Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103			
District I	Ellergy, Willierals and I	vaturar resources	May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVAT	NOISIVIG NOIT	30-015-344	178		
1301 W. Grand Ave., Artesia, NM 210	1220 South St		5. Indicate Type of Le	ase		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE	FEE 🗷		
District IV 1220 S. St. Francis Dr., Santa Fe, NM, 87505			6. State Oil & Gas Lea	ase No.		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICA"	7. Lease Name or Unit	Agreement Name:				
PROPOSALS.)	• .	To mo	San Saba B 12 Fee 8. Well Number			
1. Type of Well: Oil Well Gas Well	Other 0	CORECEIVED	8. Well Number			
2. Name of Operator		MATESIA	9. OGRID Number			
EOG Resources Inc.	1/6/2	· · · · · · · · · · · · · · · · · · ·	7377			
3. Address of Operator		\$1-100°	10. Pool name or Wild	i		
P.O. Box 2267 Midland, Texa 4. Well Location	as 79702		Cottonwood Creek;	Wolfcamp, West		
Unit Letter ::	1964 feet from the	South line and	413 feet from th	e East line		
Section 12	Township 168	Range 24E	NMPM C	County Eddy		
		ther DR, RKB, RT, GR, e	tc.)			
Pit or Below-grade Tank Application	or Closure	3343 GR				
Pit type Depth to Groundwater _	Distance from neares	t fresh water well Di	stance from nearest surface v	vater		
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lumebbls; Construct	ion Material			
NOTICE OF INTE	PLUG AND ABANDON CHANGE PLANS	SUE REMEDIAL WORK COMMENCE DRILL	SSEQUENT REPO			
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CASING TEST AND CEMENT JOB) Ц			
OTHER:		OTHER: comple	tion	_		
13. Describe proposed or completed of starting any proposed work). or recompletion.						
10/19/06 TD @ 8520' MD. 10/20/06 Ran 205 jts 5 1/						
Cemented w/ 450 sx Interfill C, 11.9 ppg, 2.45 yield; 550 sx Acid Soluble Cement, 15.0 ppg, 2.60 yield. Circulated 200 sx to surface. Released rig. 10/25/06 MIRU. Prep for completion. 10/27/06 Step rate tested casing to 7000 psi for 30 min. Test good. Perforate from 7514' to 8415', 0.48", 30 holes.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/bl constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE The Way		TITLE Regulato	ory Analyst DA	TE <u>11/30/06</u>		
Type or print name Stan Wagner		E-mail address:	Telephon	e No. 432 686 3689		
For State Use Only	ECORDS ONLY					
APPROVED BY	LOUIDO ONE.	TITLE	DAT	EDEC 1 9 2006		
Conditions of Approval, if any:				-		

Submit 3 Copies To Appropriate District	State of New/	Mexico	N.	Form C-103		
Office	Energy, Minerals and Na	tural Resources	· ·	May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 87240		RECEIVED	WELL API NO.			
District II	OIL CONSERVATE	ON PAINISION IA	30-015-344			
1301 W. Grand Ave., Artesia, MM 682	1220 South St. H	Francis Dr.	5. Indicate Type of Le	į.		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	Francis Dr. 187505	STATE	FEE 🔀		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87		1537	6. State Oil & Gas Lea	ise No.		
1220 S. St. Francis Dr., Santa Fe, Puly &	F					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: San Saba B 12 Fee			
PROPOSALS.)			8. Well Number			
1. Type of Well: Oil Well Gas Well	Other					
2. Name of Operator) Other		9. OGRID Number			
•			7377			
EOG Resources Inc.	Mary 1971 and 1971			loot		
3. Address of Operator P.O. Box 2267 Midland, Texas 79702			10. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West			
4. Well Location	exas /9/02		Cottonwood Creek;	WOIICAMD, West		
4. Well Excation						
Unit Letter:_	1964 feet from the					
Section 12		Range 24E		County Eddy		
	11. Elevation (Show whether		c.)			
		3545 GR	And Markey Markey (1975) and Andrews (1975) and And			
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwat	er Distance from nearest fi	resh water well Dis	stance from nearest surface w	vater		
Pit Liner Thickness: m	il Below-Grade Tank: Volur	nebbls; Construction	on Material			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comple of starting any proposed work	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION	SUB REMEDIAL WORK COMMENCE DRILLE CASING TEST AND CEMENT JOB OTHER: complete	SEQUENT REPORT AND	RT OF: LITERING CASING PLUG AND ABANDONMENT IX Ing estimated date		
or recompletion.						
10/31/06 Frac w/ 71 bbls 15% HCL acid, 791 bbls slick water, 4898 bbls Lightening 1800 XL gel, 162462 SCF N2, 214000 lbs 20/40 Brown Sand, 73500 lbs 30/70 Brown Sand, 90000 lbs 16/30 White Sand. Perforate from 6165' to 7065', 0.54", 36 holes. Frac w/ 142 bbls 15% HCL acid, 741 bbls slick water, 5023 bbls Lightening 1800 XL gel, 202000 SCF N2, 96000 lbs 30/70 Brown Sand, 214000 lbs 20/40 Brown Sand, 61000 lbs 16/30 White Sand.						
I hereby certify that the information	above is true and complete to the	he best of my knowledge	and belief. I further certi	fy that any pit or below-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
-M-//				TE 11/30/06		
SIGNAL ORE	// .	E-mail address:	DA	1112		
Type or print name Stan Wagner	/	2-man audi C55.	Telephon	e No. 432 686 3689		
	R RECORDS ONLY			DEC 1 0 mm		
APPROVED BY	7	ritle	DAT	E T A \$100		
Conditions of Approval, if any:						

A Commence of the Commence of			
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
Office Energy, Minerals and Natural Resources District I	May 27, 2004		
1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSERVATION DIRECTORS	WELL API NO. 30-015-34478		
1301 W. Grand Ave., Artesia MM 88210	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🗷		
District IV 1220 S. St. Francis Dr., Santa V. NM 97505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:		
PROPOSALS.)	San Saba B 12 Fee 8. Well Number		
1. Type of Well: Oil Well Gas Well X Other	1H		
2. Name of Operator	9. OGRID Number		
EOG Resources Inc.	7377		
3. Address of Operator	10. Pool name or Wildcat		
P.O. Box 2267 Midland, Texas 79702	Cottonwood Creek; Wolfcamp, West		
4. Well Location			
Unit Letter <u>I</u> : <u>1964</u> feet from the <u>South</u> line and	413 feet from the East line		
Section 12 Township 16S Range 24E			
11. Elevation (Show whether DR, RKB, RT, GR, et 3545 GR	cc.)		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	on Material		
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILL PULL OR ALTER CASING MULTIPLE CASING TEST AND	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT		
COMPLETION CEMENT JOB	_		
OTHER: OTHER: comple	· · · · · · · · · · · · · · · · · · ·		
 Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion. 	•		
11/01/06 Perforate from 4800' to 5715', 0.54", 36 holes. Frac w/ 142 bbls 15% HCL acid, 227 bbls slick water, 5023 l			
123752 lbs 30/70 Brown Sand, 281634 lbs 20/40 Brown Sand, 202000 SCF N2. Flow back to tanks. 11/03/06 Till to drill out frac plugs & clean out. 11/05/06 RIH w/ 2 3/8" production tubing set @ 4757'. 11/07/06 Turned to sales.			
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