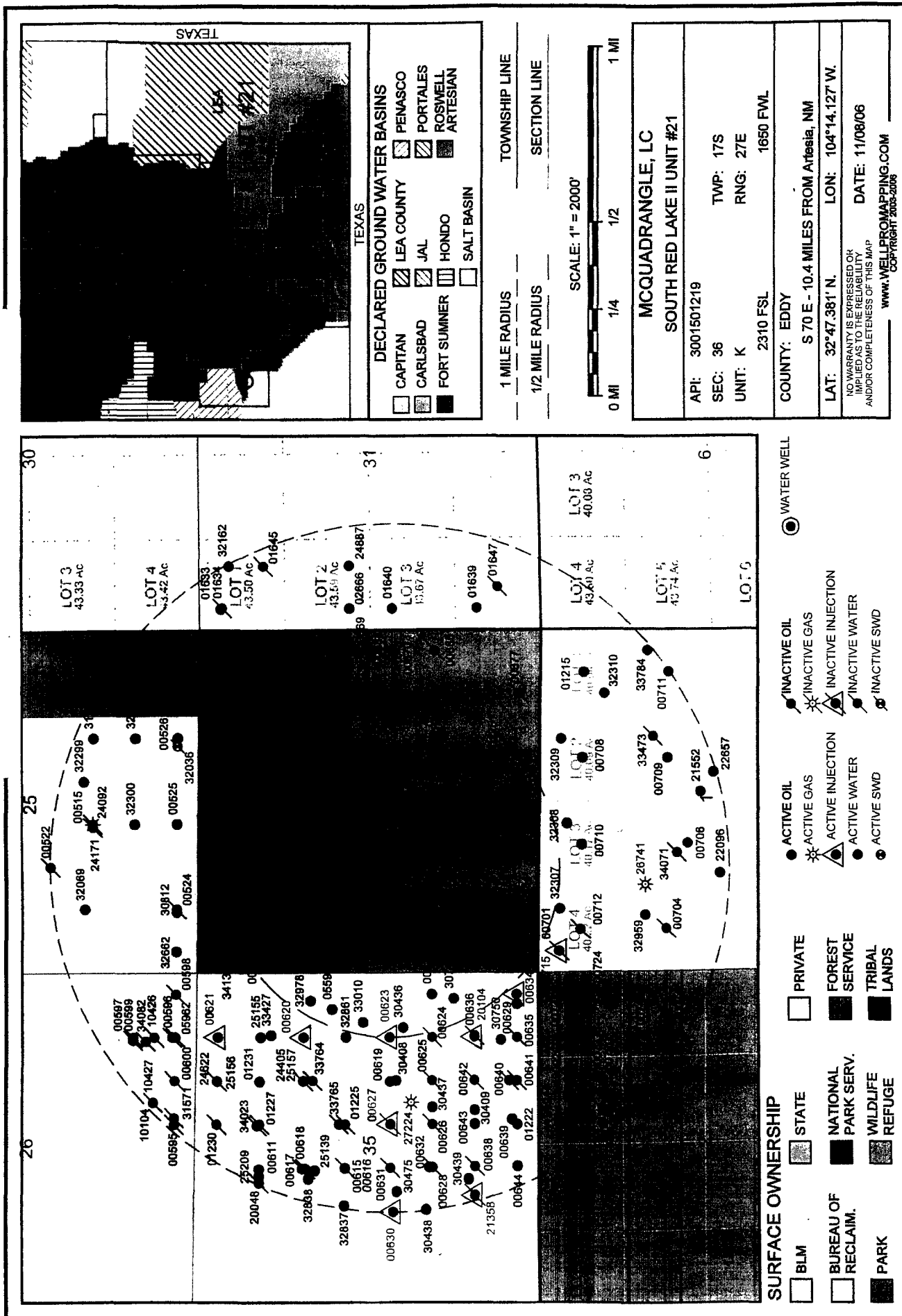
**Fairway Resources Operating, LLC  
SOUTH RED LAKE II UNIT # 21  
API # 30-015-01219  
Unit: K, Section: 36, Township: 17.0S, Range: 27E  
Eddy County, New Mexico  
C-108(Application for Authorization to Inject)**

***Area of Review***

**There were 70 wells identified in the 0.5 mile area of review. Of those 70 wells, 27 wells were identified that do "Not" penetrate the proposed disposal interval. There was one plugged well that had no records of spud date, depth, or plugging data. That well was API # 30-015-00659. There were 42 wells identified that "Do" penetrate the proposed disposal interval. Of those 42 wells, 5 were plugged and abandoned and 37 show to be active or TA'ed wells. Well bore diagrams are enclosed for the 42 wells that penetrate the proposed disposal interval. Please see attached list and total depth of the 70 wells in the 0.5 mile area of review.**

**Attachment "B"**

# Attachment "B"



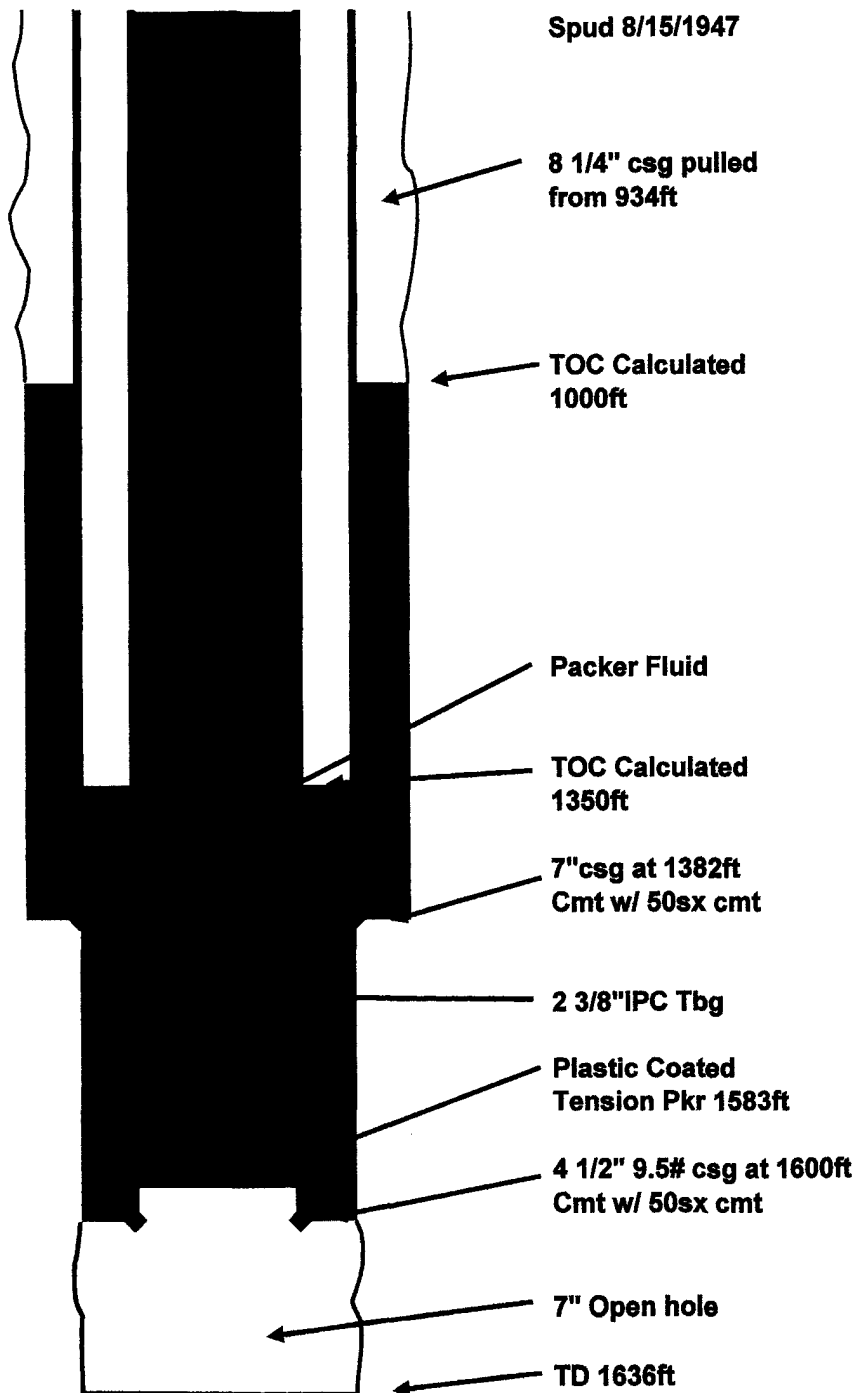


# Wells in 0.5 Mile Area of Review

RAD	API	OPERATOR	LEASE	WELL	TD	STA	TYPE
	3001501219	Fairway Resources	SOUTH RED LAKE II UNIT	21			
1	622	3001500661	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	3	500ft	PA OIL
2	652	3001500660	Fairway Resources	SOUTH RED LAKE II UNIT	12	1708ft	A OIL
3	660	3001501217	ASPEN OIL INC	DELHI	3	475ft	A OIL
4	660	3001505935	Fairway Resources	SOUTH RED LAKE II UNIT	51	5865ft	A OIL
5	660	3001523913	Fairway Resources	SOUTH RED LAKE II UNIT	43	1765ft	A OIL
6	660	3001500674	ROJO GRANDE COMPANY LLC	RAMAPO	2	519ft	PA OIL
7	663	3001530937	ROJO GRANDE COMPANY LLC	RAMAPO	5	562ft	PA OIL
8	680	3001501220	Fairway Resources	S RED LAKE GB UNIT	22	1747ft	A OIL
9	702	3001500665	ASPEN OIL INC	ACREY	003Y	480ft	PA OIL
10	892	3001500680	ASPEN OIL INC	DELHI	4	491ft	A OIL
11	923	3001500672	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	1	506ft	PA OIL
12	927	3001500679	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	1	485ft	PA OIL
13	927	3001500675	Fairway Resources	SOUTH RED LAKE II UNIT	50	5850ft	A OIL
14	932	3001500658	Fairway Resources	SOUTH RED LAKE II UNIT	13	1680ft	A OIL
15	940	3001500673	ROJO GRANDE COMPANY LLC	RAMAPO	1	529ft	PA OIL
16	957	3001530939	ROJO GRANDE COMPANY LLC	RAMAPO	001Y	524ft	PA OIL
17	968	3001500659	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	5	No record	OIL
18	1037	3001534090	ASPEN OIL INC	ACREY STATE	6	520ft	A OIL
19	1178	3001525969	Fairway Resources	SOUTH RED LAKE II UNIT	47	1774ft	A OIL
20	1296	3001534029	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	5	3700ft	A OIL
21	1312	3001500664	Fairway Resources	SOUTH RED LAKE II UNIT	9	1696ft	A INJ
22	1312	3001500663	ASPEN OIL INC	ACREY	2	498ft	A OIL
23	1320	3001500682	ROJO GRANDE COMPANY LLC	RAMAPO	4	510ft	PA OIL
24	1320	3001500678	Fairway Resources	SOUTH RED LAKE II UNIT	20	2278ft	A INJ
25	1336	3001500671	ROJO GRANDE COMPANY LLC	RAMAPO	3	510ft	PA OIL
26	1345	3001500683	Fairway Resources	SOUTH RED LAKE II UNIT	28	1812ft	A INJ
27	1346	3001501221	Fairway Resources	TH RED LAKE GRAYBURG I	23	1790ft	PA OIL
28	1463	3001525670	ASPEN OIL INC	ACREY	5	560ft	A OIL
29	1467	3001533792	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	3	3905ft	A OIL
30	1478	3001500666	ASPEN OIL INC	CONKLIN	1	533ft	A OIL
31	1478	3001500657	JKM ENERGY, LLC	MAGRUDER STATE	1	463ft	PA OIL
32	1478	3001500667	Fairway Resources	SOUTH RED LAKE II UNIT	11	1768ft	A INJ
33	1484	3001530964	ROJO GRANDE COMPANY LLC	RAMAPO	6	602ft	A OIL
34	1522	3001500648	ASPEN OIL INC	STATE E	1	541ft	PA OIL
35	1649	3001524612	PRONGHORN MANAGEMENT CORP	STATE M	1	1451ft	A OIL
36	1760	3001534146	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	7	3665ft	A OIL
37	1769	3001527286	MEWBOURNE OIL CO	CHALK BLUFF 36 STATE	1	10057ft	A OIL
38	1790	3001533793	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	4	3652ft	A OIL
39	1820	3001500690	ASPEN OIL INC	CONKLIN	2	532ft	A OIL
40	1854	3001500681	Fairway Resources	SOUTH RED LAKE II UNIT	27	1762ft	A OIL
41	1859	3001500668	Fairway Resources	SOUTH RED LAKE II UNIT	10	1736ft	A OIL
42	1870	3001500652	Fairway Resources	SOUTH RED LAKE II UNIT	8	1636ft	A INJ
43	1894	3001500684	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	1	2200ft	PA OIL
44	1972	3001500651	ASPEN OIL INC	DELHI	5	513ft	A OIL
45	2073	3001533581	EDGE PETRO OPERATING CO, INC.	RED LAKE 36 C STATE	1	3645ft	A OIL
46	2080	3001500622	Fairway Resources	SOUTH RED LAKE II UNIT	24	1741ft	PA OIL

47	2096	3001501218	BP AMERICA PROD CO	EMPIRE ABO UNIT	18	6849ft	TA	OIL
48	2101	300150184	ASPEN OIL INC	STATE	6	1341ft	A	OIL
49	2113	3001505934	BP AMERICA PROD CO	EMPIRE ABO UNIT	019A	5970ft	A	OIL
50	2230	3001534050	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	9	3700ft	A	OIL
51	2270	3001530749	DEVON ENERGY PROD CO, LP	LOGAN 35 FEDERAL	11	3793ft	A	OIL
52	2274	3001521623	ASPEN OIL INC	STATE	7	1355ft	A	OIL
53	2302	3001500653	Fairway Resources	SOUTH RED LAKE II UNIT	1	1624ft	A	OIL
54	2364	3001501251	BP AMERICA PROD CO	EMPIRE ABO UNIT	19	5948ft	TA	OIL
55	2365	3001500662	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	2	592ft	PA	OIL
56	2367	3001500649	ASPEN OIL INC	STATE A	1	492ft	?	OIL
57	2367	3001500691	ASPEN OIL INC	DELHI	6	505ft	A	OIL
58	2380	3001500692	SDX RESOURCES INC	STATE B	1	1744ft	PA	OIL
59	2383	3001500655	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	2	465ft	PA	OIL
60	2389	3001505596	Fairway Resources	SOUTH RED LAKE II UNIT	14	1621ft	A	OIL
61	2400	3001534134	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	6	3595ft	A	OIL
62	2407	3001531592	ROJO GRANDE COMPANY LLC	RAMAPO	7	682ft	PA	OIL
63	2419	3001532978	DEVON ENERGY PROD CO, LP	EAGLE 35 H FEDERAL	15	3503ft	A	OIL
64	2441	3001530907	SOUTHWESTERN ENERGY PROD CO	NO BLUFF STATE COM	1	9927ft	A	GAS
65	2449	3001533010	DEVON ENERGY PROD CO, LP	EAGLE 35 H FEDERAL	14	3500ft	A	OIL
66	2497	3001530436	DEVON ENERGY PROD CO, LP	LOGAN 35 FEDERAL	2	3725ft	A	OIL
67	2515	3001500656	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	3	1665ft	PA	OIL
68	2566	3001534004	EDGE PETRO OPERATING CO, INC.	RED LAKE 36 C STATE	2	3650ft	A	OIL
69	2632	3001500654	ASPEN OIL INC	DELHI	2	524ft	A	OIL
70	2640	3001500623	Fairway Resources	SOUTH RED LAKE II UNIT	19	1706ft	A	INJ

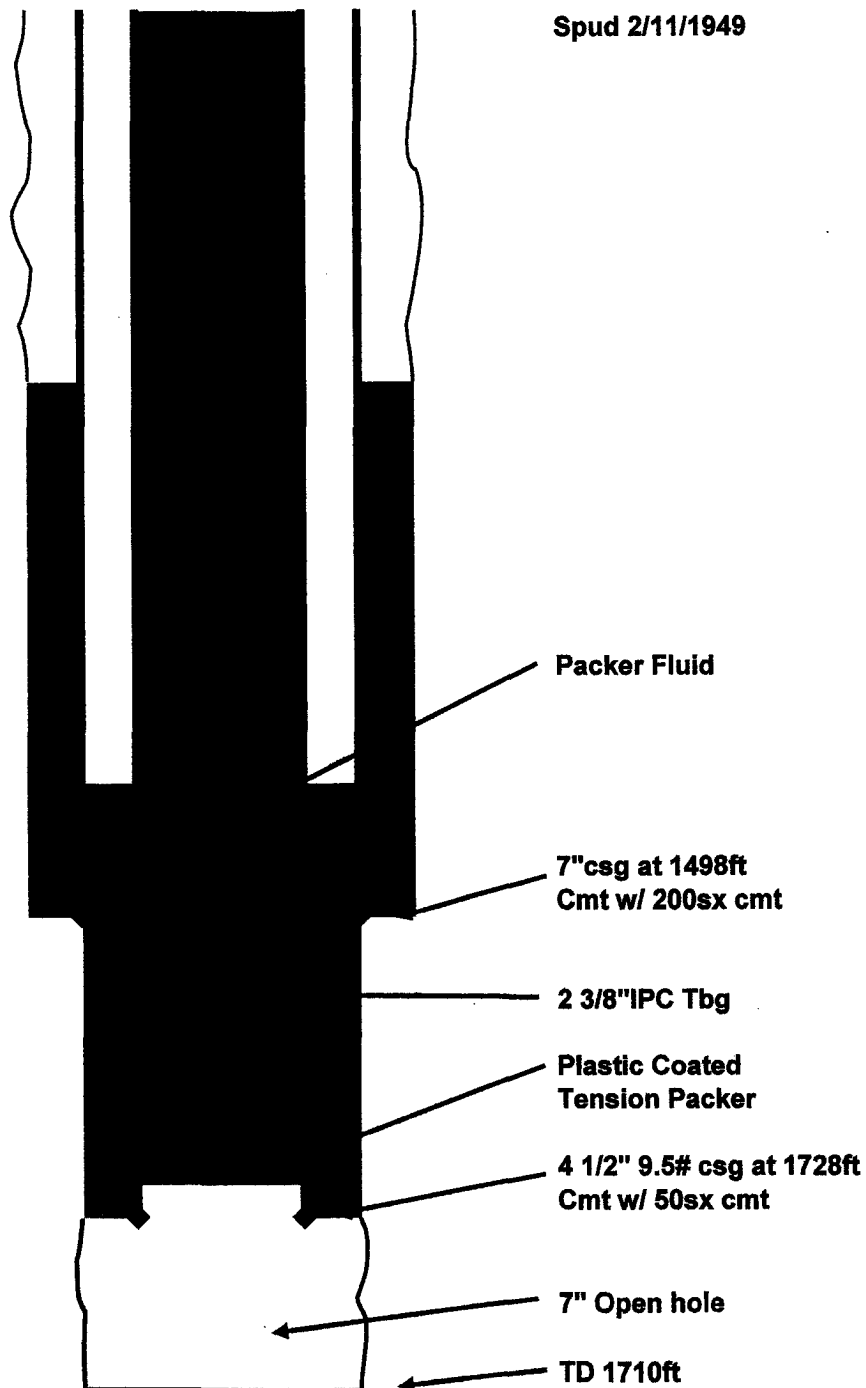
Fairway Resources Operating, LLC  
South Red Lake II Unit #008  
API # 30-015-00652  
UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico  
Injector



Attachment "C"

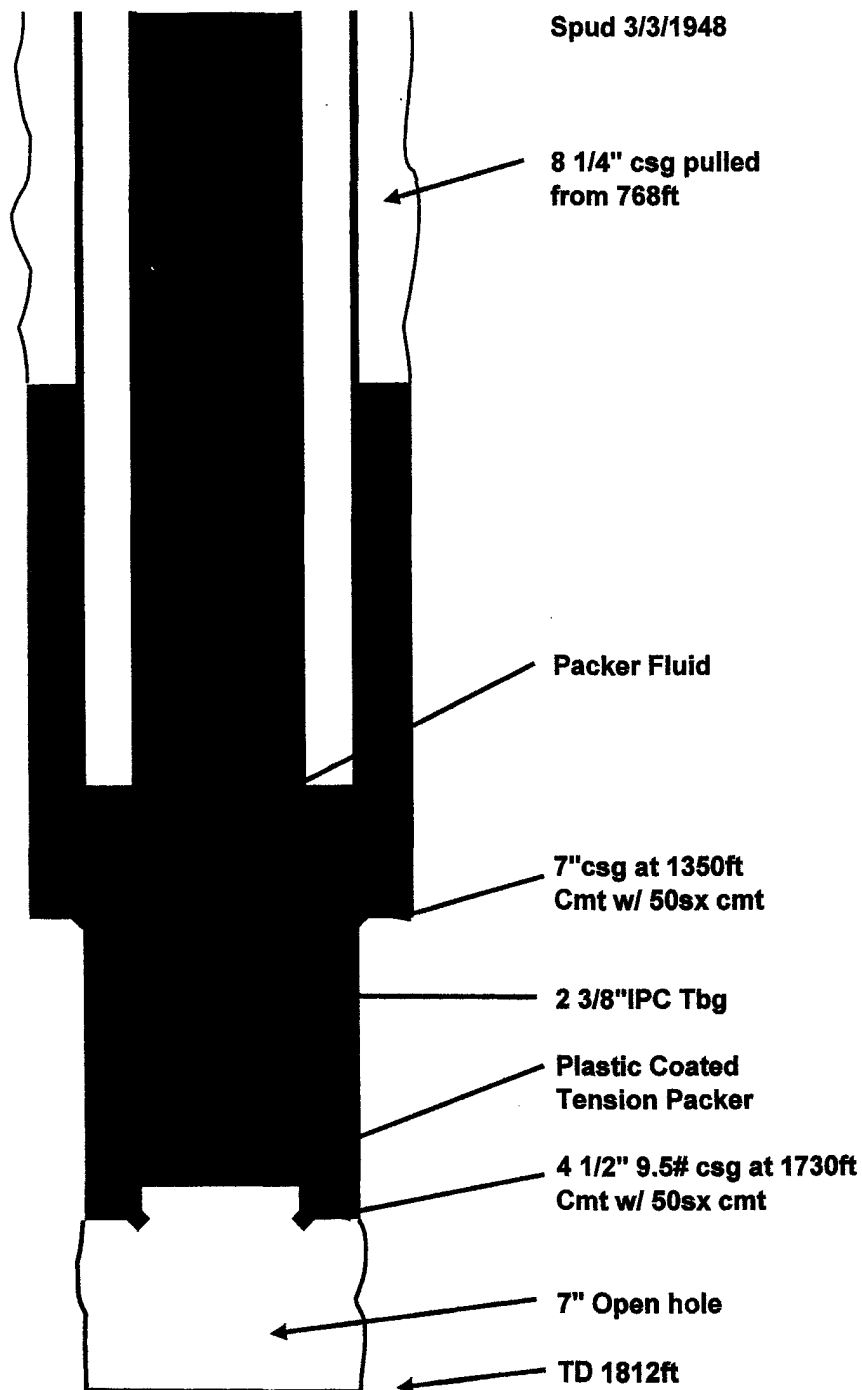
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API # 30-015-00667  
UL"G", Section 36, T17S, R27E  
Eddy County, New Mexico  
Injector

Spud 2/11/1949



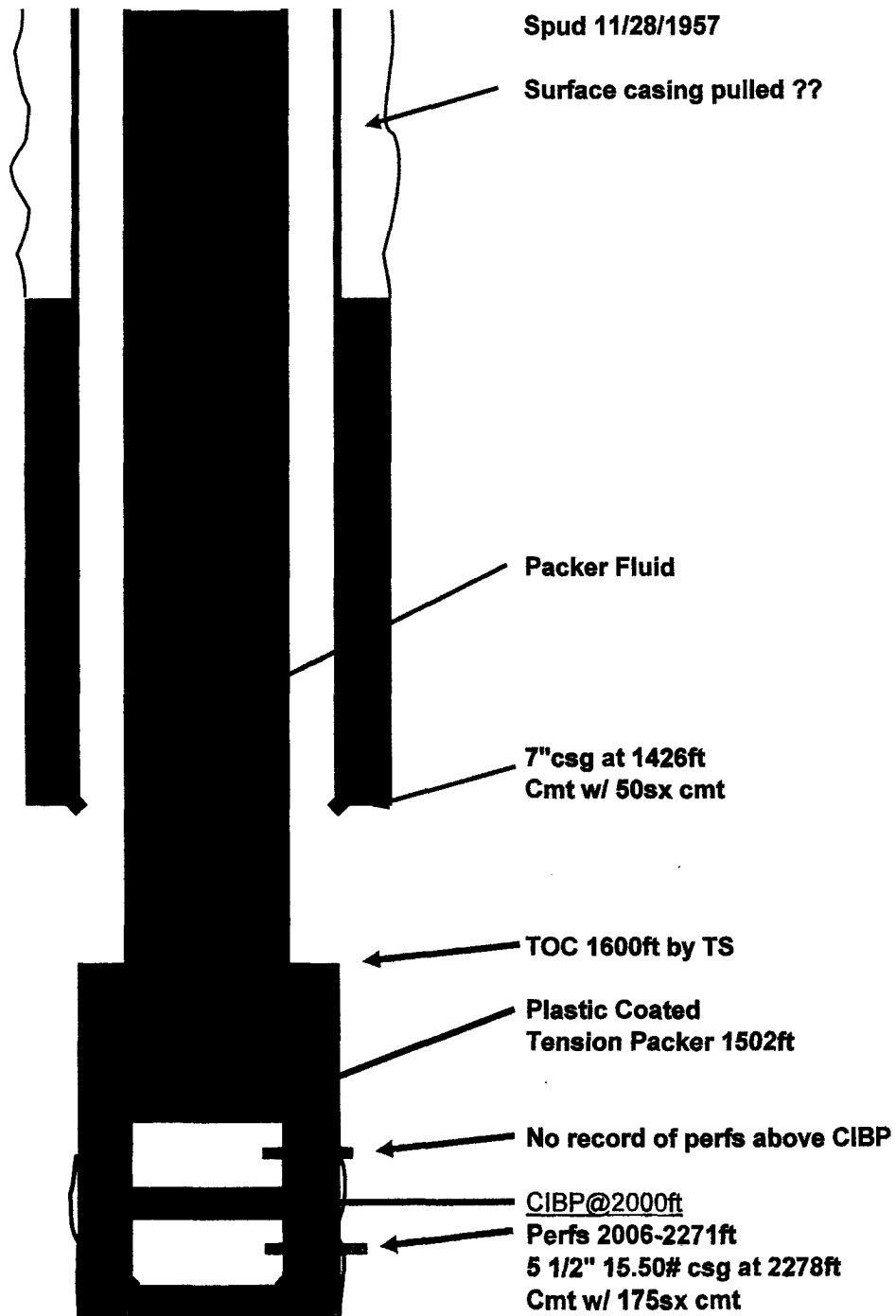
Attachment "C"

Fairway Resources Operating, LLC  
South Red Lake II Unit #028  
API # 30-015-00683  
UL"N", Section 36, T17S, R27E  
Eddy County, New Mexico  
Injector



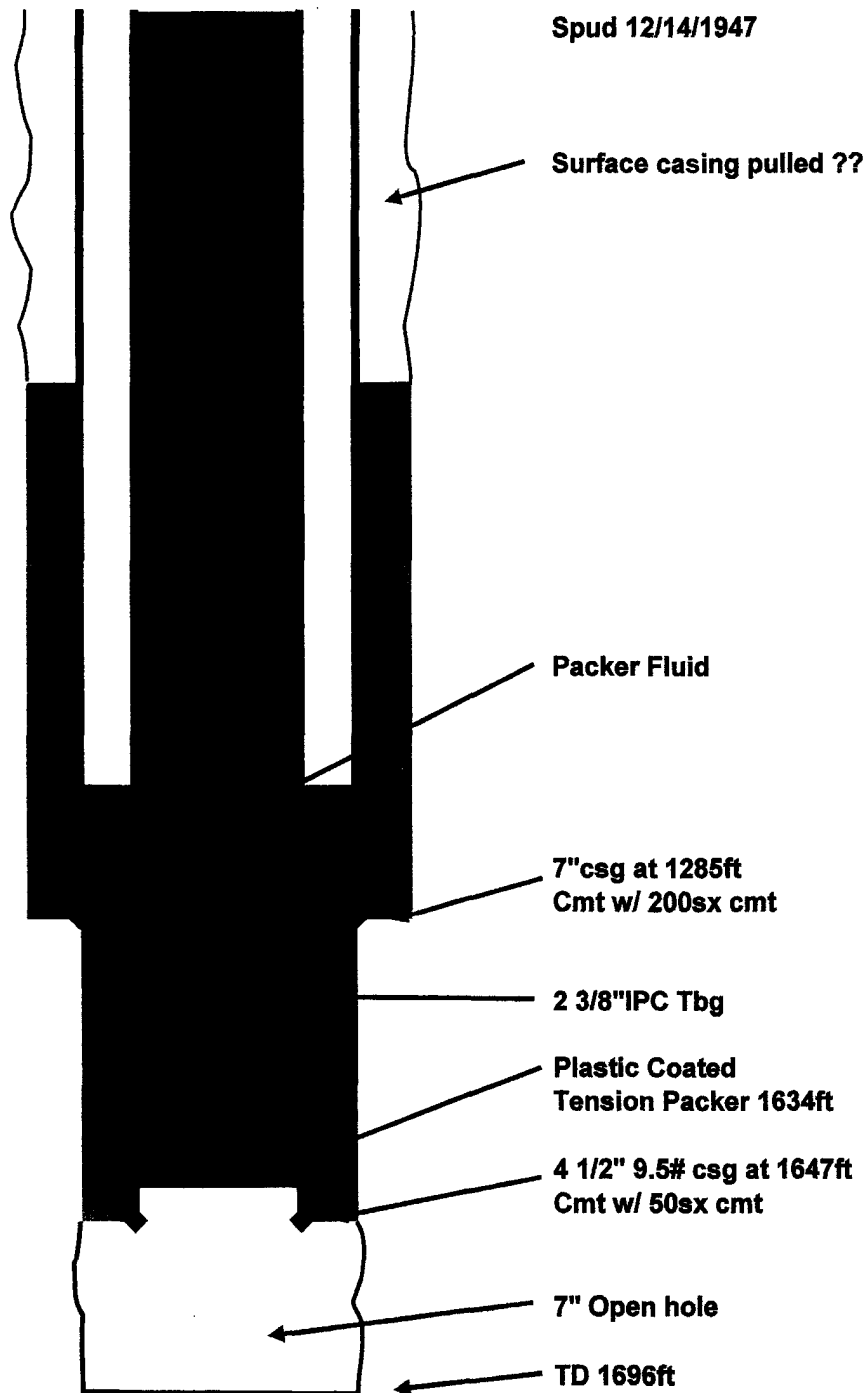
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Fairway Resources Operating, LLC  
South Red Lake II Unit #020  
API # 30-015-00678  
UL"L". Section 36, T17S, R27E  
Eddy County, New Mexico  
Injector



Attachment "C"

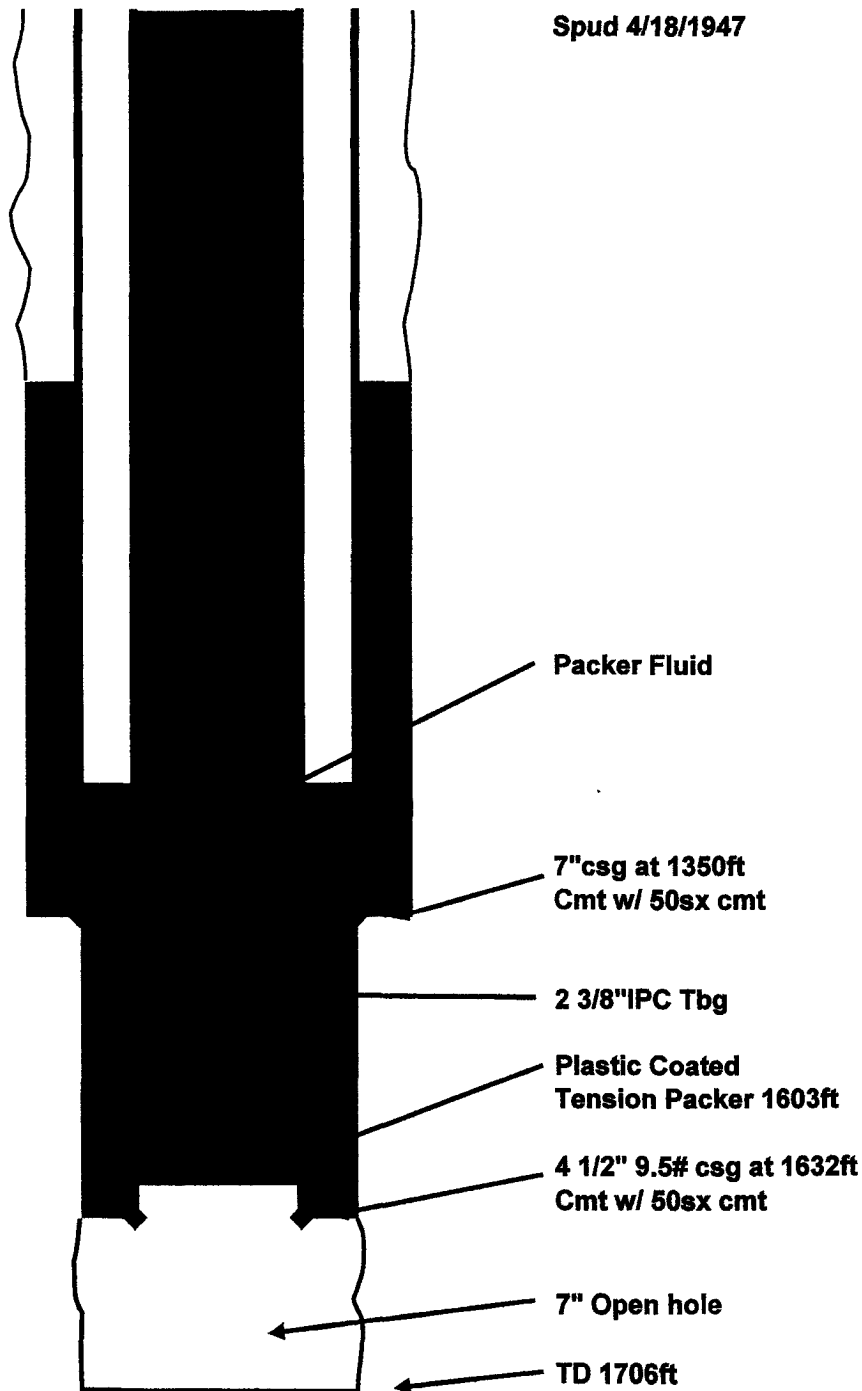
Fairway Resources Operating, LLC  
South Red Lake II Unit #009  
API # 30-015-00664  
UL"F", Section 36, T17S, R27E  
Eddy County, New Mexico  
Injector



Attachment "C"

Fairway Resources Operating, LLC  
South Red Lake II Unit #019  
API # 30-015-00623  
UL"1", Section 35, T17S, R27E  
Eddy County, New Mexico  
Injector

Spud 4/18/1947

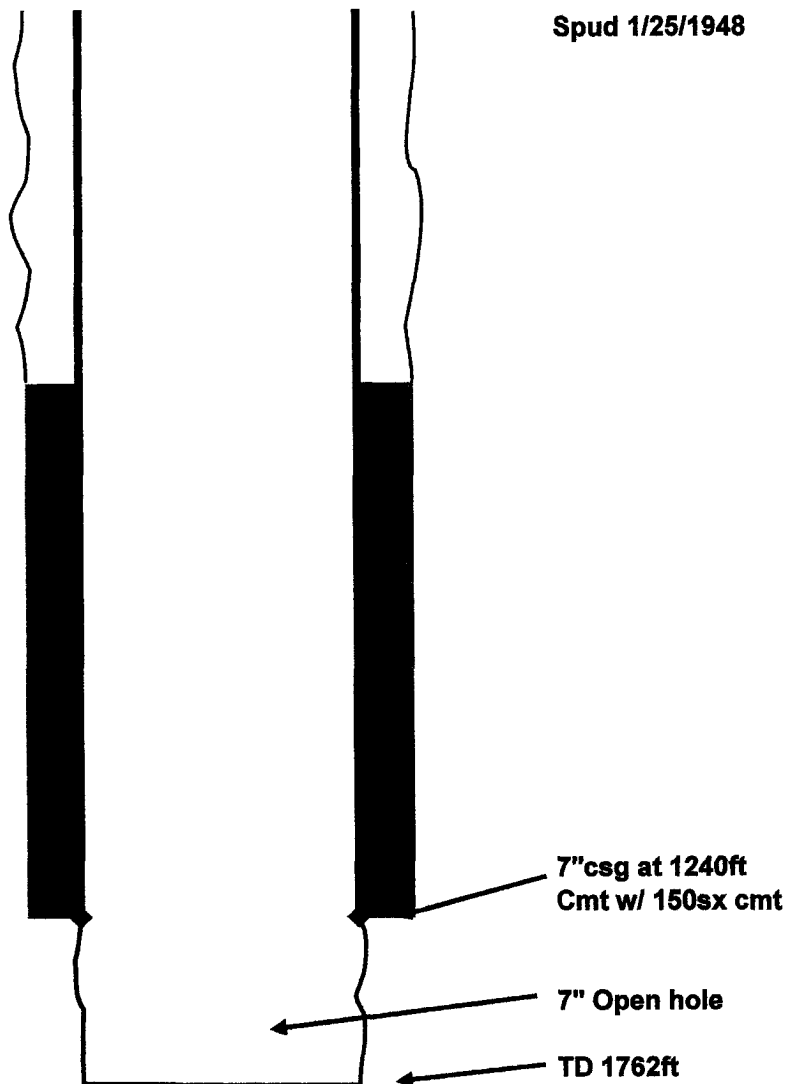


Attachment "C"



Fairway Resources Operating, LLC  
South Red Lake II Unit #027  
API # 30-015-00681  
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Eddy County, New Mexico

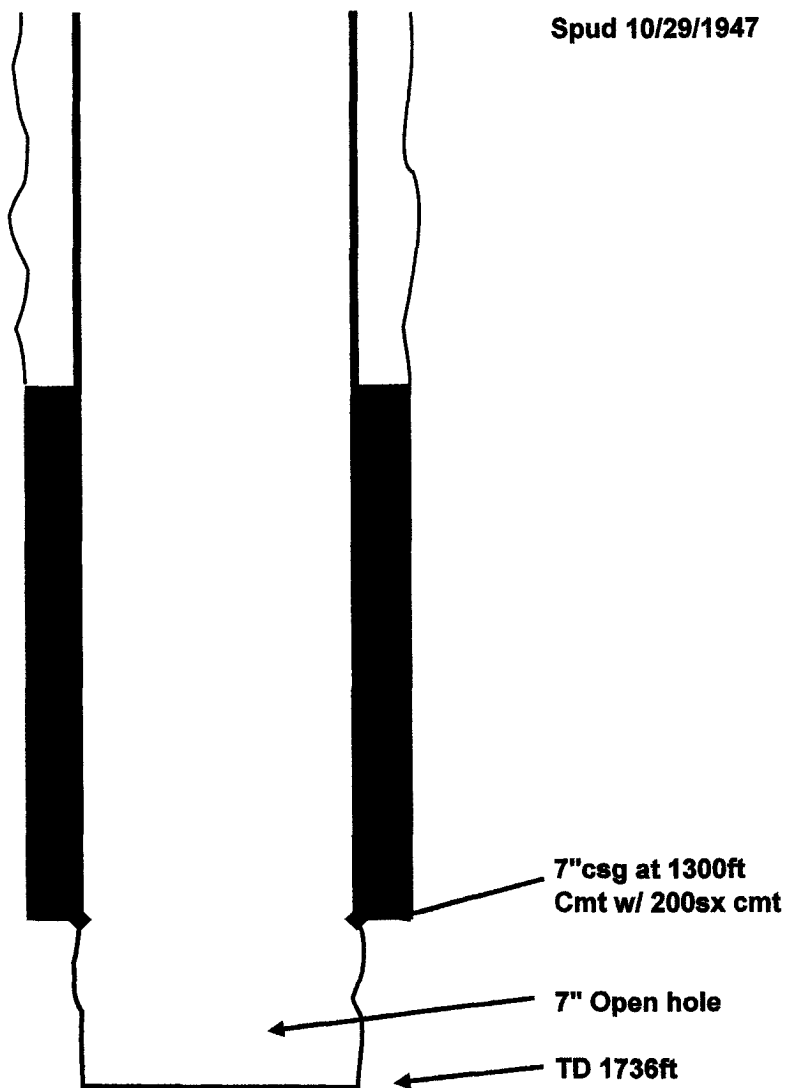
Spud 1/25/1948



Attachment "C"

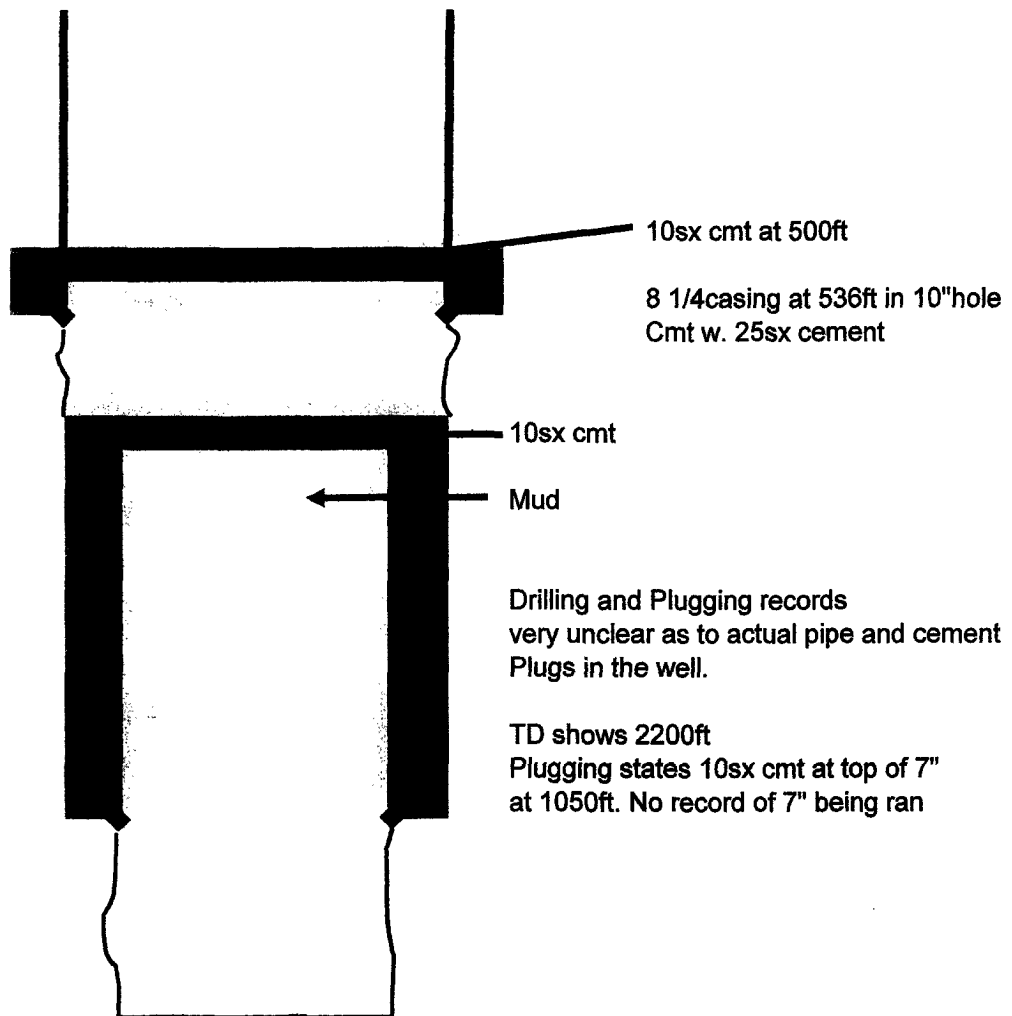
Fairway Resources Operating, LLC  
South Red Lake II Unit #010  
API # 30-015-00668  
UL"G", Section 36, T17S, R27E  
Eddy County, New Mexico

Spud 10/29/1947



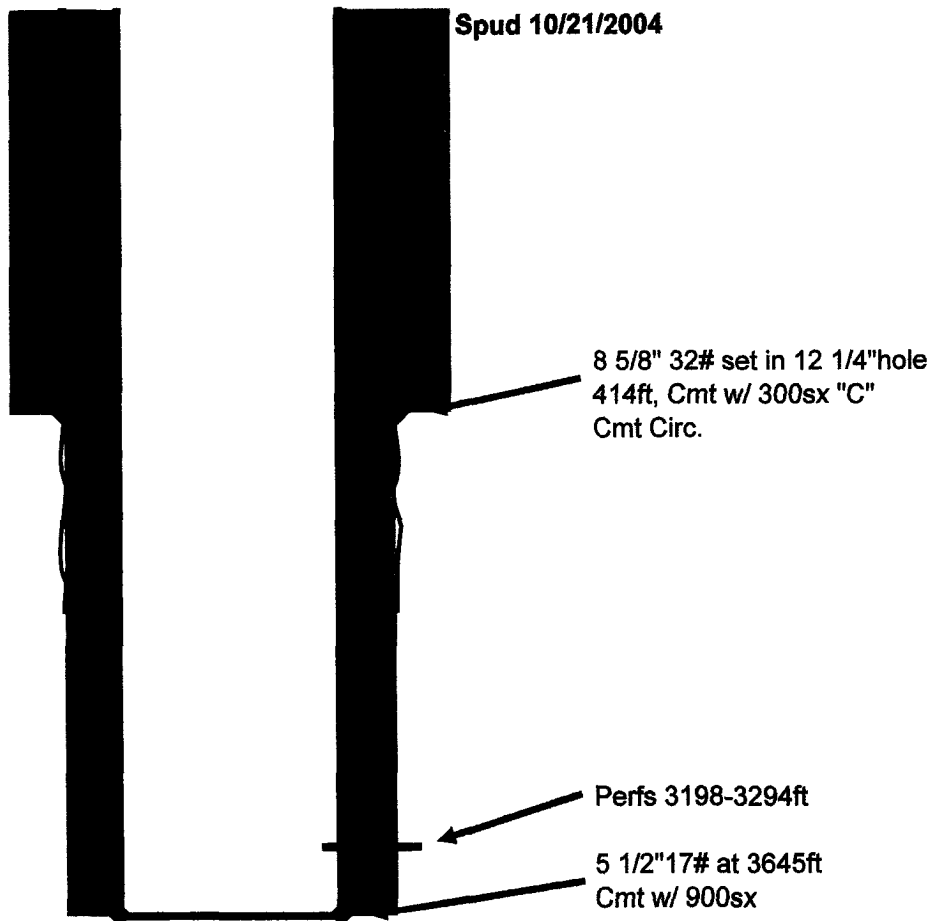
**Attachment "C"**

Burnham Oil Company  
State 1A  
API # 30-015-00684  
Unit Letter "O" Sec.36,T17S,R27E  
Eddy County  
Spudded 4/7/1947  
PA 8/4/1948



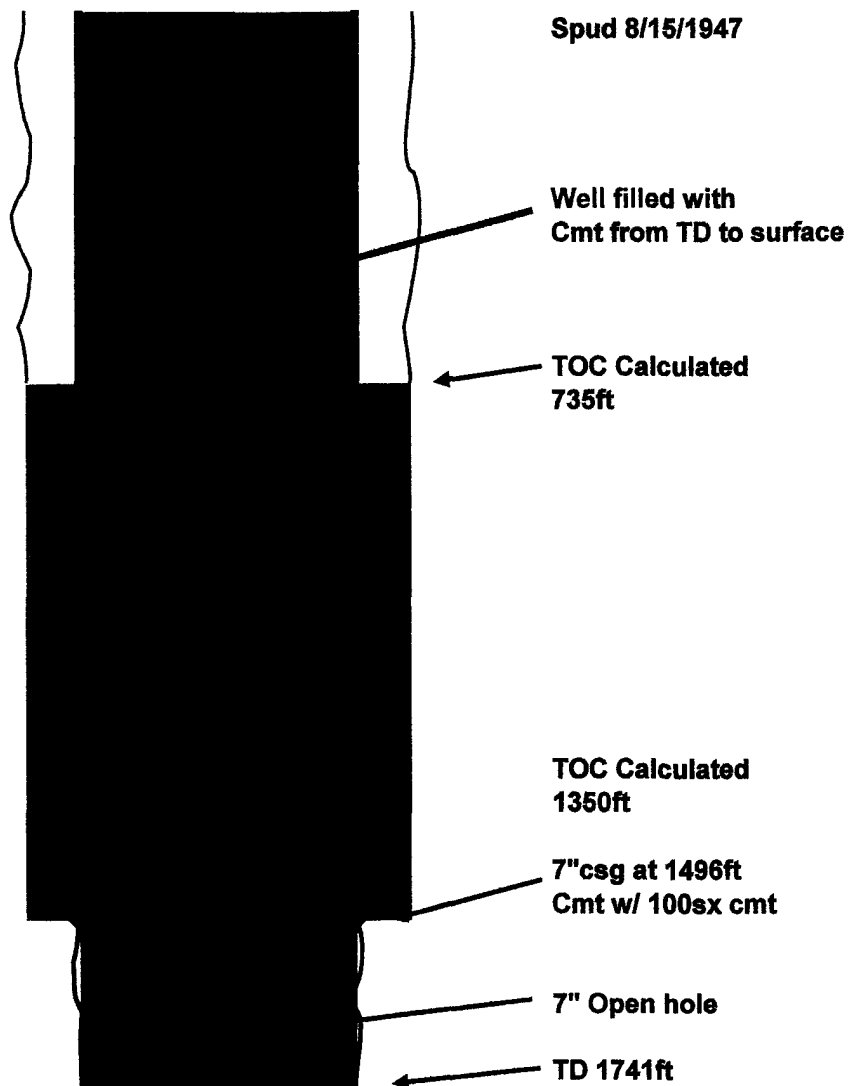
**Attachment "C"**

Edge Petroleum  
Red Lake 36 C State # 001  
API # 30-015-33581  
UL "C", Section 36, T17S, R27E  
Eddy County, New Mexico



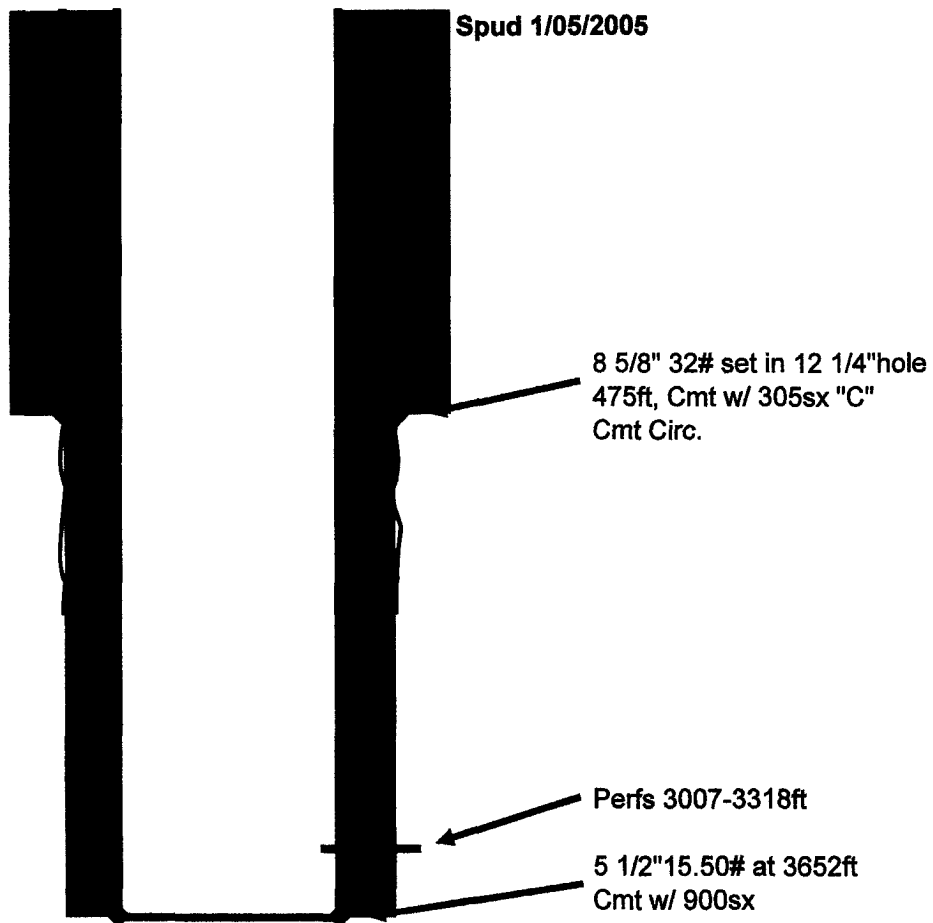
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Fairway Resources Operating, LLC  
South Red Lake II Unit #024  
API # 30-015-00622  
UL"I", Section 36, T17S, R27E  
Eddy County, New Mexico  
PA



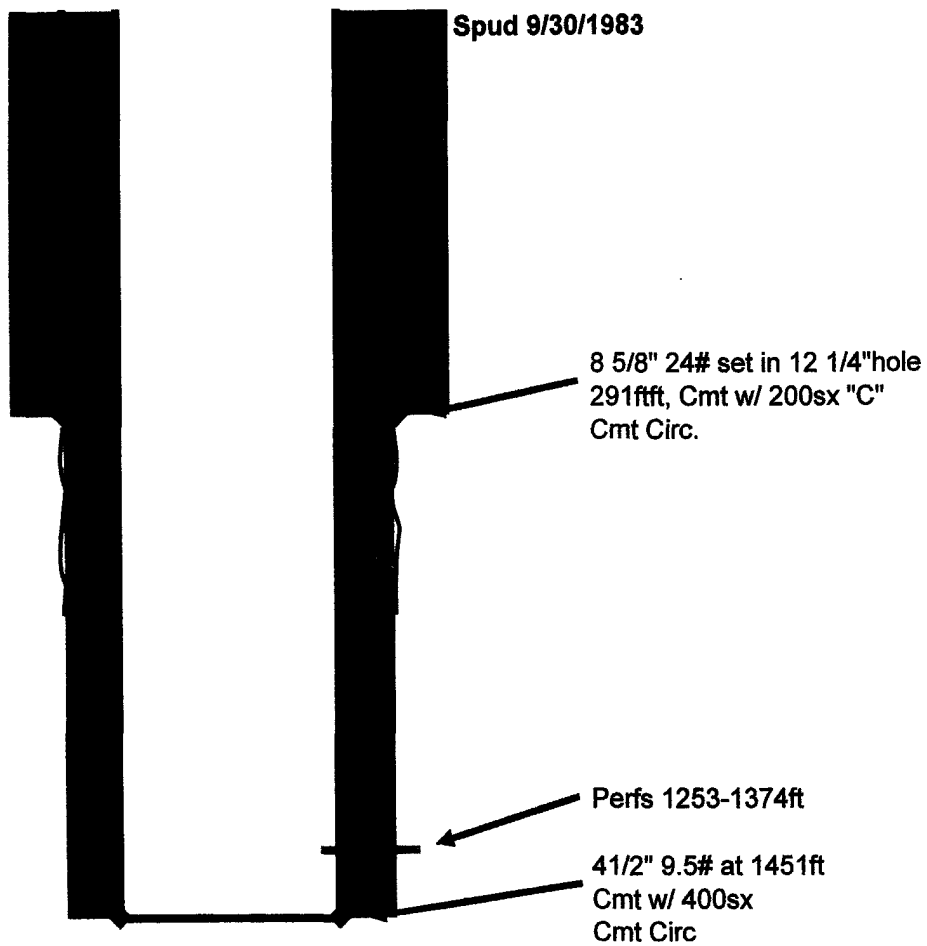
**Attachment "C"**

Southwestern Energy  
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API # 30-015-33793  
UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico



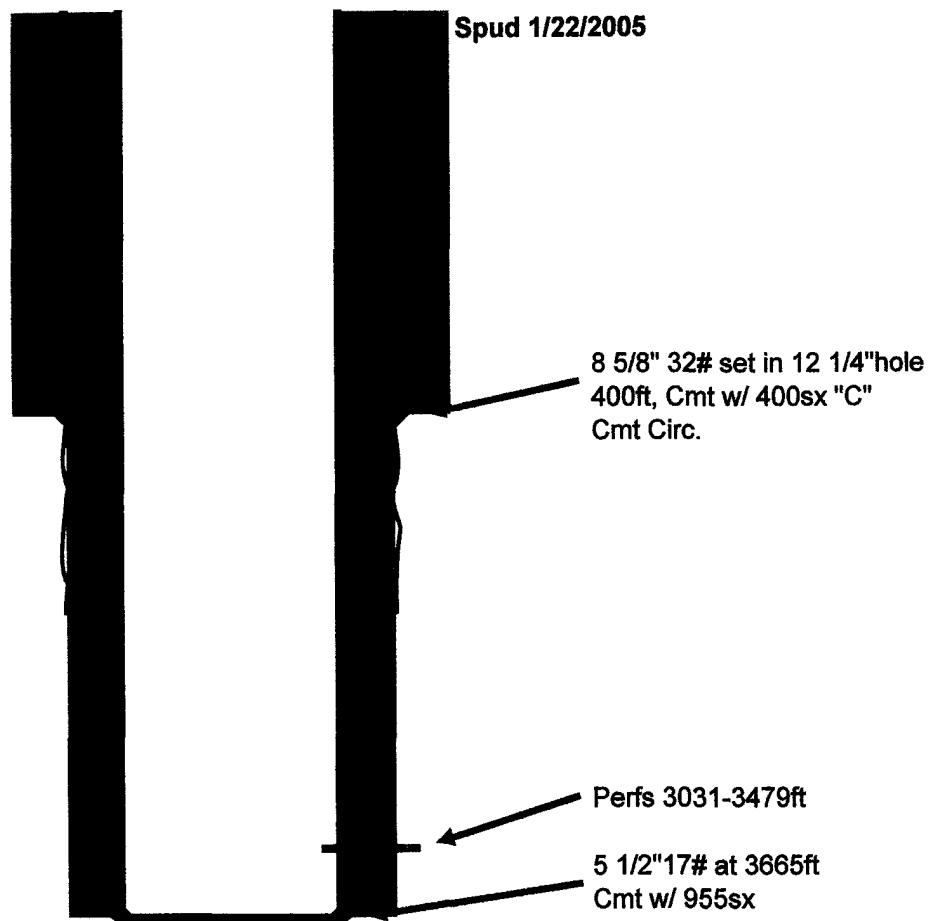
**Attachment "C"**

Pronghorn Management  
State M # 1  
API # 30-015-24612  
UL"M", Section 36, T17S, R27E  
Eddy County, New Mexico



**Attachment "C"**

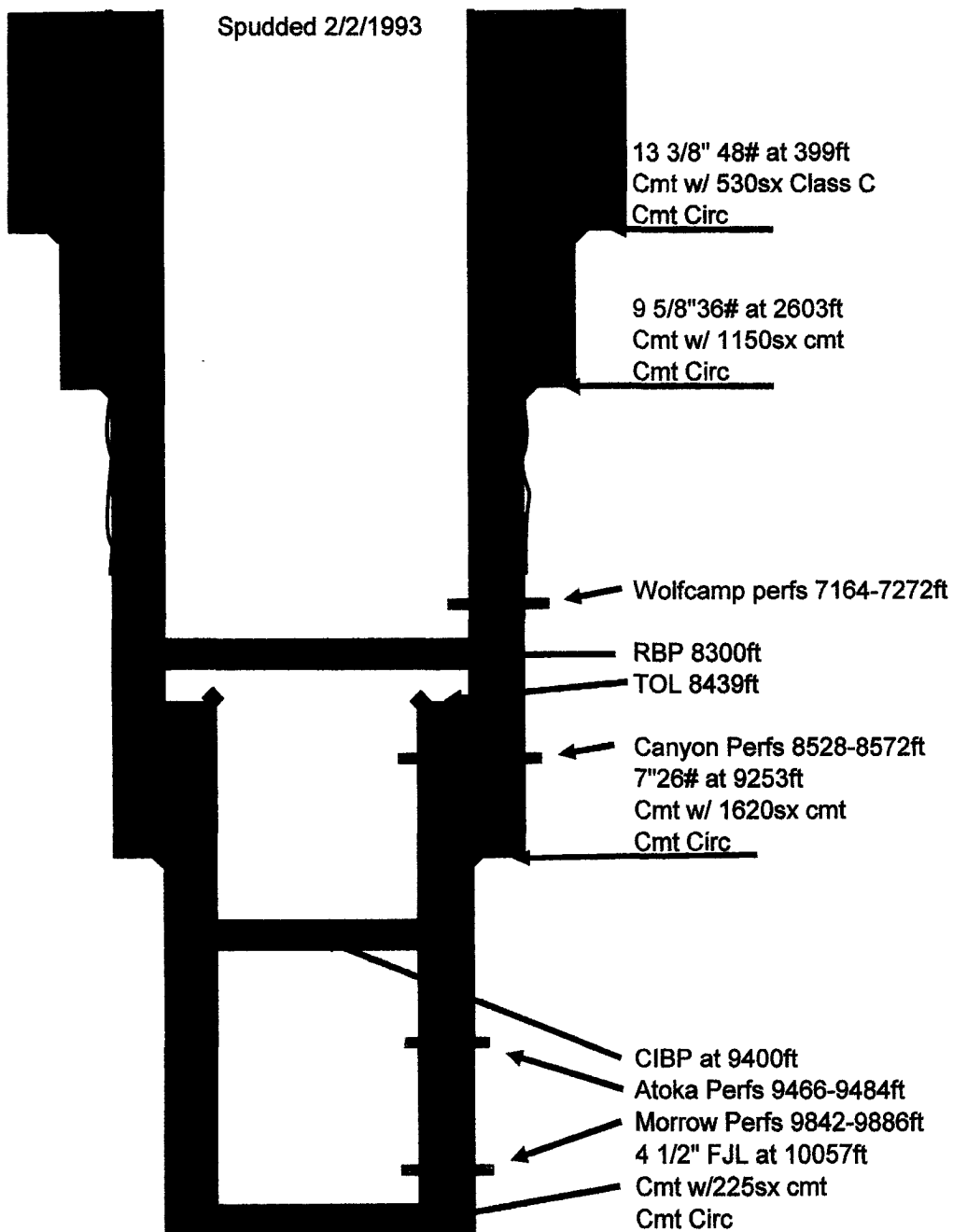
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UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"



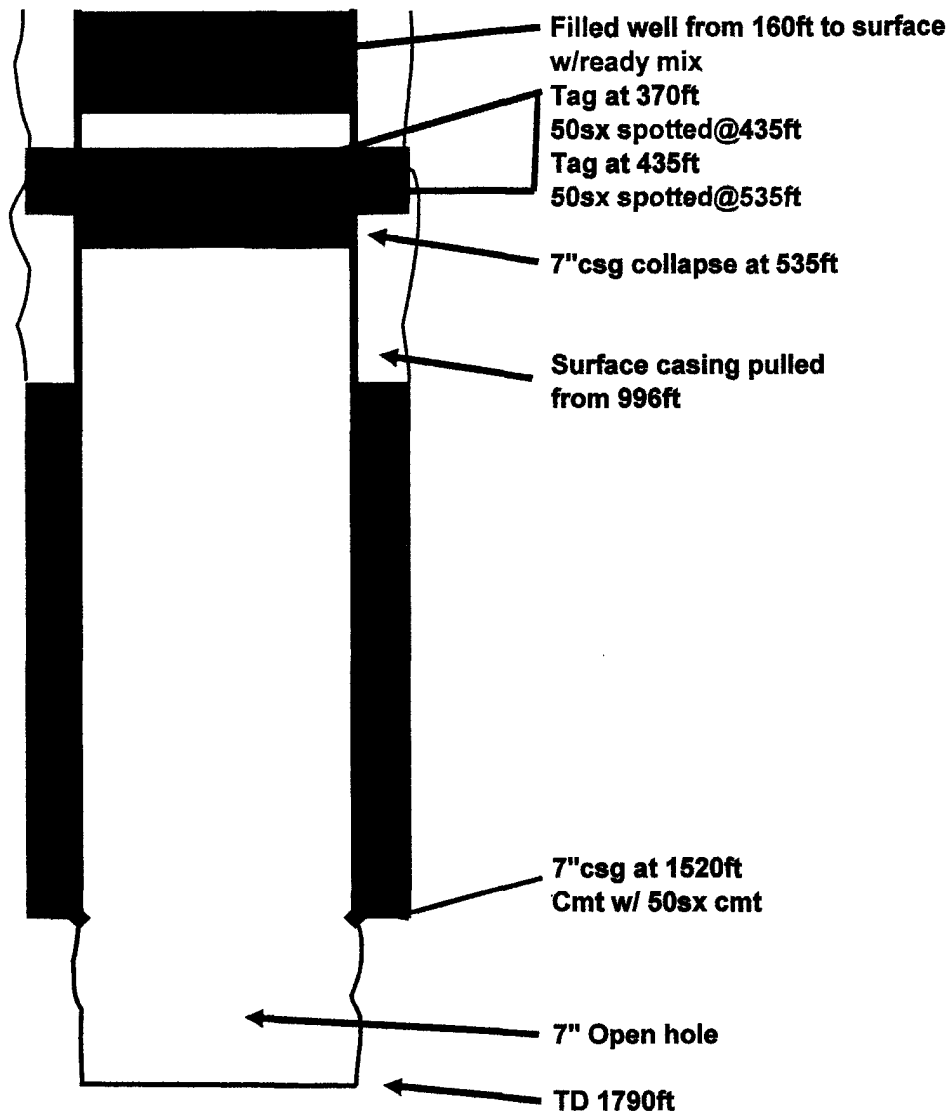
Mewbourne Oil Co.  
Chalk Bluff 36 State # 001  
API # 30-015-27286  
UL "M". Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

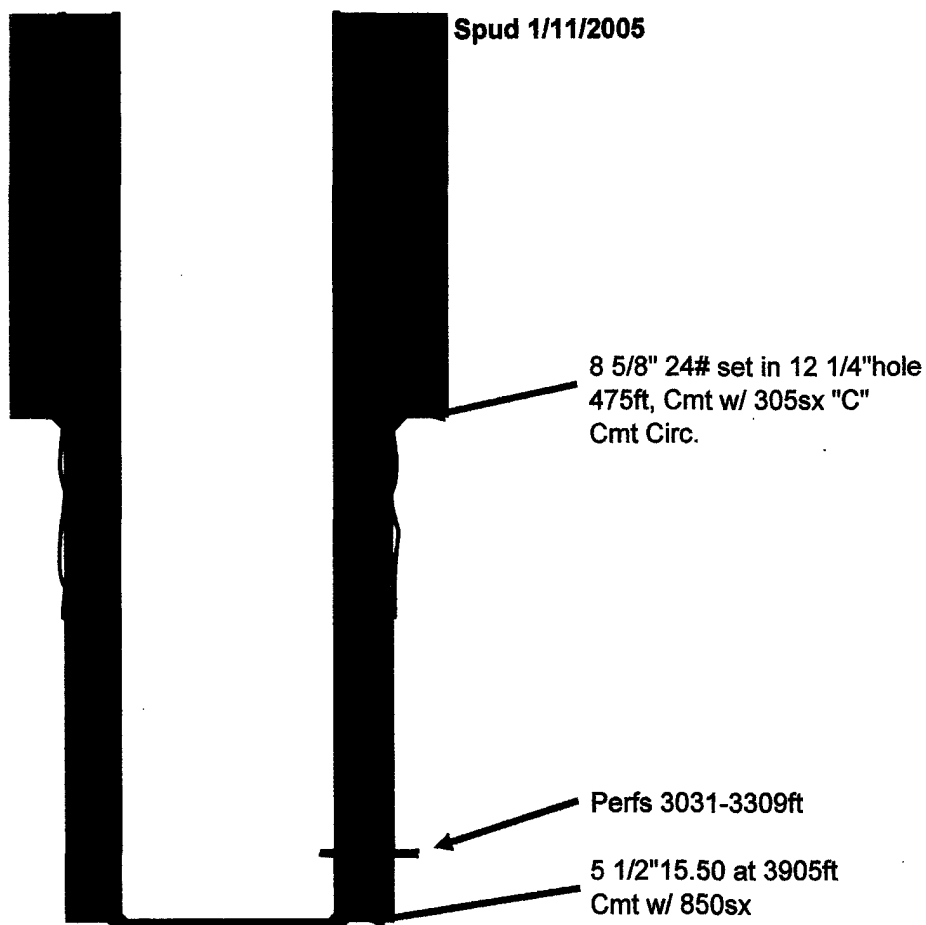
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South Red Lake Grayburg # 023  
API # 30-015-01221  
UL"J", Section 36, T17S, R27E  
Eddy County, New Mexico

Spud 1/21/1948  
PA 4/23/2002



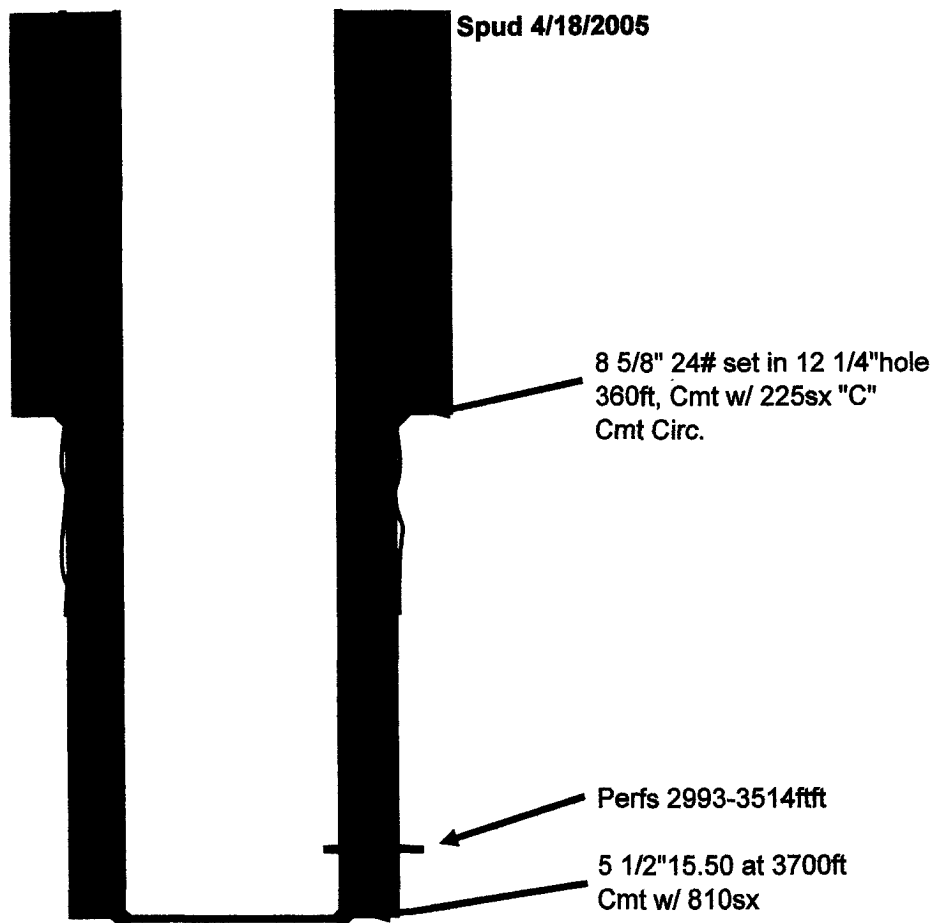
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UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico



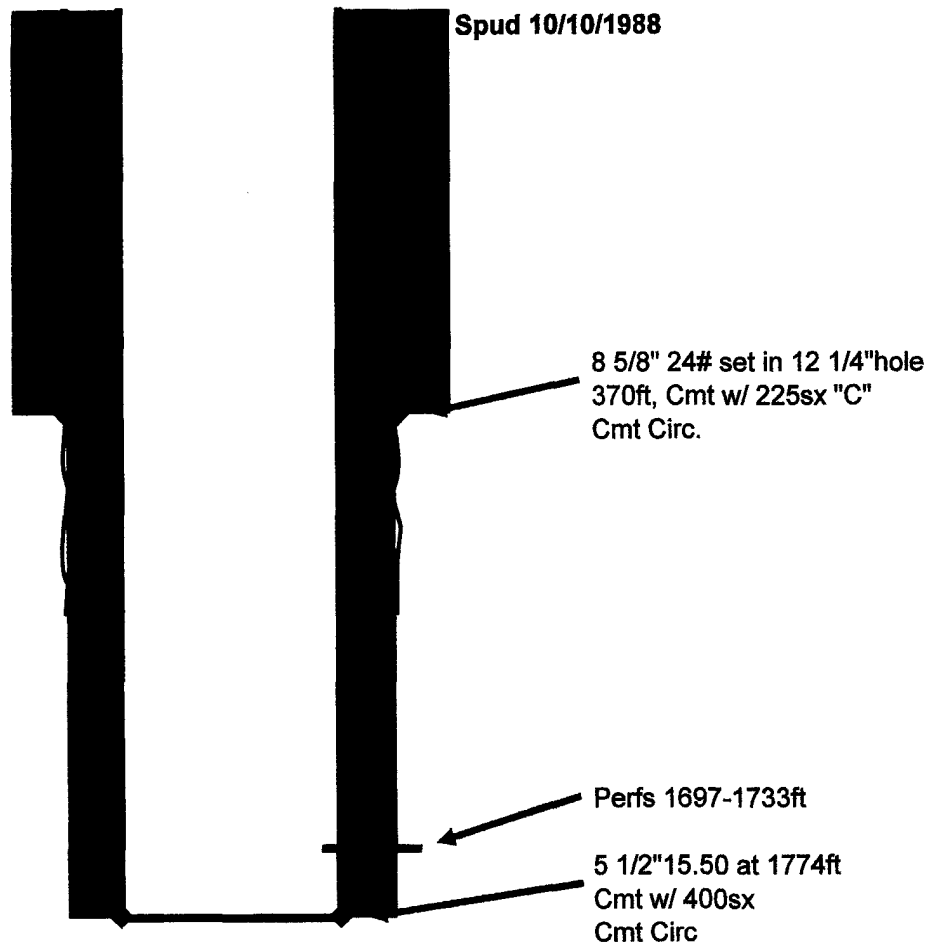
Attachment "C"

Southwestern Energy  
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API # 30-015-34029  
UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico



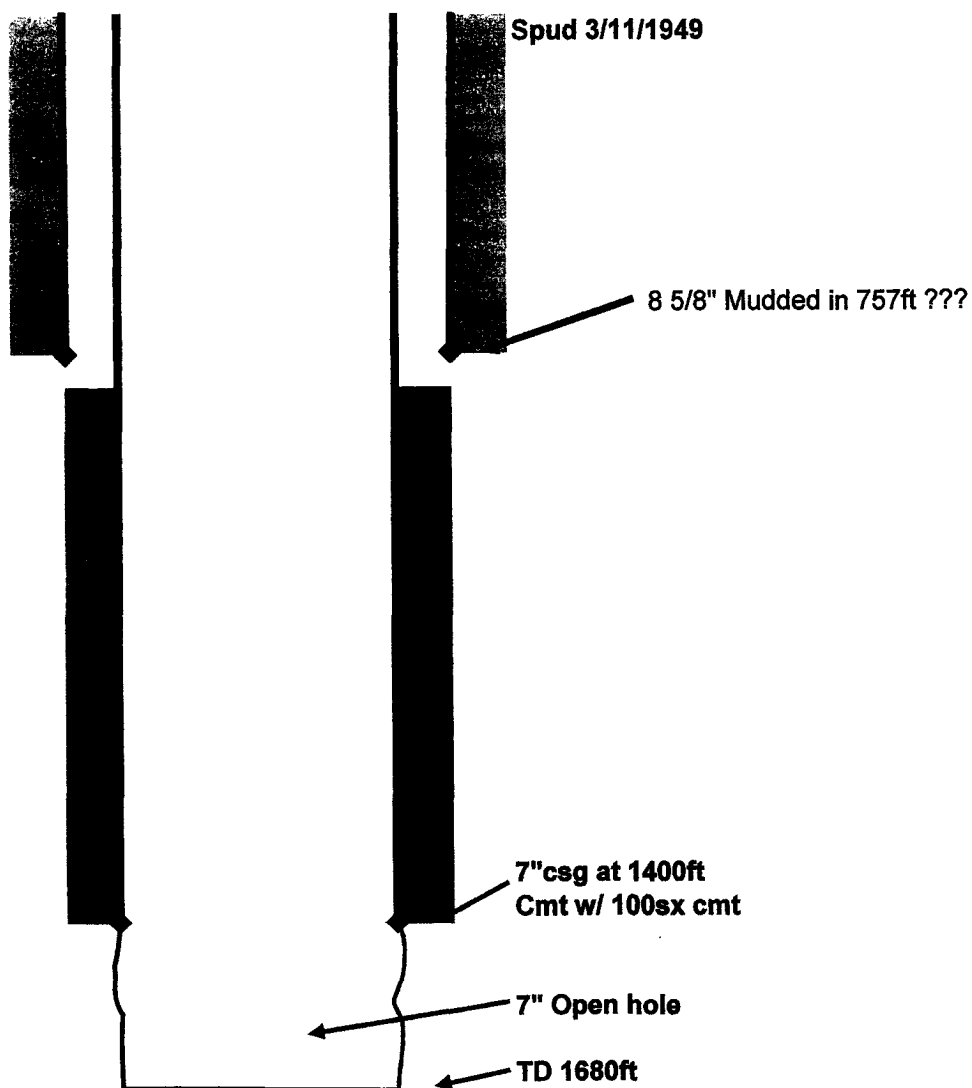
**Attachment "C"**

Fairway Resources Operating, LLC  
South Red Lake II Unit #047  
API # 30-015-25969  
UL"F", Section 36, T17S, R27E  
Eddy County, New Mexico



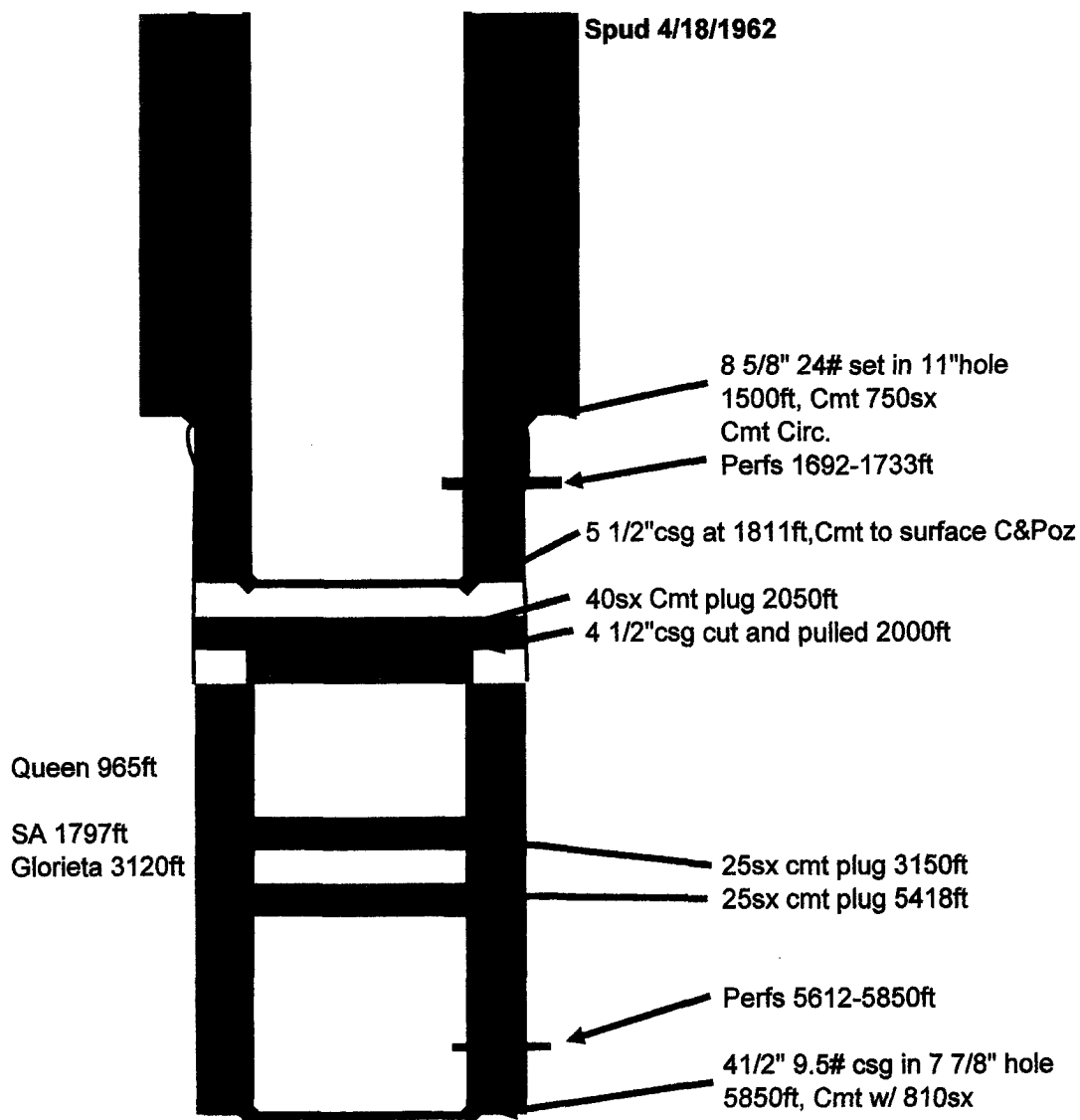
**Attachment "C"**

Fairway Resources Operating, LLC  
South Red Lake II Unit #013  
API # 30-015-00658  
UL"E", Section 36, T17S, R27E  
Eddy County, New Mexico



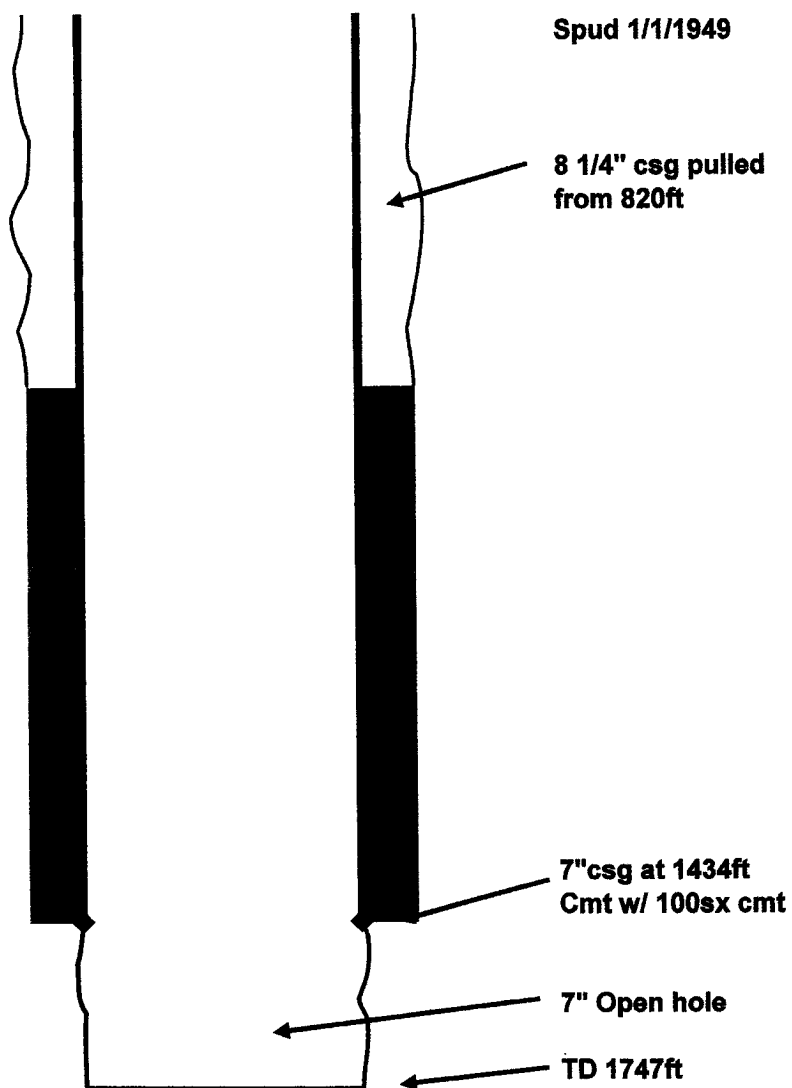
Attachment "C"

Fairway Resources Operating, LLC  
South Red Lake II Unit #050  
API # 30-015-00675  
UL"L", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

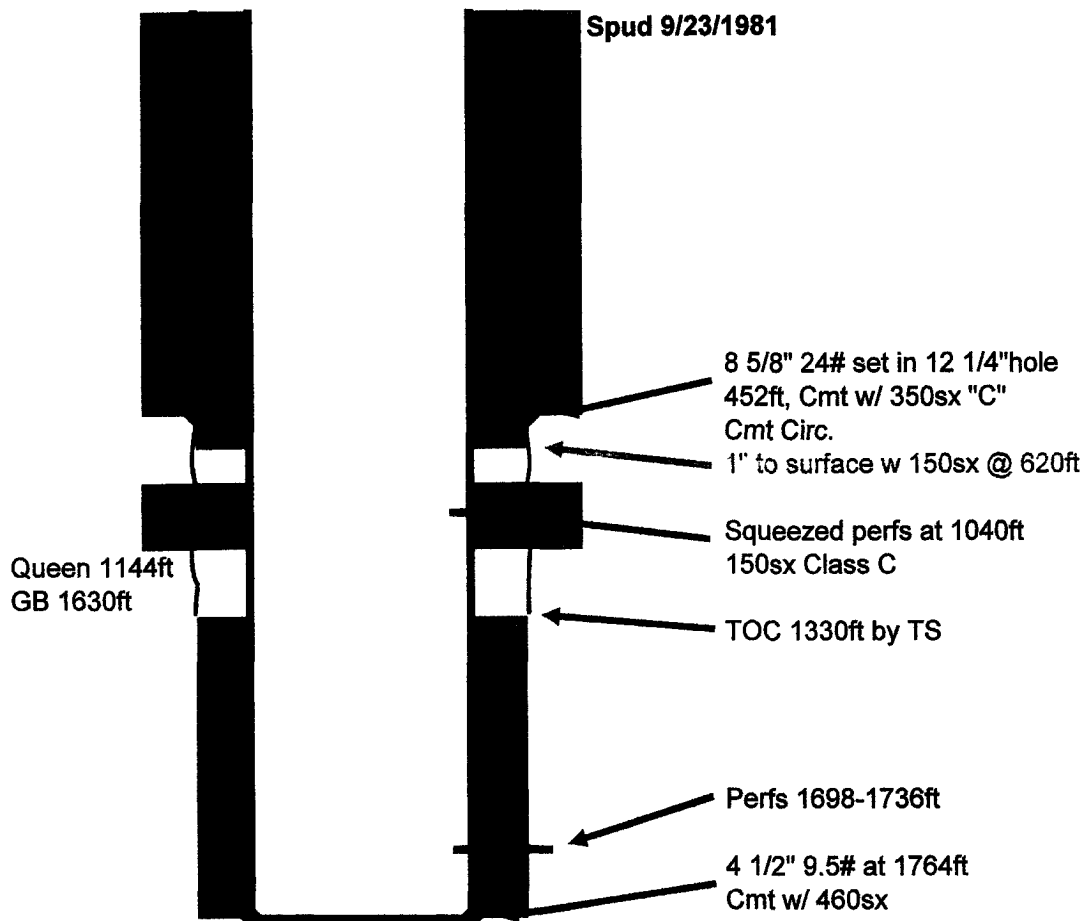
Fairway Resources Operating, LLC  
South Red Lake II Unit #022  
API # 30-015-01220  
LL"K", Section 36, T17S R27E  
Eddy County, New Mexico



**Attachment "C"**

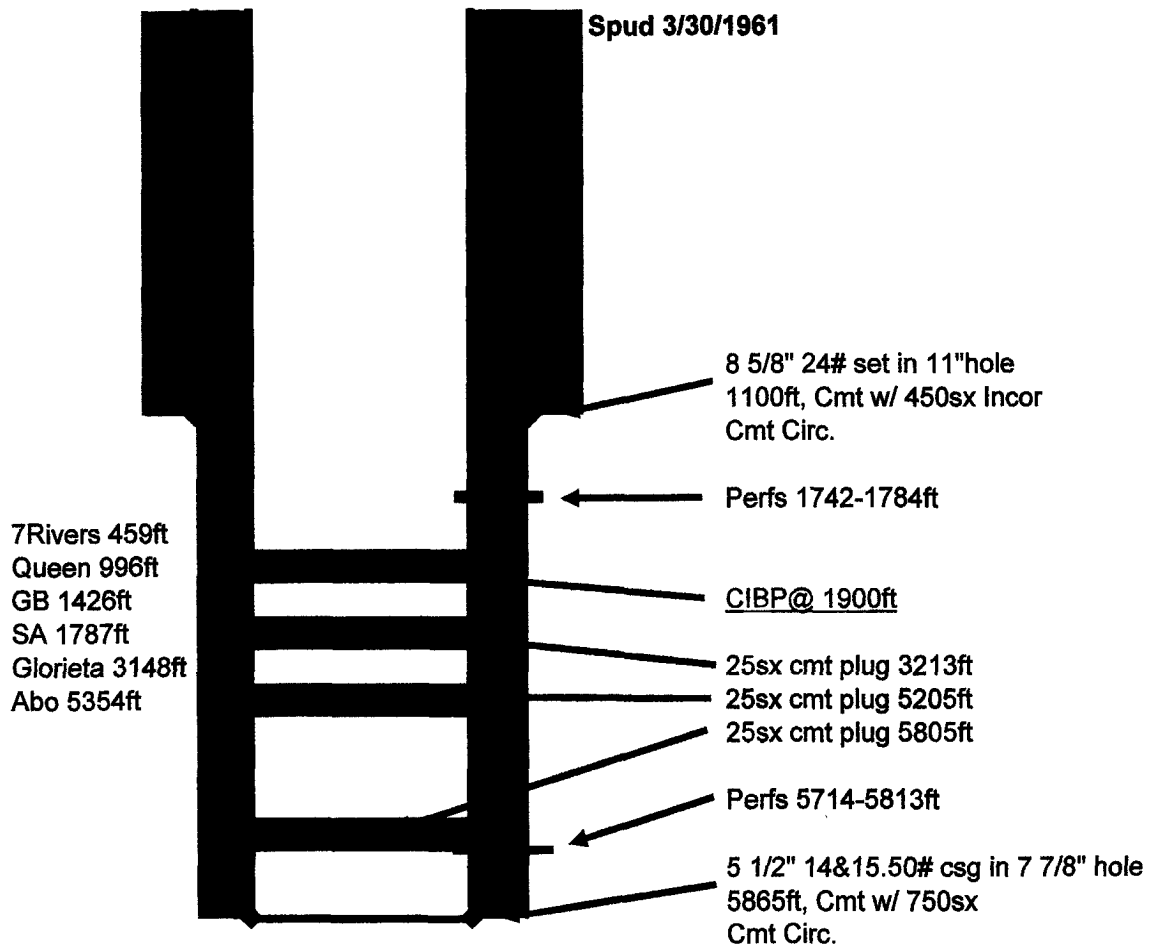


Fairway Resources Operating,  
LLC  
South Red Lake II Unit #043  
API # 30-015-23913  
UL"K", Section 36, T17S, R27E  
Eddy County, New Mexico



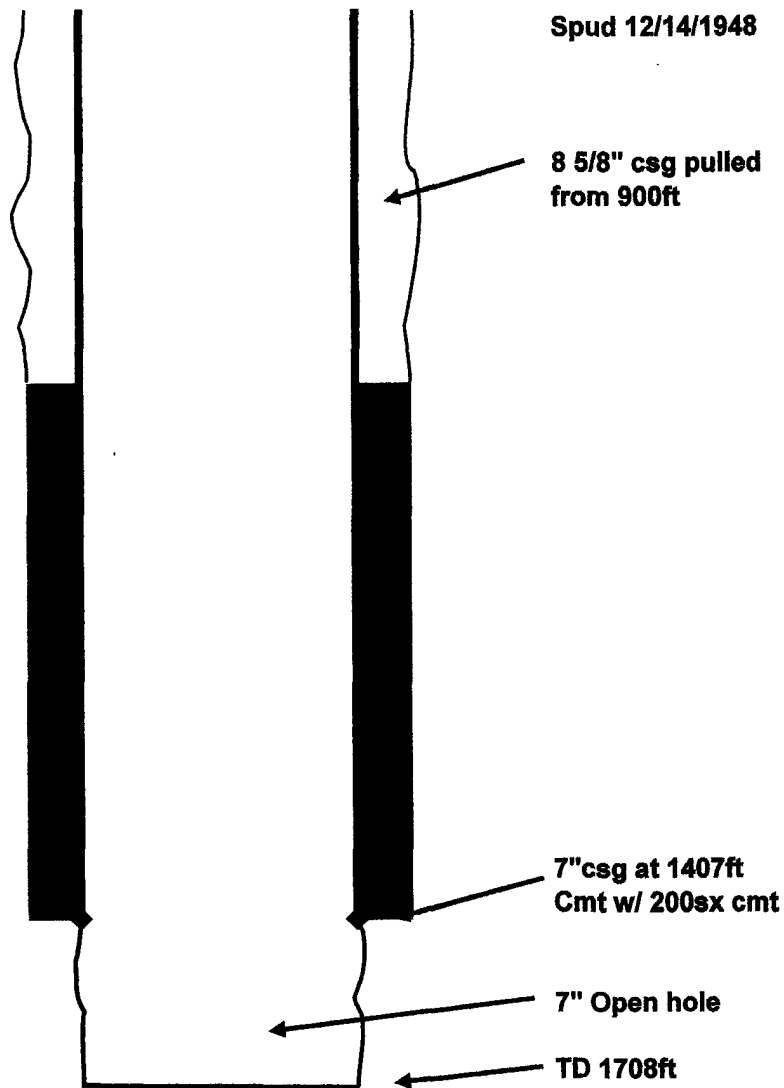
**Attachment "C"**

Fairway Resources Operating,  
 LLC  
 South Red Lake II Unit #051  
 API # 30-015-05935  
 UL"K", Section 36, T17S, R27E  
 Eddy County, New Mexico



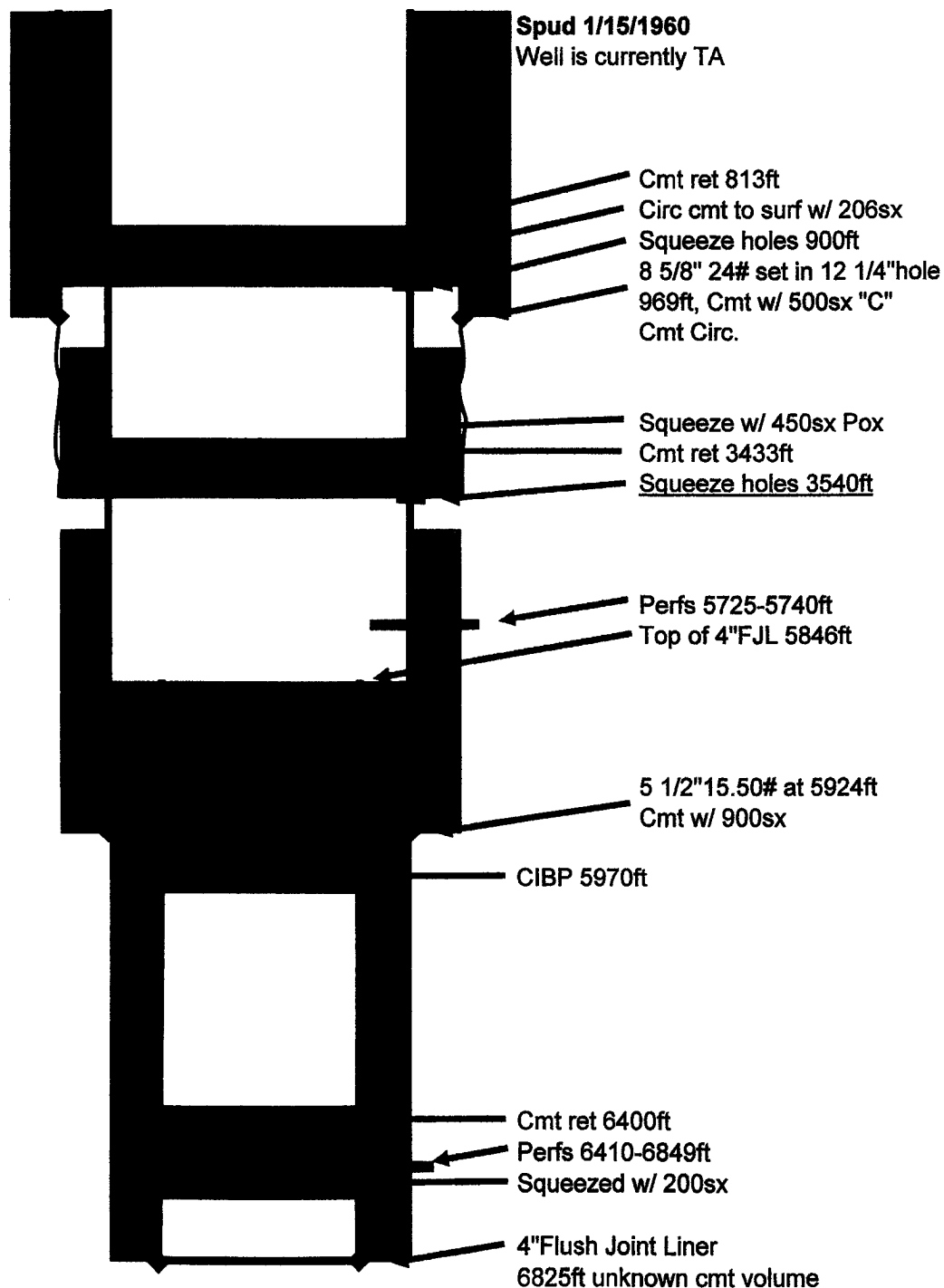
Attachment "C"

Fairway Resources Operating, LLC  
South Red Lake II Unit #012  
API # 30-015-00660  
UL "K", Section 36, T17S, R27E  
Eddy County, New Mexico



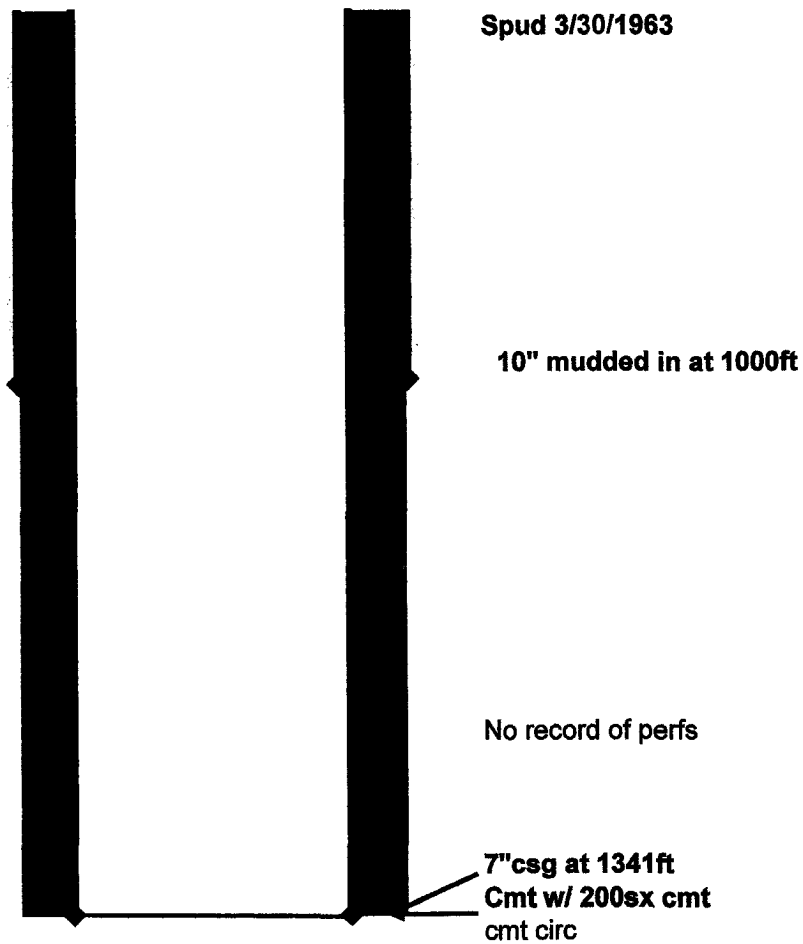
**Attachment "C"**

BP American Production  
 Empire Abo Unit # 018  
 API # 30-015-01218  
 UL"N", Section 36, T17S, R27E  
 Eddy County, New Mexico



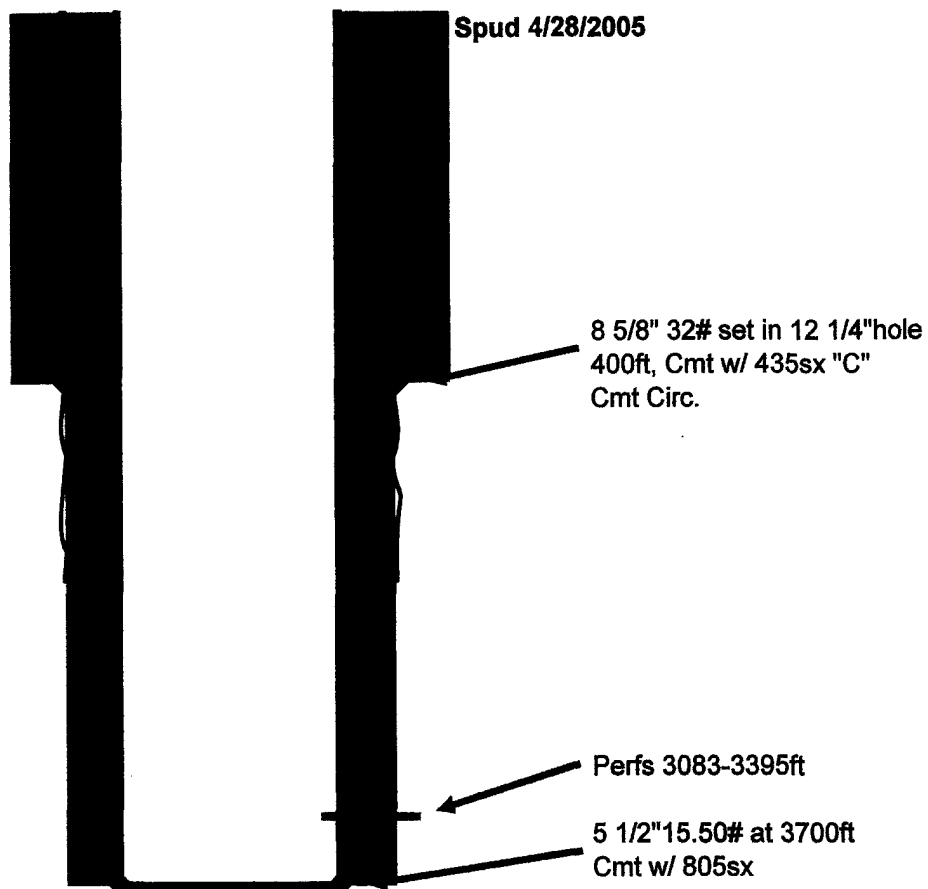
**Attachment "C"**

Aspen Oil  
State #006  
API # 30-015-10184  
UL"M", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

Southwestern Energy  
No Bluff State Com # 9  
API # 30-015-34050  
UL"D", Section 36, T17S, R27E  
Eddy County, New Mexico



**Attachment "C"**

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

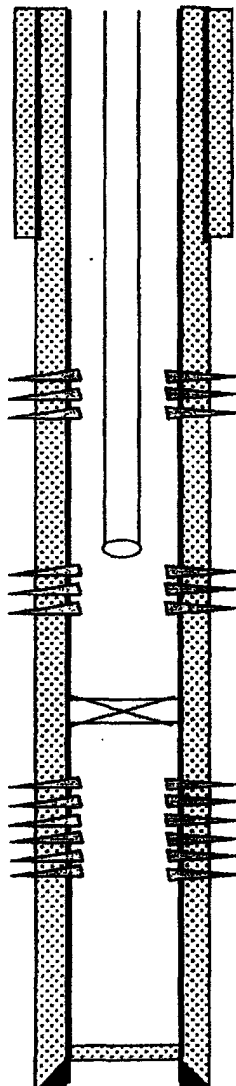
WELL NAME: Logan 35 Federal #11			FIELD: Red Lake (Q-GB-SA)			
LOCATION: Sect 35-T17S-R27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL=3642', KB 3654', DF 3653'			SPUD DATE: 12/8/00		COMP DATE: 12/21/00	
API#: 30-015-30749		PREPARED BY: Karen Cotton			DATE: 7/17/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 1142'	8 5/8"	24#	J-55	8rd ST&C	11"
CASING:	0 - 3793'	5 1/2"	15.5#	J-55	8RD LT&C	7 7/8"
CASING:						
CASING:						
TUBING:	0 - 2813'	2 7/8"				



CURRENT



PROPOSED



8 5/8" casing set @1,296' cmt w/100 sx Class "H" + 200 sx 35:65:6 + 200 sx "C"  
60 sx to surface

**Upper San Andres Perforations:**  
2096' - 2505' (29 holes)

2 7/8" tbg w/SN @2813'

**Low San Andres Perforations:**  
2851' - 3001' (25 holes)

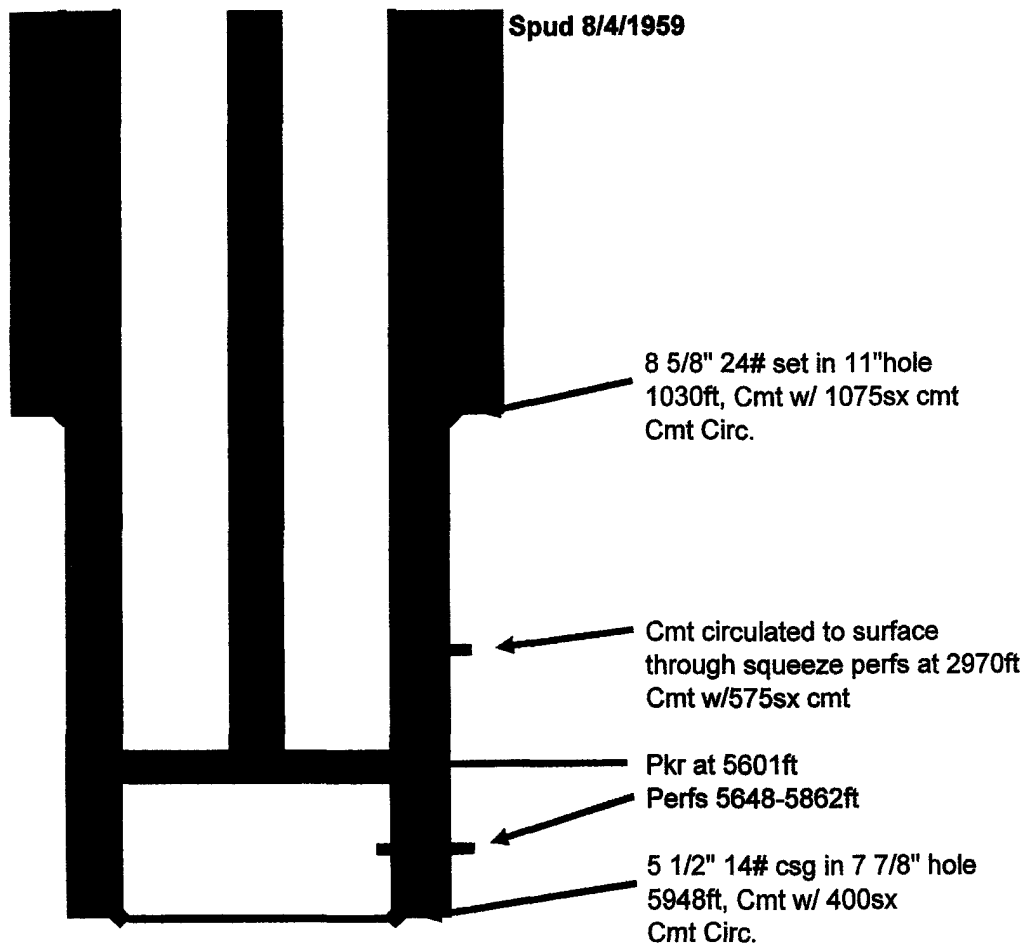
**CIBP @ 3140'**

**Yeso Perforations:**  
3210' - 3520' (20 holes)

**PBTD @ 3,731'**  
5 1/2" casing, set @3793' w/250 sx 35:65:6 + 625 sx 50:50 C. 40 sx cmt to surface  
TD @ 3,800'

## Attachment "C"

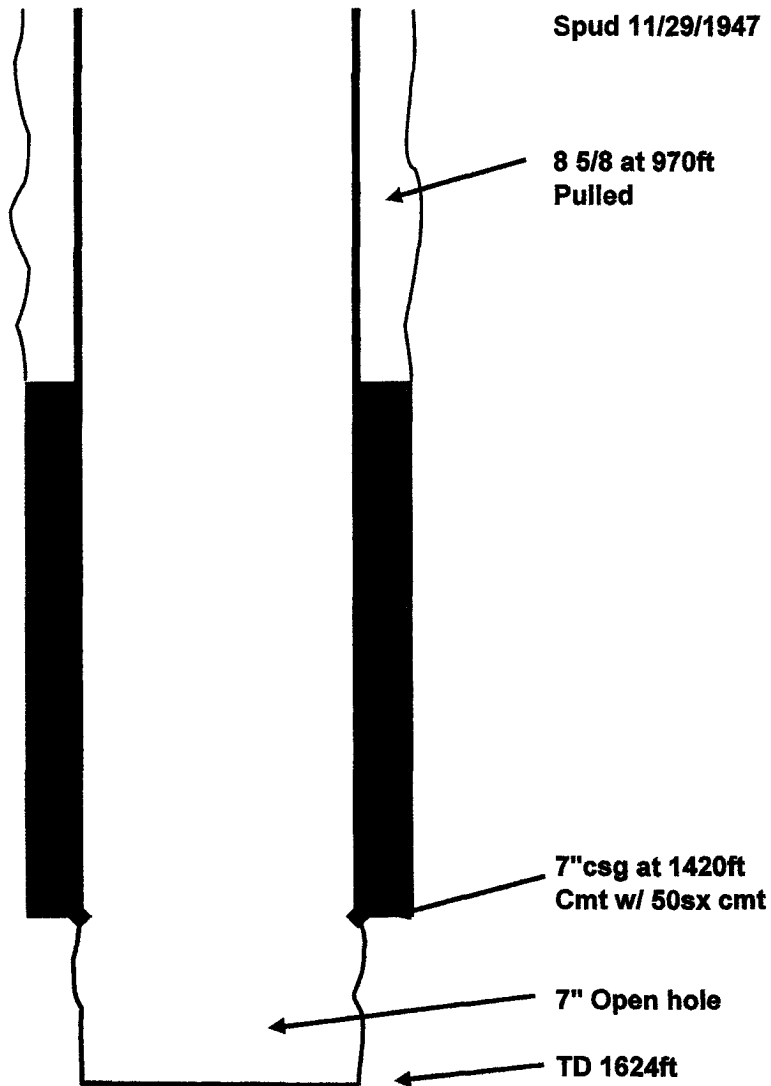
BP America Production  
Empire Abo Unit # 019  
API # 30-015-01251  
UL"O", Section 36, T17S, R27E  
Eddy County, New Mexico  
TA Injector



**Attachment "C"**

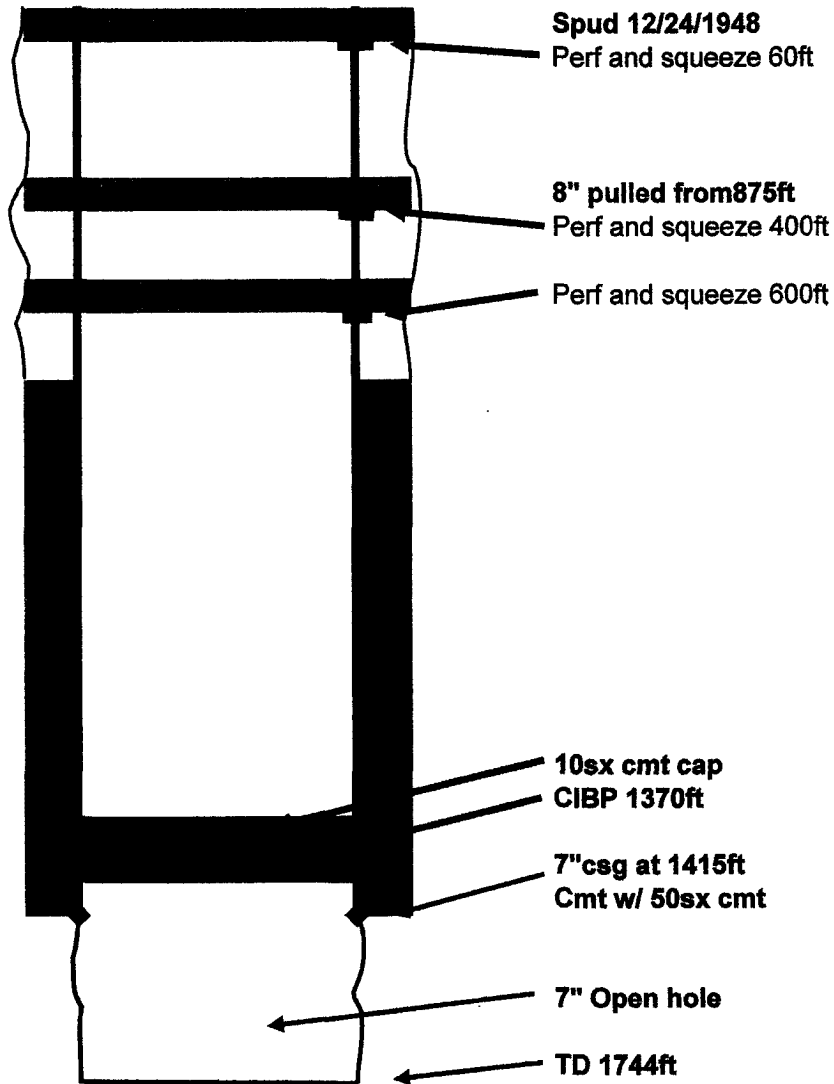


Fairway Resources Operating, LLC  
South Red Lake II Unit #001  
API # 30-015-00653  
UL"C", Section 36, T17S, R27E  
Eddy County, New Mexico



**Attachment "C"**

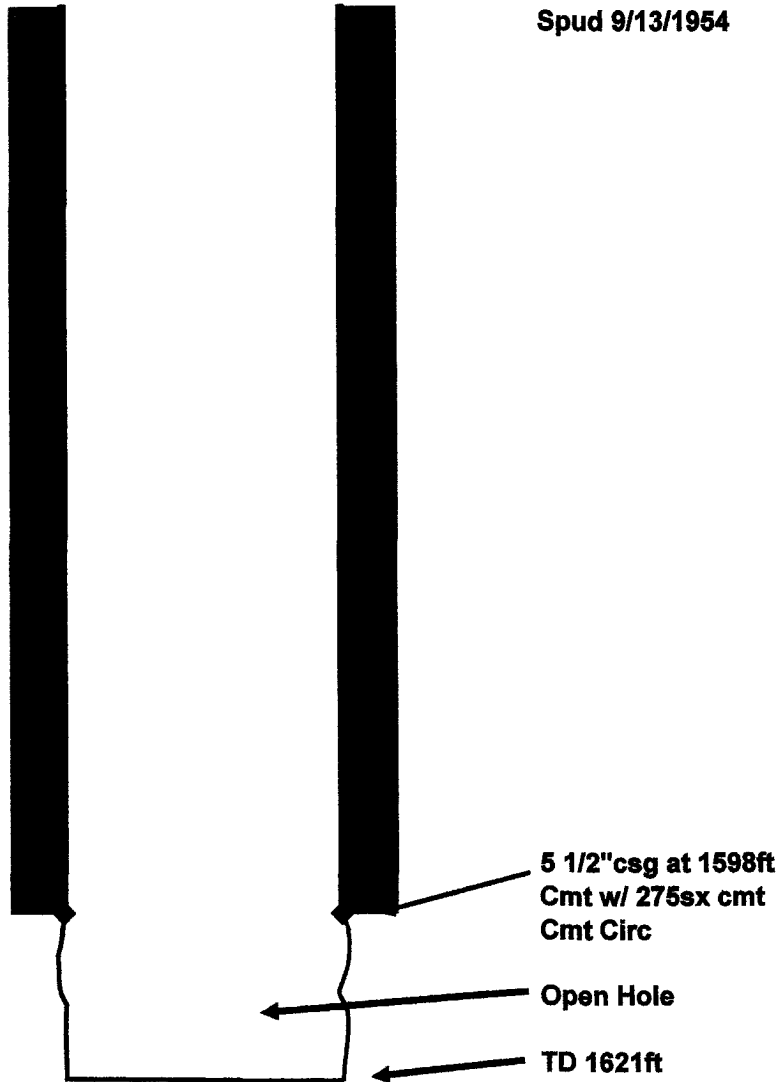
SDX Resources  
State B # 002  
API # 30-015-00692  
UL"B", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

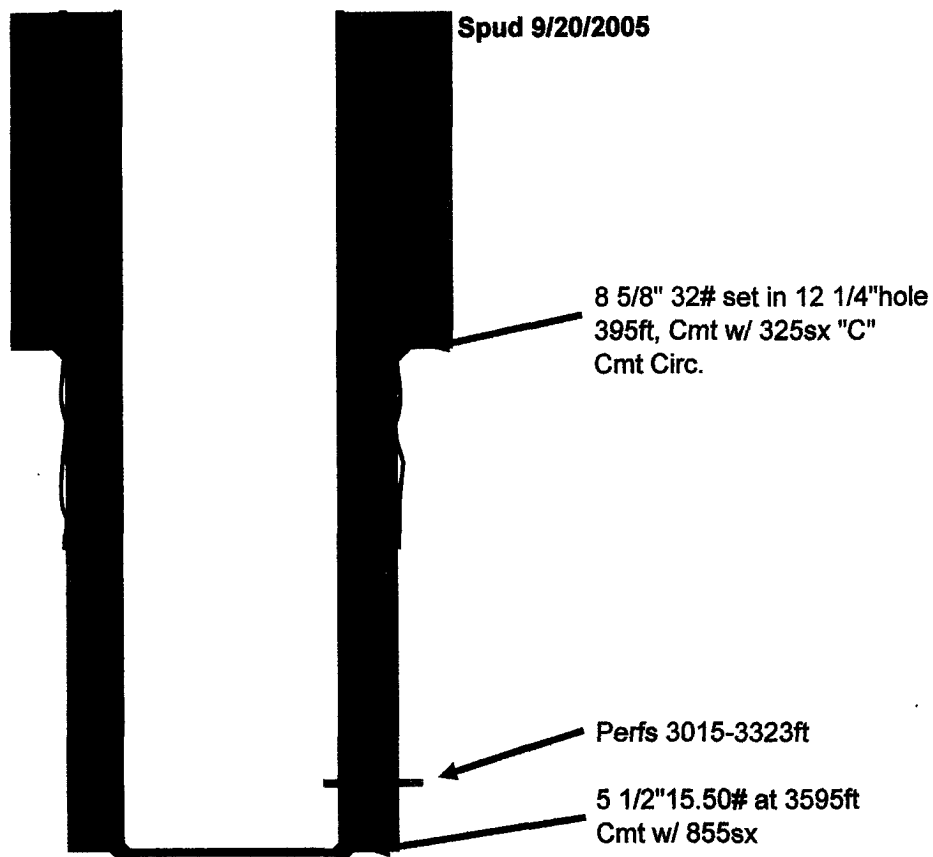
Fairway Resources Operating, LLC  
South Red Lake II Unit #014  
API # 30-015-05596  
UL"H", Section 35, T17S, R27E  
Eddy County, New Mexico

Spud 9/13/1954



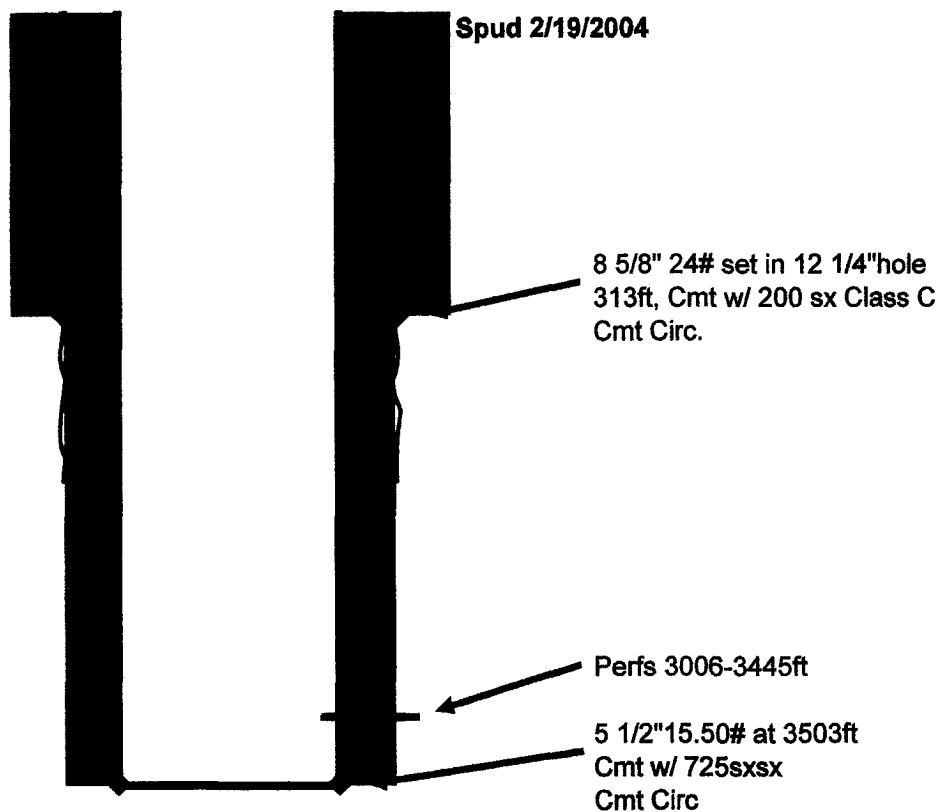
Attachment "C"

Southwestern Energy  
No Bluff State Com # 6  
API # 30-015-34134  
UL"D", Section 36, T17S, R27E  
Eddy County, New Mexico



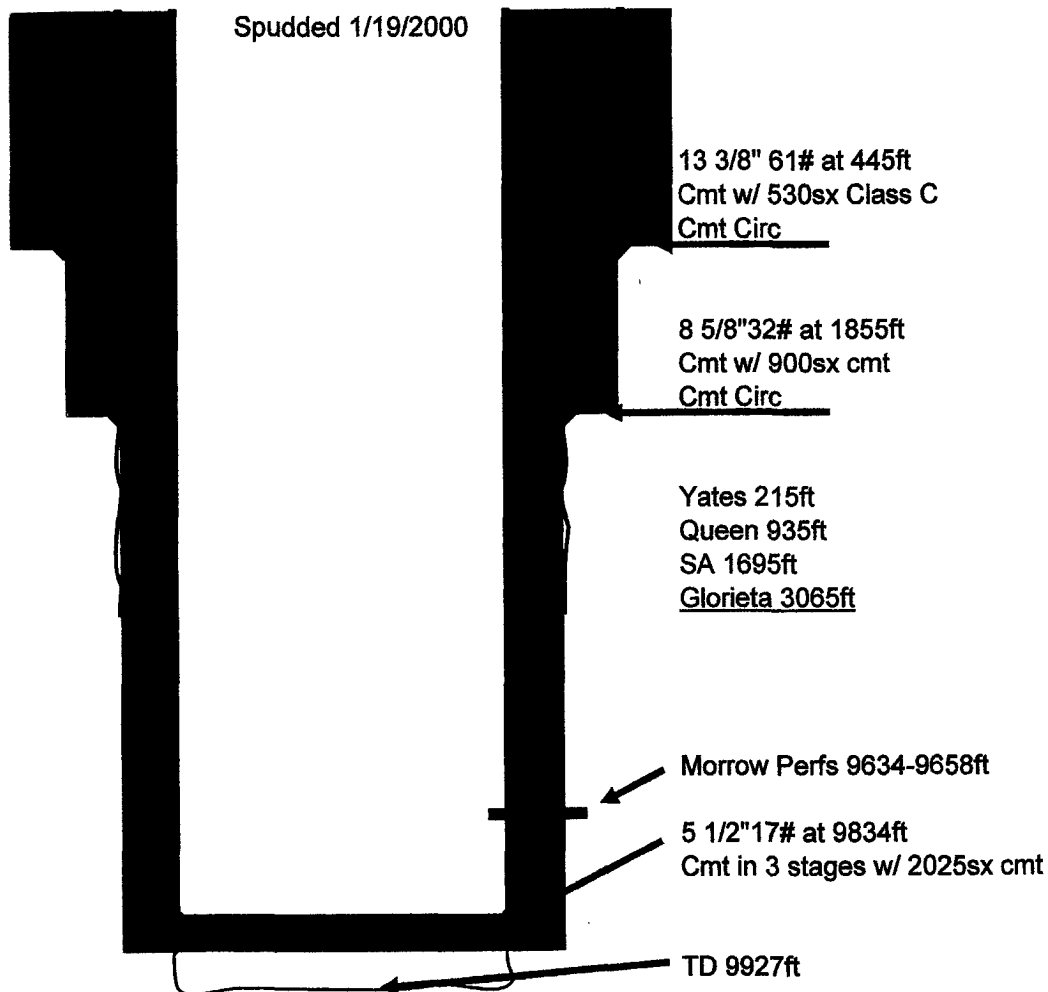
**Attachment "C"**

Devon Energy  
Eagle 35 H Federal # 015  
API # 30-015-32978  
UL "H", Section 35, T17S, R27E  
Eddy County, New Mexico



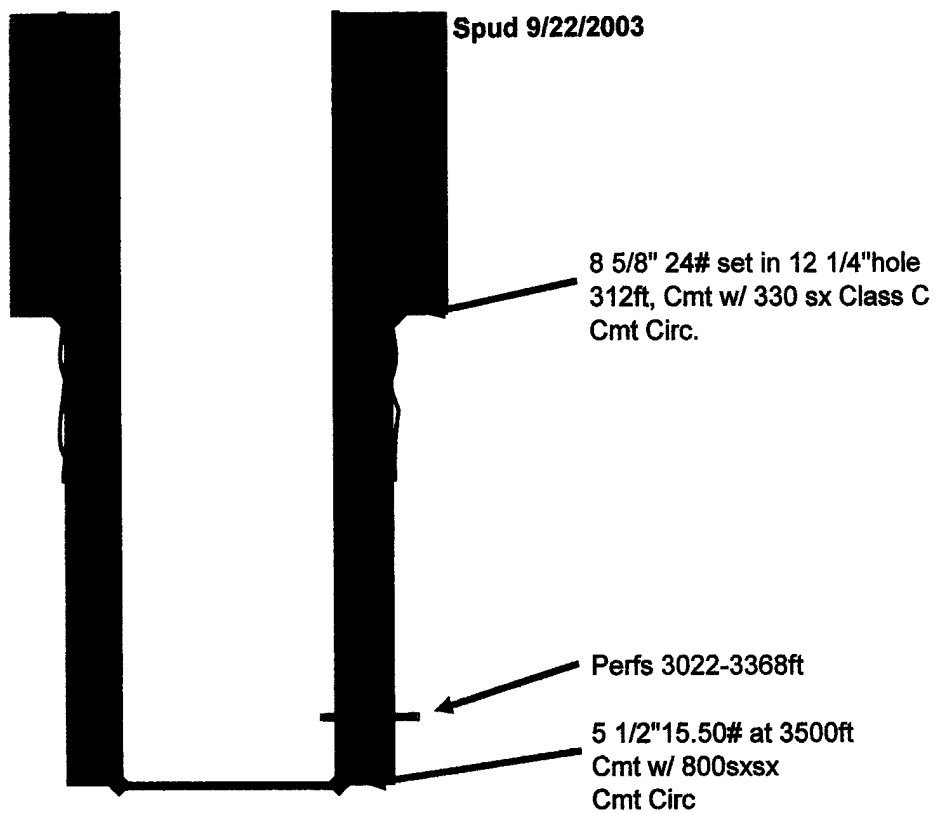
**Attachment "C"**

Southwestern Energy  
No Bluff State Com # 001  
API # 30-015-30907  
UL "D", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

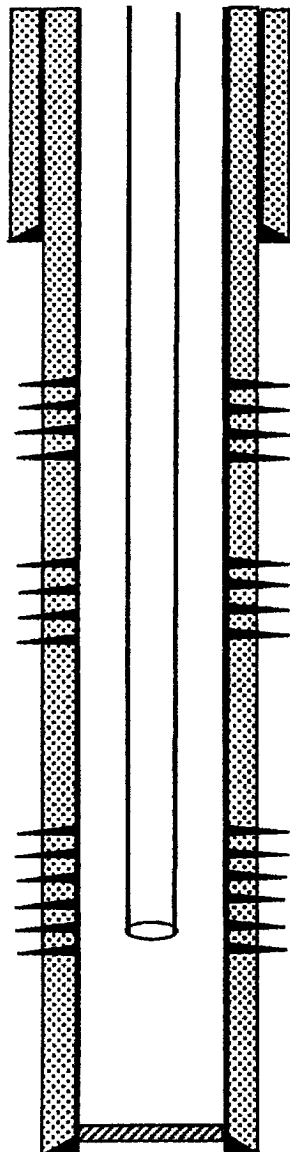
Devon Energy  
Eagle 35 H Federal # 014  
API # 30-015-33010  
UL"H", Section 35, T17S, R27E  
Eddy County, New Mexico



**Attachment "C"**

# DEVON ENERGY CORPORATION - WELL CORE SCHEMATIC

WELL NAME: Logan 35 Federal #2			FIELD: Red Lake; Glorieta-Yeso, NE			
LOCATION: 2100' FSL & 840' FEL, Section 35-17S-27E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL = 3635'			SPUD DATE: 3/7/00		COMP DATE: 3/24/00	
API#: 30-015-30436		PREPARED BY: T. Rutelonis			DATE: 8/11/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1097'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 3725'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 3420'	2-7/8"				
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

8-5/8" Casing, Set @ 1097' w/ 550 sxs cmt. TOC @ surface.

Upper San Andres Perforations:  
2032'-2455'

Lower San Andres Perforations:  
2810'-2902'

2-7/8" tbg w/ SN @ 3420'

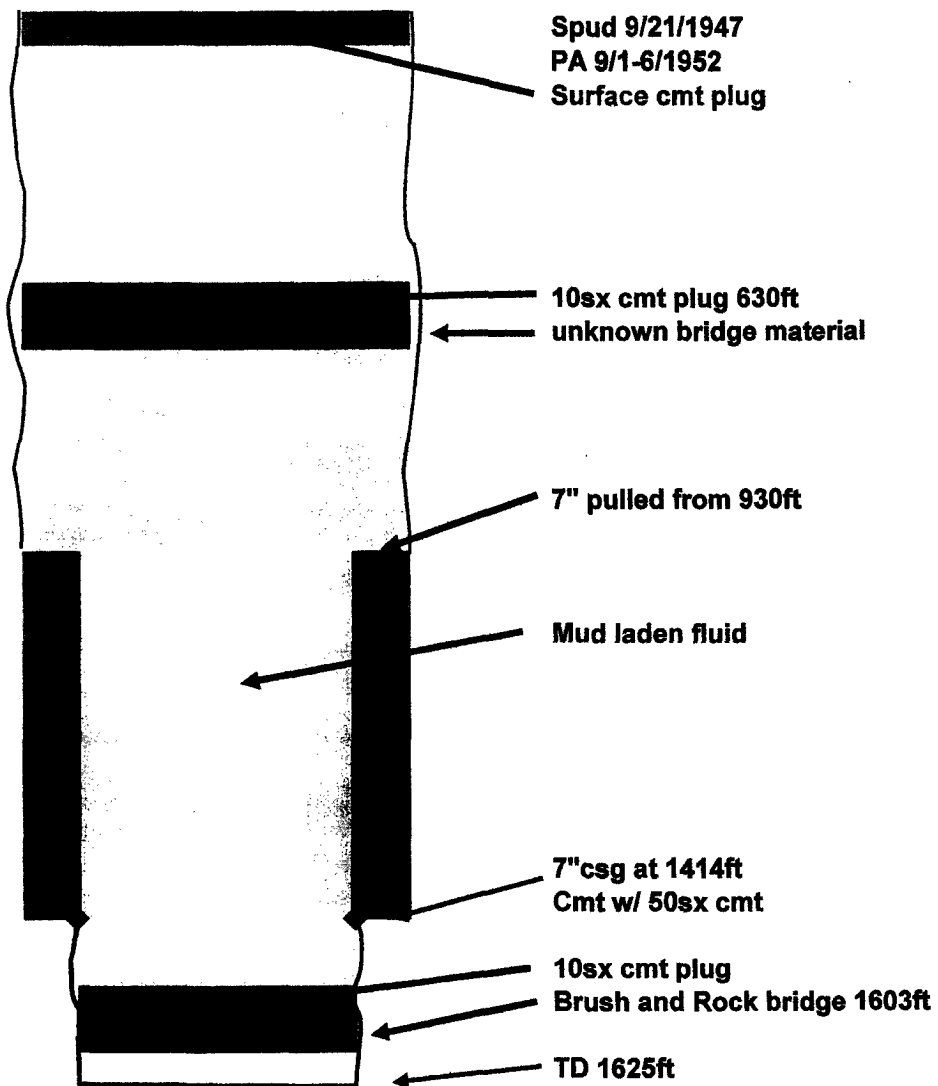
Yeso Perforations:  
3176'-3454' (28 holes)

PBTD @ 3679"  
5 1/2" casing, set @ 3725' w/ 745 sxs cmt. TOC @ surf.  
TD @ 3725'

## Attachment "C"

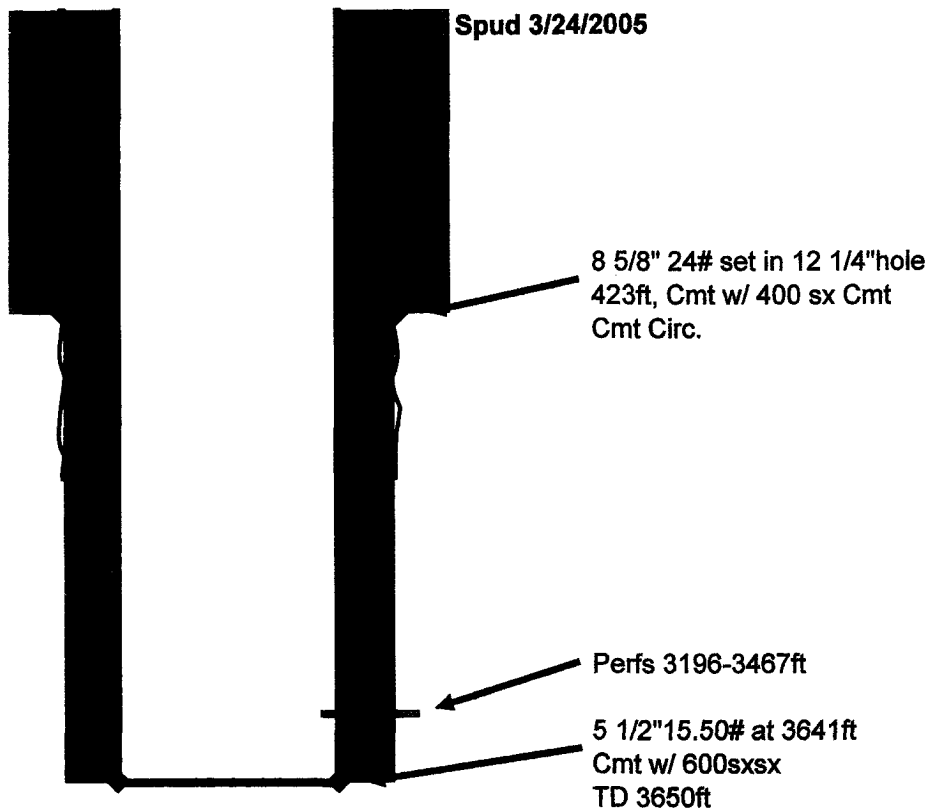


Rutter and Wilbanks  
State #003  
API # 30-015-00656  
UL"D", Section 36, T17S, R27E  
Eddy County, New Mexico



**Attachment "C"**

Edge Petroleum  
Red Lake 36 C State # 2  
API # 30-015-34004  
UL"C", Section 36, T17S, R27E  
Eddy County, New Mexico



Attachment "C"

**XII**

**Fairway Resources Operating, LLC**

**SOUTH RED LAKE II UNIT # 21**

**API # 30-015-01219**

**Unit: K, Section: 36, Township: 17.0S, Range: 27E**

**Eddy County, New Mexico**

**C-108 (Application for the Authorization to Inject)**

**Attachment D**

1. Average daily disposal volume estimated at 600 BWPD with a Maximum disposal volume at 1000 BWPD.
2. This is a closed system.
3. Anticipated disposal pressure at 300psig and a Maximum disposal pressure at 338psig.
4. The source of the disposal fluid will be produced water from the surrounding South Red Lake II Unit producing wells. See attached water analysis from the <http://octane.nmt.edu> web site for the South Red Lake II Unit # 32 oil well.

**Attachment D**

# NM WAIDS

Produced water from the South Red Lake II Unit # 32  
UL"N" Sec 35, T17S,R27E Eddy Cty, NM

[DATA](#)[MAPS](#)[HOME](#)[SCALE](#)

Water Samples for Well SOUTH RED LAKE GRAYBURG UNIT 03

API = 3001500645

Formation = ARTES

Field = RED LAKE

Current Water Production Information

## Instructions:

Click 

For general information about this sample.

Click 

For scale calculation pages (Stiff-Davis or Oddo Tomson methods).

Click 

To select this water sample for water mixing. It will lead to the main page, and add the sample to table.

Click 664

Click the hyperlinked sample number to make a .csv for that sample, or select several check boxes to submit for multiple samples

The ions are in (mg/L) units.

SampleID	T	R	S	SO4	CL	CO3	HCO3	K	Na	Ca
----------	---	---	---	-----	----	-----	------	---	----	----

5251

☐

17S 27E 35	2734	16480	null	1628	null	null	null
------------	------	-------	------	------	------	------	------

☐ SELECT/DESELECT ALL

Attachment D

**XIII**

**Fairway Resources Operating, LLC**

**SOUTH RED LAKE II UNIT # 21**

**API # 30-015-01219**

**Unit: K, Section: 36, Township: 17.0S, Range: 27E**

**Eddy County, New Mexico**

**C-108 (Application for the Authorization to Inject)**

Fresh water is contained in the Alluvial fill from surface to the top of the Red Beds at a depth of approximately 350ft. Surface casing on the most recently drilled wells in the 0.5 mile area of review average 400feet deep.

The proposed disposal interval is the Queen-Grayburg- San Andres Pool. A review of the 70 wells in the 0.5 mile area of review indicate that the disposal or injection zone is primarily the Grayburg and the upper San Andres all though this is classified as a Red Lake; Queen-Grayburg-San Andres pool. Above the San Andres is the Grayburg formation and above the Grayburg is the Queen formation. Above the Queen formation is the Seven Rivers formation. Below the San Andres is the Glorieta formation.

The San Andres is a carbonate reservoir of Permian Age

There is no known fresh water intervals below the San Andres formation.

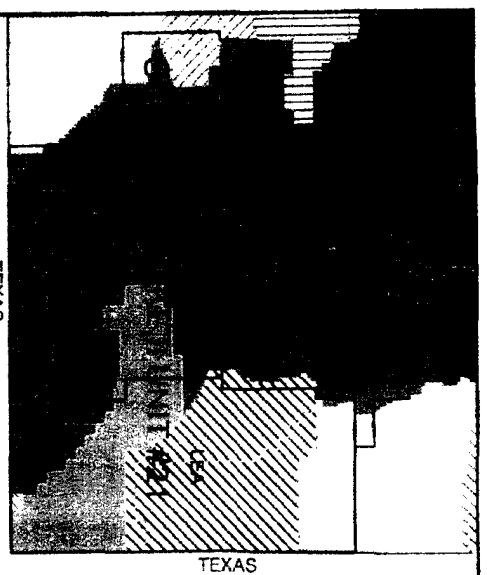
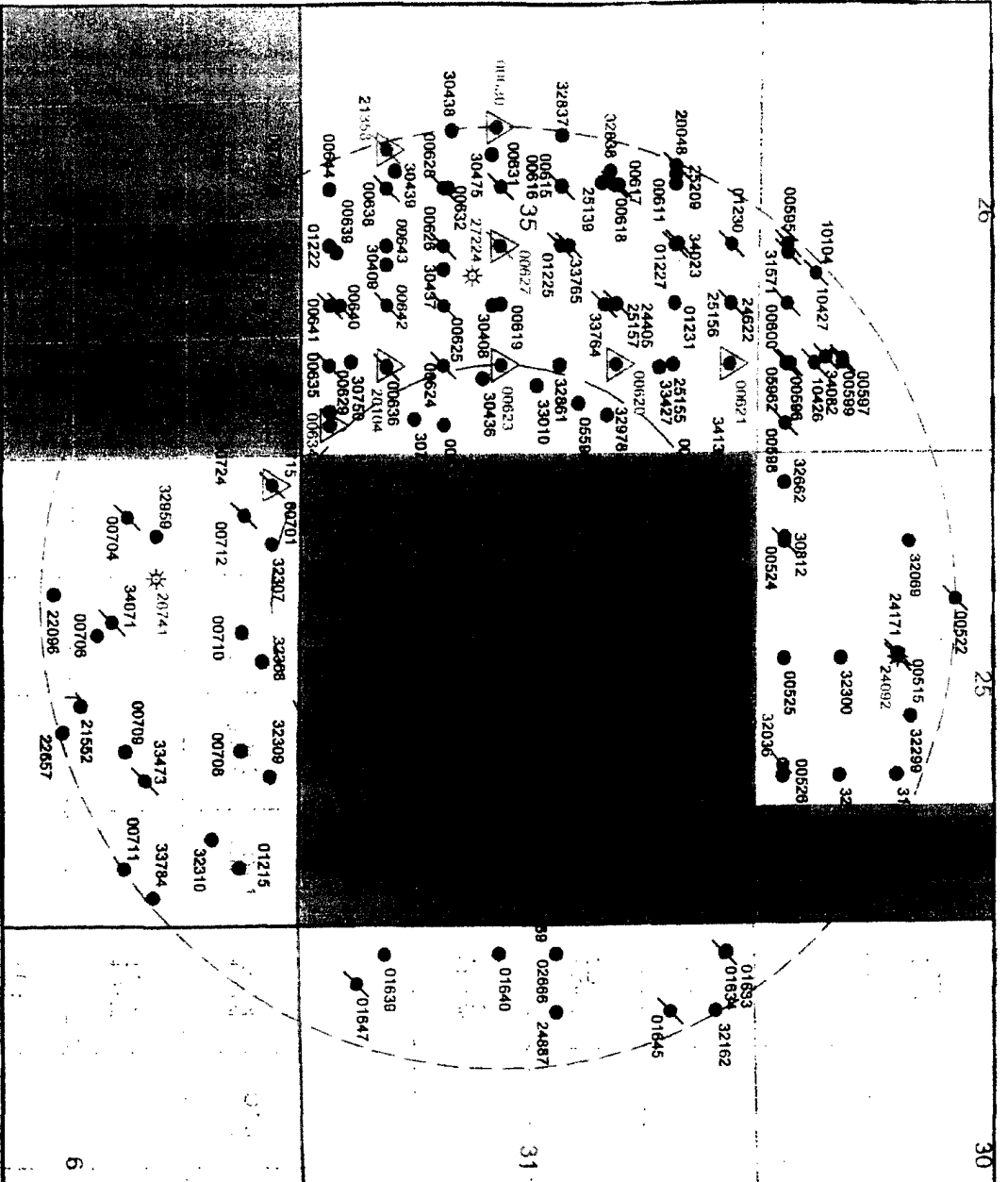
**Attachment E**

# Attachment F

No fresh water wells were identified in the 1 mile AOR

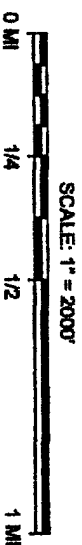
SURFACE OWNERSHIP

WATER WELL



DECLARED GROUND WATER BASINS	
<input checked="" type="checkbox"/> CAPTAN	<input checked="" type="checkbox"/> LEA COUNTY
<input checked="" type="checkbox"/> CARLSBAD	<input checked="" type="checkbox"/> JAL
<input checked="" type="checkbox"/> FORT SUMNER	<input checked="" type="checkbox"/> HONDO
<input checked="" type="checkbox"/> SALT BASIN	<input checked="" type="checkbox"/> ROSWELL
<input checked="" type="checkbox"/> ARTESIAN	

1 MILE RADIUS  
1/2 MILE RADIUS  
TOWNSHIP LINE  
SECTION LINE



<b>Fairway Resources Operating, LLC</b>	
SOUTH RED LAKE II UNIT #21	
API: 3001501219	TWP: 17S
SEC: 36	RNG: 27E
UNIT: K	1650 FWM
COUNTY: EDDY	
S 70 E - 10.4 MILES FROM Artesia, NM	
LAT: 32°47'38" N.	LOK: 104°14'12" W.
NO WARRANTY IS EXPRESSED OR IMPLIED FOR THE ACCURACY AND/OR COMPLETENESS OF THIS MAP	
DATE: 11/08/05	
WWW.WELLFROMAPPRAISING.COM	
COPYRIGHT 2005/2006	

*New Mexico Office of the State Engineer*  
**POD Reports and Downloads**

Township: 17S Range: 27E Sections: 36,35,25,26

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic  
☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

**AVERAGE DEPTH OF WATER REPORT 11/22/2006**

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg

No Records found, try again

**Attachment F**

Township: 17S    Range: 27E    Sections: 27,34

NAD27 X:                      Y:                      Zone:                      Search Radius:

County:                      Basin:                      Number:                      Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic  
☒ All

## POD / Surface Data Report

## Avg Depth to Water Report

## Water Column Report

## Clear Form

## iWATERS Menu

**Help**

**AVERAGE DEPTH OF WATER REPORT 11/05/2006**

(Depth Water in Feet)

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
-----	-----	-----	-----	------	---	---	-------	-----	-----	-----

No Records found, try again

## Attachment F



Township: 17S    Range: 28E    Sections: 31,30

County: Basin: Number: Suffix:

## Avg Depth to Water Report

## Water Column Report

## Clear Form

## iWATERS Menu

**Help**

(Depth Water in Feet)

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
-----	-----	-----	-----	------	---	---	-------	-----	-----	-----

No Records found, try again

## Attachment F

## Attachment F

## XII

Fairway Resources Operating, LLC

SOUTH RED LAKE II UNIT # 21

API # 30-015-01219

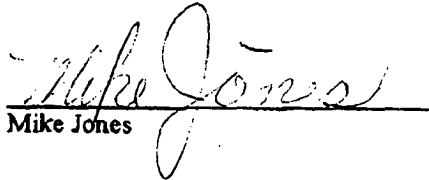
Unit: K, Section: 36, Township: 17.0S, Range: 27E

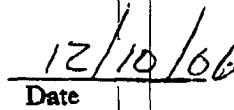
Eddy County, New Mexico

C-108 (Application for the Authorization to Inject)

Water Statement

Available geological and engineering data has been examined and no evidence has been found of any open faults or other hydrologic connection between the disposal zone and any underground source of drinking water.

  
Mike Jones

  
Date

**Attachment G**

### **Legal Notice**

Fairway Resources Operating, LLC 538 Silicon Drive, Suite 101, Southlake, TX 76092 has filed form C-108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the South Red Lake II Unit # 021, API # 30-15-01219, 2310 FSL & 1650 FWL, Unit letter "K", Section 36, T17S,R27E, Eddy County, New Mexico from a Red Lake; Queen-Grayburg-San Andres oil well to a lease salt water disposal well. The disposal interval would be the Red Lake; Queen-Grayburg-San Andres pool through open hole 1690-1710feet. Anticipated disposal rate of 600 BWPD with a maximum disposal rate of 1000 BWPD. Anticipated disposal pressure 300 psig with a maximum disposal pressure of 338 psig.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, with in 15 days. Additional information can be obtained by contacting Mike Jones 505-390-4611

**Fairway Resources Operating, LLC**  
**SOUTH RED LAKE II UNIT # 21**  
**API # 30-015-01219**  
**Unit: K, Section: 36, Township: 17.0S, Range: 27E**  
**Eddy County, New Mexico**  
**C-108(Application for Authorization to Inject)**

**Proof of Notify**

**Surface Owner**

**State of New Mexico**  
**New Mexico State Land Office**  
**PO Box 1148**  
**Santa Fe, NM 87504-1148**

**Mineral Owner**

**State of New Mexico**  
**New Mexico State Land Office**  
**PO Box 1148**  
**Santa Fe, NM 87504-1148**

**Surface Lessee**

**Bogle Ltd Company**  
**PO Drawer 460**  
**Dexter, NM 88230-0460**

**Offset Mineral Owner**

***Section 35, T17S, R27E Eddy County, New Mexico***  
***Section 1, T18S, R27E, Eddy County, New Mexico***

**United States of America**  
**BLM**  
**2909 West Second Street**  
**Roswell, NM 88201**

**Attachment H**

**Fairway Resources Operating, LLC**  
**SOUTH RED LAKE II UNIT # 21**  
**API # 30-015-01219**  
**Unit: K, Section: 36, Township: 17.0S, Range: 27E**  
**Eddy County, New Mexico**  
**C-108(Application for Authorization to Inject)**

**Proof of Notify**

**Offset Operators**

**Southwestern Energy Production Company**  
**2350 N Sam Houston Parkway E**  
**Suite 300**  
**Houston, TX 77032**

**Devon Energy Production Company, LP**  
**20 N. Broadway**  
**Suite 1500**  
**Oklahoma City, OK 73102-8260**

**Mewbourne Oil Company**  
**PO Box 5270**  
**Hobbs, NM 88241-5270**

**Aspen Oil Inc.**  
**PO Box 2674**  
**Hobbs, NM 88241-2674**

**Edge Petroleum Operating Company, Inc**  
**1301 Travis**  
**Suite 2000**  
**Houston, TX 77002**

**Pronghorn Management Corporation**  
**PO Box 1772**  
**Hobbs, NM 88241-1772**

**BP America Production Company**  
**PO Box 3092**  
**Houston, TX 77253**

**Attachment H**

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwestern Energy Prod.  
2350 N Sam Houston, Parkway  
Suite 300  
Houston, TX 77032

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8362

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Prod. Co, LP  
20 N Broadway  
Suite 1500  
OKC, OK 73102-8260

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8393

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company  
PO Box 5270  
Hobbs, NM 88241-5270

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8355

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Aspen Oil Inc  
PO Box 2674  
Hobbs, NM 88241-2674

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8416

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Larry Barnett*

☐ Agent☐ Addressee

B. Received by (Printed Name)

Larry Barnett

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edge Petroleum Operating Co., Inc  
1301 Travis  
Suite 2000  
Houston, Tx 77002

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8348

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

*MM*

☐ Agent☐ Addressee

B. Received by (Printed Name)

MM

C. Date of Delivery

12/15/06

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

1. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pronghorn Management Corp  
PO Box 1772  
Hobbs, NM 88241-1772

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8379

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Lana Martinez*

☐ Agent☐ Addressee

B. Received by (Printed Name)

LANA MARTINEZ

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BP American Production Co.  
PO Box 3092  
Houston, TX 77253

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

DEC 19 2006

Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8409

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico State Land Office  
PO Box 1148  
Santa Fe, NM 87504-1148

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

0Eh8 TE80 9000 0T52 4002

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bogle LTD Company  
PO Box 460  
Dexter, NM 88230-0460

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7004 2510 0006 0831 8423

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management  
620 East Greene St.  
Carlsbad, NM 88220

2. Article Number  
(Transfer from service label)

7004 2510 0006 0831 8447

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

R. L. Lomen

C. Date of Delivery

1-4-07

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

# Affidavit of Publication

NO. 19497

STATE OF NEW MEXICO

County of Eddy:

Gary D. Scott being duly

sworn, says: That he is the Publisher of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

## Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutiv week/days on the same

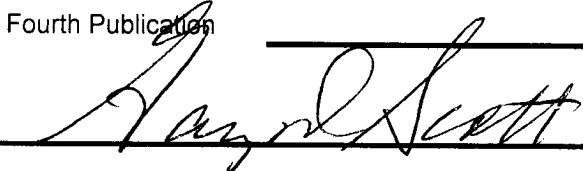
day as follows:

First Publication December 5 2006

Second Publication

Third Publication

Fourth Publication

  
Subscribed and sworn to before me this

5th Day December 2006

  
Notary Public, Eddy County, New Mexico

My Commission expires September : 23, 2007

# Copy of Publication:

## Legal Notice

Fairway Resources Op-  
erating, LLC 538 Silicon  
Drive, Suite  
101, Southlake, TX 76092  
has filed for  
C-108 (Application for Au-  
thorization to Inject) with  
the New Mexico Oil  
Conservation Division  
seeking administrative  
approval for the conver-  
sion of the  
South Red Lake II Unit #  
021, API # 30-15-01219,  
2310 FSL & 1650  
F W L  
Unit letter "K" Section  
36, T17S, R27E, Eddy  
County, New Mexico  
from a Red Lake;  
Queen-Grayburg-San  
Andres oil well to a lease  
salt water disposal well.  
The disposal interval  
would be the Red Lake;  
Queen-Grayburg-San  
Andres pool through  
open hole  
1690-1710 feet. Antici-  
pated disposal rate of  
600 BWPD with a maxi-  
mum disposal rate of  
1000 BWPD.  
Anticipated disposal  
pressure 300 psig with a  
maximum disposal pres-  
sure of 338 psig.  
All interested parties op-  
posing the aforemen-  
tioned must file objec-  
tions with the New  
Mexico Oil Conservation  
Division, 1220 South St.  
Francis Drive, Santa Fe,  
New Mexico 87505, with  
in 15 days. Additional in-  
formation can be ob-  
tained by contacting Mike  
Jones 505-390-4611  
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N.M. December 5, 2006.  
Legal 19497