District I

State of New Mexico Minerals & Natural Resources

Form C-104

1625 N. French Dr., H	Energy, witherars & Natural Resources							Revised March 25, 1999						
District II 811 South First, Artes	OIL CONSERVATION DEVISION							Submit to Appropriate District Office						
District III	OIL CONSERVATION DEVISION 2040 South Pacheco Santa Fe, NM 87505							50	ionni to	Арргорг	5 Copies			
1000 Rio Brazos Rd.,	A	7410	Santa Fe, NM 87505										•	
District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
EOG Resources, Inc.														
P.O. Box 226	erator name and Address								³ Reason for Filing Code					
Midland, TX	79702	1								NW 10/2006				
4 API	5 Pool Name								⁶ Pool Code					
30-0 1	Cottonwood Creek; Wolfcamp (Gas)							•	75250					
7 Proper	8 Property Name								9 Well Number					
35	Congo A 10 Fee								1H					
II. Surface Location														
								from the North/South Line			the East/West line		e County	
a			25E			960		North		660		East	Eddy	
A 10 16S 25E 960 North 660 East Eddy 11 Bottom Hole Location														
													e County	
		165	25E			818		North		729		West	Eddy	
					on Date					6 C-129 Effe	ffective Date		C-129 Expiration Date	
P	F1	lowing								Ì				
III. Oil and C		```	ers						•					
¹⁸ Transporter		19 Tr	ansporter Na	me		20	POD	21	O/G	2		LSTR Loca		
OGRID			and Address								and Description			
34053 Plains Mark			eting LP				www.erre.www		0il					
2,233 (8.58)	Hold Comban IIC						KEERE SESSE							
151618 Hiterpris			Field Services LLC				Gas							
			4											
									120 / 1000					
	#1000 #1000 #1000								200000					
700N	00000					SENZODE ALC HARDERS	annaine a	TO STANDARD SEEDING	эророги					
IV. Produced	1 Wate	er				Maniemphiathm	inggides .	Thomas appearable annual	0.999.0066698	<u> </u>				
23 POD 24 POD ULSTR Location and Description														
V. Well Completion Data														
			ady Date 27 TD			D	²⁸ PBTD		²⁹ Perforations		s	30 DHC, MC		
9/07/06			8520 M - 481				v 8469			5220'-8440'				
³¹ Hole Size			³² Casing & Tubing Size				33 Depth Set				34 Sacks Cement			
12 1/4			8 5/8				904				200 Prem Diamondseal,			
											485 Prem. 370 Prem Plus			
			5 1/2											
7_7/8					8520				550 Interfill C, 550 ASC					
										l				
VI. Well Tes			ary Data	37 T	Fact Data		38 T	act I anoth	1	39 Tha D	*ACCUITO		Cog Pragging	
35 Date New Oil 36 Gas Delivery			uy Date	Date 37 Test Date			38 Test Length		³⁹ Tbg. Pressure		"	40 Csg. Pressure		

10/19/06⁴² Oil 10/25/06 24 220 580 44 Gas ⁴⁵ AOF 41 Choke Size ⁴⁶ Test Method 43 Water 1571 Flowing ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Signature: **BRYAN G. ARRANT** Printed name: Title: **DISTRICT II GEOLOGIST** Stan Wagner DEC 1 3 2006 Title: Approval Date: Regulatory Analyst Phone: **432** 686 3689 Date: 11/16/06 48 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

Previous Operator Signature